Table VII – A
Applicable Limits and Compliance Monitoring Requirements
S-3, S-4, S-5, Turbines

Reporting Period: November 1, 2011 to April 30, 2012.

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance
NOx	BAAQMD 9-9-301.3	Y		9 ppmv @ 15% O2, dry	BAAQMD 9-9-501 and BAAQMD condition #18102, part 24	C	CEMS	Continuous
	BAAQMD 9-9-301.3	Y		9 ppmv @ 15% O2, dry	BAAQMD condition #18102, part 25	P	Source test every 8,000 hrs or every 3 yrs, which ever comes first	Continuous
Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	
NOX	NSPS, 40 CFR 60.332 (a)(1)	Y		99 ppmv @ 15% O2, dry 4-hour rolling average (Arithmetic average of the average NOx concentration measured by the CEMS for a given hour and the three unit operating hour average NOx concentrations immediately preceding that unit operating hour)	NSPS, 40 CFR 60.334 (b)	C	CEMS	Continuous
	None	Y		None	40 CFR 75.10	C	CEMS	Continuous
	BAAQMD condition #18102, part 19.1	Y		5 ppmv @ 15% O2, dry, 1-hr average except during turbine startup or shutdown	BAAQMD condition #18102, part 19.1, 24	C	CEMS	Continuous
	BAAQMD condition #18102, part 19.1	Y		5 ppmv @ 15% O2, dry, 1-hr average except during turbine startup or shutdown	BAAQMD condition #18102, part 25	P	Source test every 8,000 hrs or every 3 yrs, which ever comes first	Continuous
	BAAQMD condition #18102, part 22	Y		604.8 lb/calender day (as NO2) for S-3, S-4, and S-5 combined	BAAQMD condition #18102, part 24	C	CEMS	Continuous
NOX	BAAQMD condition #18102, part 22	Y		39.5 tons per calendar year (as NO2) for S-3, S-4, and S-5 combined	BAAQMD condition #18102, part 24	C	CEMS	Continuous
CO	BAAQMD condition #18102, part 19.3	Y		6 ppmv @ 15% O2, dry, 3-hr average except during turbine startup or shutdown	BAAQMD condition #18102, parts 19.3 and 24	C	CEMS	Continuous

VII. Applicable Emission Limits & Compliance Monitoring Requirements

Table VII – A
Applicable Limits and Compliance Monitoring Requirements
S-3, S-4, S-5, TURBINES

Type of Limit	Citation of Limit	TE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance
	BAAQMD condition #18102, part 19.3	Y		6 ppmv @ 15% O2, dry, 3-hr average except during turbine startup or shutdown	BAAQMD condition #18102, part 25	P	Source test every 8,000 hrs or every 3 yrs, which ever comes first	Continuous
	BAAQMD condition #18102, part 22	Y		446.1 lb/calendar day for S-3, S-4, and S-5 combined	BAAQMD condition #18102, part 24	C	CEMS	Continuous
CO	BAAQMD condition #18102, part 22	Y		36.0 tons per calendar year for S-3, S-4, and S-5 combined	BAAQMD condition #18102, part 24	C	CEMS	Continuous
CO2		Y		None	40 CFR 75.10	C	CEMS (CO2) or CEMS (O2) or fuel flow monitor	Continuous
SO2	BAAQMD 9-1-301	Y		GLC[1] of 0.5 ppm for 3 min or 0.25 ppm for 60 min or 0.05 ppm for 24 hours		N		Continuous
	BAAQMD 9-1-302	Y		300 ppm (dry)	BAAQMD condition #18102, part 24	P/N Annual	Total sulfur and hydrogen sulfide analysis	Continuous

VII. Applicable Emission limits & Compliance Monitoring Requirements

Table VII – A
Applicable Limits and Compliance Monitoring Requirements
S-3, S-4, S-5, TURBINES

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance
SO2	NSPS 40 CFR 60.333(a) or 60.333(b)	Y		SO2 in gases exiting turbine ≤ 0.015% (vol.) @15% O_2 (dry) or Total sulfur in fuel combusted in turbines ≤ 0.8% by wt. (8000 ppmw)	NSPS, 40 CFR 60.334 (b)(1)	P/D	Determine total sulfur content of the fuel fired in turbines using total sulfur methods described in 40 CFR 60.335(b)(10)	Continuous
SO2	None	Y		None	40 CFR 75.11, 40 CFR 75, Appendix D, part 2.3		Fuel measurements, calculations	Continuous
SO2	BAAQMD condition #18102, part 19.6	Y		0.33 lb/clock hr for S-3, S-4, and S-5 combined	BAAQMD condition #18102, part 24	P/Q Annual	Total sulfur and hydrogen sulfide analysis	Continuous
	BAAQMD condition #18102, part 19.6	Y		0.33 lb/clock hr for S-3, S-4, and S-5 combined	BAAQMD condition #18102, part 25	P	Source test every 8,000 hrs or every 3 yrs, which ever comes first	Continuous
SO2	BAAQMD condition #18102, part 22	Y		23.8 lb/calendar day for S-3, S-4, and S-5 combined	BAAQMD condition #18102, part 24	P/Q Annual	Total sulfur and hydrogen sulfide analysis	Continuous

VII. Applicable Emission limits & Compliance Monitoring Requirements

Table VII – A
Applicable Limits and Compliance Monitoring Requirements
S-3, S-4, S-5, TURBINES

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance
	BAAQMD condition #18102, part 22	Y		1.9 tons/calendar year for S-3, S-4, and S-5 combined	BAAQMD condition #18102, part 24	P/C Annual	Total sulfur and hydrogen sulfide analysis	Continuous
	BAAQMD condition #18102, part 23.b	Y		Total sulfur content in natural gas combusted in turbines ≤ 1.0 gr/100 ~~0.25 gr/100~~ scf	BAAQMD condition #18102, part 24.e	P/C Annual	Analysis of total sulfur content in fuel	Continuous
Opacity	BAAQMD 6-301	Y		> Ringelmann No. 1 for no more than 3 minutes in any hour		N		Continuous
Opacity	BAAQMD condition #18102, part 18	Y		> Ringelmann No. 1 for no more than 3 minutes in any hour or equivalent 20% opacity		N		Continuous
FP	BAAQMD 6-310	Y		0.15 grain/dscf		N		Continuous
PM10	BAAQMD condition #18102, part 19.5	Y		2.5 lb/clock hr for S-3, S-4, and S-5 combined, except during turbine startup or shutdown	BAAQMD condition #18102, part 25	P	Source test every 8,000 hrs or every 3 yrs, which ever comes first	Continuous
PM10	BAAQMD condition #18102, part 22	Y		180 lb/calendar day for S-3, S-4 & S-5 combined	BAAQMD condition #18102, part 25	P	Source Test every 8,000 hrs or every 3 yrs, which ever comes first	Continuous

VII. Applicable Emission limits & Compliance Monitoring Requirements

Table VII – A
Applicable Limits and Compliance Monitoring Requirements
S-3, S-4, S-5, Turbines

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance
	BAAQMD condition #18102, part 22	Y		14.7 tons/year for S-3, S-4 & S-5 combined	BAAQMD condition #18102, part 25	P	Source Test every 8,000 hrs or every 3 yrs, which ever comes first	Continuous
POC	BAAQMD condition #18102, part 19.4	Y		2 ppmv @ 15% O2, dry, 3-hr average except during turbine startup or shutdown	BAAQMD condition #18102, part 19.4	P	Source test every 8,000 hrs or every 3 yrs, which ever comes first	Continuous
POC	BAAQMD condition #18102, part 19.4	Y		2 ppmv @ 15% O2, dry, 3-hr average except during turbine startup or shutdown	BAAQMD condition #18102, part 25	P	Source test every 8,000 hrs or every 3 yrs, which ever comes first	Continuous
	BAAQMD condition #18102, part 22	Y		84 lb/calendar day for S-3, S-4, and S-5 combined	BAAQMD condition #18102, part 25	P	Source test every 8,000 hrs or every 3 yrs, which ever comes first	Continuous
POC	BAAQMD condition #18102, part 22	Y		6.9 ton/calendar year for S-3, S-4, and S-5 combined	BAAQMD condition #18102, part 25	P	Source test every 8,000 hrs or every 3 yrs, which ever comes first	Continuous

VII. Applicable Emission limits & Compliance Monitoring Requirements

Table VII – A
Applicable Limits and Compliance Monitoring Requirements
S-3, S-4, S-5, TURBINES

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/CON)	Monitoring Type	Compliance
NH3	BAAQMD condition #18102, Part 19.2	N		10 ppmv @ 15% O2, dry, averaged over 3 hrs except during turbine startup or shutdown	BAAQMD condition #18102, parts 19.2 and 24	P	District approved correct ammonia slip calculation and correction factor determined by source test	Continuous
	BAAQMD condition #18102, Part 19.2	N		10 ppmv @ 15% O2, dry, averaged over 3 hrs except during turbine startup or shutdown	BAAQMD condition #18102, part 25	P	Source test every 8,000 hrs or every 3 yrs, which ever comes first	Continuous
Heat input limit	BAAQMD condition #18102, part 23	Y		500 MM BTU/clock hr (HHV) for each turbine, S-3, S-4, and S-5	BAAQMD condition #18102, part 24d	C	Fuel meter, firing monitor	Continuous
	BAAQMD condition #18102, part 23	Y		500 MM BTU/clock hr (HHV), for each turbine, S-3, S-4, and S-5	BAAQMD condition #18102, part 24d	P/Q	Fuel composition analysis	Continuous
Heat input limit	BAAQMD condition #18102, part 23	Y		500 MM BTU/clock hr (HHV), for each turbine, S-3, S-4, and S-5	BAAQMD condition #18102, part 25	P	Source test every 8,000 hrs or every 3 yrs, which ever comes first	Continuous

VII. Applicable Emission limits & Compliance Monitoring Requirements

Table VII – A
Applicable Limits and Compliance Monitoring Requirements
S-3, S-4, S-5, TURBINES

Type of Limit	Citation of Limit	EE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance
	BAAQMD condition #18102, part 23	Y		12,000 MM BTU/day (HHV) for each turbine, S-3, S-4, and S-5	BAAQMD condition #18102, part 30.a	C	fuel meter, firing monitor, calculations	Continuous
	BAAQMD condition #18102, part 23	Y		12,000 MM BTU/day (HHV) for each turbine, S-3, S-4, and S-5	BAAQMD condition #18102, part 24d	P/Q	Fuel composition analysis	Continuous
Heat input limit	BAAQMD condition #18102, part 23	Y		5,494,300 MM BTU/yr. For S-3, S-4, and S-5, Turbines combined	BAAQMD condition #18102, part 30.a	C	fuel meter, firing monitor, calculations	Continuous
Heat input limit	BAAQMD condition #18102, part 23	Y		5,494,300 MM BTU/yr. For S-3, S-4, and S-5, Turbines combined	BAAQMD condition #18102, part 24d	P/Q	Fuel composition analysis	Continuous
MW				None	BAAQMD condition #18102, part 25	P	Source test every 8,000 hrs or every 3 yrs, which ever comes first	Continuous
Gas temperature				None	BAAQMD condition #18102, part 25	P	Source test every 8,000 hrs or every 3 yrs, which ever comes first	Continuous
Stack gas flow				None	BAAQMD condition #18102, part 25	P	Source test every 8,000 hrs or every 3 yrs, which ever comes first	Continuous

VII. Applicable Emission limits & Compliance Monitoring Requirements

Table VII – A
Applicable Limits and Compliance Monitoring Requirements
S-3, S-4, S-5, TURBINES

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance
NH3 injection rate				None	BAAQMD condition #18102, part 25	P	Source test every 8,000 hrs or every 3 yrs, which ever comes first	Continuous

VII. Applicable Emission limits & Compliance Monitoring Requirements

Table VII-B
S-100 – Gas Turbine

Type of limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance
NOx	SIP 9-9-305 and 9-9-401	Y		≤ 21.0 ppmv* @ 15% O_2, dry, 3-hr average *corrected for efficiency	BAAQMD 9-9-501	C	CEMS	Continuous
	BAAQMD 9-9-301.1.3	N		< 15.0 ppmv* @ 15% O2, dry, 3-hr average	9-9-501	C	CEMS	Continuous
	BAAQMD 9-9-301.2	N	After DLN Installed (by 1/1/2012)	< 5.0 ppmv* @ 15% O2; dry, 3-hr average	9-9-501	C	CEMS	*Intermittent
	BAAQMD Permit Cond# 2780 part 1a	Y		≤ 25 ppmv @ 15% O_2 3-hr avg.	BAAQMD Permit Condition 2780, part 11	C	CEMS	Continuous
	BAAQMD Permit Cond# 2780 part 1c	Y		≤ 21.0 ppmv @ 15% O_2, dry, calendar day average	BAAQMD 9-9-501	C	CEMS	Continuous
NOX	BAAQMD Permit Cond# 2780 part 1f	Y		< 323.7 tons per any twelve consecutive months	BAAQMD 9-9-501	C	CEMS	Continuous
	BAAQMD Permit Cond# 2780 part 1g	Y		< 1876 lb per calendar day	BAAQMD 9-9-501	C	CEMS	Continuous
	BAAQMD permit condition # 21961, part IX-C.	Y		≤ 25 ppmv @ 15% O_2, dry 3-hr average	BAAQMD 9-9-501	C	CEMS	Continuous

*Recorded 5.3 ppm NOx @ 15% O2 3-Hr average during commissioning activities on November 8, 2011 conducted under approved DLN PAG Testing agreement extension signed November 7, 2011.

VII. Applicable Emission limits & Compliance Monitoring Requirements

Table VII-B
S-100 – Gas Turbine

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance
NOX	BAAQMD permit condition # 21961, part IX-C	Y		Natural Gas or Fuel Oil ≤ 25 ppmv @ 15% O_2, dry 3-hr average	BAAQMD permit condition # 21961, part IX-E	C	CEMS, Steam Injection Rate will be monitored until the Dry Low NOx combustors are installed at S-100.	Continuous
NOX	NSPS, 40 CFR 60.332 (a)(1)	Y		82 ppmv @ 15% O_2, dry 4-hour rolling average. (Arithmetic average of the average NOx concentration measured by the CEMS for a given hour and the three unit operating hour average NOx concentrations immediately preceding that unit operating hour)	NSPS, 40 CFR 60.334 (b) Note: 60.334(c) will also apply after the installation of Dry Low NOx Combustors (1/1/2012)	C	CEMS	Continuous
	None	Y		None	40 CFR 75.10	C	CEMS	Continuous
POC	BAAQMD Permit Condition 2780 part 6	Y		< 40 TPY NMHC for S-100, S-101, S-102		N		Continuous
SO2	None	Y		None	40 CFR 75.11, 40 CFR 75, Appendix D, part 2.3		Fuel measurements, calculations	Continuous
SO2	BAAQMD 9-1-301	Y		GLC[1] of 0.5 ppm for 3 min or 0.25 ppm for 60 min or 0.05 ppm for 24 hours		N		Continuous

VII. Applicable Emission limits & Compliance Monitoring Requirements

Table VII-B
S-100 – GAS TURBINE

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance
SO2	BAAQMD 9-1-302	Y		300 ppm (dry)		N		Continuous
SO2	NSPS 40 CFR 60.333 (a) or 60.333(b)	Y		SO2 in gases exiting turbine ≤ 0.015% (vol.) @15% O_2 (dry) or Total sulfur in fuel combusted in turbines ≤ 0.8% by wt. (8000 ppmw)	NSPS, 40 CFR 60.334 (h)(1)	P/D	Determine total sulfur content of the fuel fired in turbines using total sulfur methods described in 40 CFR 60.335(b)(10)	Continuous
Opacity	BAAQMD 6-301	Y		> Ringelmann No. 1 for no more than 3 minutes in any hour		N		Continuous
PP	BAAQMD 6-310	Y		0.15 grain/dscf		N		Continuous
PP	BAAQMD Permit Condition 2780 part 6	Y		<25 TPY total PP for S-100, S-101, S-102		N		Continuous
CO2		Y		None	40 CFR 75.10	C	CEMS (CO2) or CEMS (O2) or fuel flow monitor	Continuous
Carbon Monoxide	BAAQMD Permit Condition 2780 part 3b	Y		emissions < 100 tons/yr (for S-100, S-101, and S-102)	BAAQMD Permit Condition 2780 part 11	C	CEMS	Continuous
Carbon Monoxide	BAAQMD Permit Condition 2780 part 3c	Y		10 ppmvd @ 15% O2, 3-hr average, except during startup, shutdown, operation at < 80% load, and operation at low ambient temperature	BAAQMD Permit Condition 2780 part 11	C	CEMS	Continuous

VII. Applicable Emission limits & Compliance Monitoring Requirements

Table VII-B
S-100 – GAS TURBINE

Type of Limit	Citation of Limit	SE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance
Carbon Monoxide	BAAQMD Permit Condition 2780 part 3d	Y		< 14670 lbs. CO during startups and shutdowns per any consecutive 12-month period	BAAQMD Permit Condition 2780 part 11	C	CEMS	Continuous
	BAAQMD Permit Condition 2780 part 3e	Y		< 750 hours of operation at < 80% load per any consecutive 12-month period	BAAQMD Permit Condition 2780 part 11	C	CEMS	Continuous
Carbon Monoxide	BAAQMD Permit Condition 2780 part 3e	Y		< 14.8 tons CO during operation at < 80% load per any consecutive 12-month period	BAAQMD Permit Condition 2780 part 11	C	CEMS	Continuous
Carbon Monoxide	BAAQMD Permit Condition 2780 part 3f	Y		< 100 hours of operation at ambient temperatures < 35° F. per any consecutive 12-month period	BAAQMD Permit Condition 2780 part 11	C	CEMS	Continuous
Carbon Monoxide	BAAQMD Permit Condition 2780 part 3f	Y		15 ppmvd @ 15% O2, 1-hr average, during operation at low ambient temperature	BAAQMD Permit Condition 2780 part 11	C	CEMS	Continuous

[1] Ground Level Concentration

40 CFR Part 60 Subpart GG

S-100 is currently subject to the NO_x limit contained in 60.332. The facility demonstrates compliance with this limit using a NO_x and O_2 CEM. The current applicable monitoring citation for S-100 is 60.334(b) since the turbine uses steam injection for NO_x control. 60.334(c) will apply after the installation of the Dry Low NO_x combustors. This section allows the use of a CEM (as described in 60.334(b)) to determine excess emissions. 60.334(c) also allows monitoring previously approved by the EPA, State or local permitting authority to continue to be used to demonstrate compliance with the applicable NO_x emission limit under 60.332. The District source test section has previously approved of the installation of the NO_x and O_2

VII. Applicable Emission limits & Compliance Monitoring Requirements

monitoring in use at S-100 meeting the requirements of 60.334(c).

Table VII-C
S-101, S-102 – BOILERS

Type of limit	Citation of Limit	VE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance
NOX	BAAQMD 9-7-301.1	Y		30 ppmv @3%O2, dry, 3-hr average	BAAQMD Permit Condition 2780 part 11	C	CEMS	Continuous
NOX	BAAQMD Permit Condition 2780 part 4	Y		30 ppmv @ 3%O2, dry,, 3-hr average	BAAQMD Permit Condition 2780 part 11	C	CEMS	Continuous
	BAAQMD permit condition #21961, part IX-C	Y		≤ 40 ppmv @ 3% O_2, dry, 3-hr average	BAAQMD permit condition # 21961, part IX-D.	C	CEMS	Continuous
NOX	NSPS 60.44b(a)(1)(i)	Y		0.2 lb/MM Btu, averaged over 24 hrs	Monitoring requirements assumed by BACT cond. #2780, parts 3 and 11. See Permit Shield.	N		Continuous
CO	BAAQMD 9-7-301.2	Y		400 ppmv @3%O2, dry, 3-hr average		N		Continuous
	BAAQMD Permit Condition 2780 part 3b	Y		< 100 tons per year, for S-100, S-101, and S-102	BAAQMD Permit Condition 2780 part 11	C	CEMS	Continuous
SO2	BAAQMD 9-1-301	Y		GLC[1] of 0.5 ppm for 3 min or 0.25 ppm for 60 min or 0.05 ppm for 24 hours		N		Continuous
	BAAQMD 9-1-302	Y		300 ppm (dry)		N		Continuous

VII. Applicable Emission limits & Compliance Monitoring Requirements

Table VII-C
S-101, S-102 – BOILERS

Type of limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance
Opacity	BAAQMD 6-301	Y		> Ringelmann No. 1 for no more than 3 minutes in any hour		N		Continuous
PP	BAAQMD 6-310.3	Y		0.15 grain/dscf @ 6% O2		N		Continuous
PP	BAAQMD Permit Condition 2780 part 6	Y		< 25 TPY PP for S-100, S-101, S-102		N		Continuous
POC	BAAQMD Permit Condition 2780 part 6	Y		< 40 TPY NMHC for S-100, S-101, S-102		N		Continuous
Hours of operation	BAAQMD Permit Condition 2780, part 18	Y		Simultaneous use w/(b the gas turbine < combined total of 28 boiler hours/day or 3930 boiler hours/year	none	P/E	Record-keeping	Continuous

[1] Ground Level Concentration

Table VII-D
S-104 – COOLING TOWER

Type of limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance
Opacity	BAAQMD 6-301	Y		> Ringelmann No. 1 for no more than 3 minutes in any hour		N		Continuous
PP	BAAQMD 6-310	Y		0.15 grain/dscf		N		Continuous
	BAAQMD 6-311	Y		40 lbs/hr		N		Continuous

VII. Applicable Emission limits & Compliance Monitoring Requirements

Table VII - E
Applicable Limits and Compliance Monitoring Requirements
S-6 - Emergency Standby Fire Pump: Diesel Engine

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance
Opacity	BAAQMD Regulation 6-303	Y		Ringelmann 2.0 For less than 3 minutes in an hour	None	N	Visual Observation	Continuous
PP	BAAQMD Regulation 6-310	Y		0.15 grains per dscf of exhaust gas volume	None	N	None	Continuous
SO_2	BAAQMD Regulation 9-1-301	Y		Ground Level Concentration of 0.5 ppm for 3 min. or 0.25 ppm for 60 min. or 0.05 ppm for 24 hours	None	N	None	Continuous
SO_2	BAAQMD Regulation 9-1-304	Y		Sulfur Content of Fuel < 0.5% by weight	None	N	Fuel Certification by Vendor	Continuous