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2023 JUN 29 PM 12: 148

BAY AREA AIR QUALITY MAMAGEMENT DISTRICT

June 23, 2023

Director of Compliance and Enforcement BAAQMD 375 Beale Street, Suite 600 San Francisco, CA 94105 Attn: Title V Reports TV Tracking #: 779

1. D RECEIVED IN 07/29/2023 ENFORCEMENT:

Subject:

Title V Semi-Annual Compliance Report

Dear Sir or Madam:

This letter is submitted to serve as the Martinez Cogen Limited Partnership (MCLP), Facility No. A1820, Title V Semi-Annual Compliance Report. All information in this report is true, accurate and complete based on information and beliefs formed after reasonable inquiry.

During the semester between Dec. 1, 2022 and May 31, 2023 we:

- A. Had no exceedances.
- B. Submitted our monthly reports on time. All information in the reports is true, accurate and complete based on information and belief formed after reasonable inquiry.
- C. Performed weekly H<sub>2</sub>S walkdown reports and found no instances of leaking H<sub>2</sub>S.
- D. Performed the annual CO compliance certification test, which verifies that both gas turbine units were in compliance.

If you have any questions or comments, please call me at (925) 370-3363.

Very truly yours,

Brian Fisher
Plant Manager

cc: 6.00.86

Att: Title V Semi-Annual Monitoring Verification Report

Date: June 23, 2023

Period: 12/1/2022

To: 5/31/2023

Site #: A1820

Site Name: Martinez Cogen Ltd. Partnership

Address: 550 Solano Way

City: Martinez

State: CA

	Source	#: N	/A		Source 1	Name: Coo	LING TOWER	2	
Type of	Citation of	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring	Complian	
Limit	Limit	Y/N	Date	Emission Limits	Citation	(P/C/N)	Type	Yes	No
Opacity	BAAQMD	Y	<			N		Y	
	Regulation 6-		Ringelma						
	1-301		nn 1 for						
	SIP		more						
	6-301		than 3						
			min/hr						
FP	BAAQMD	Y	0.15			N		Y	
	Regulation 6-		grains						
	1-310		per dscf						
	SIP								
	6-310								

Date: June 23, 2023

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Site #:

A1820

Site Name: Martinez Cogen Ltd. Partnership

Address: 550 Solano Way

City: Martinez

State: CA

Zip Code: 94553

Source #: S-1, S-2 Source Name: S-1 Sludge Drying Operation & S-2 Product Silo

Type of	Emission Limit	FE Y/N	Future Effective	tive	Monitoring Requirement	Monitoring Frequency	Monitoring Type	Compliance	
Limit	Citation		Date		Citation	(P/C/N)		Yes	No
Opacity	BAAQMD 6-1-301 SIP 6-301	Y		Ringelmann No. 1 for 3 minutes in any hour		N	N/A	OOS	
FP	BAAQMD 6-1-310 SIP 6-310	Y		0.15 grain/dscf		N	N/A	OOS	
FP	BAAQMD 6-1-311 SIP 6-311	Y		3.4 lb/hr (throughput = 0.71 tons/hr)		N	N/A	OOS	

Note: OOS - "Out of Service". Plant is completely down. No product, lines blinded, all vessels emptied.

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Site #: A1820

Site Name: Martinez Cogen Ltd. Partnership

Address: 550 Solano Way

City: Martinez

State: CA

Source	#: S-10, S-1	1		Sourc	ce Name: Gas	Turbines			
Type of Limit	Emission Limit Citation	FE Y/N	Future Effective Date	Emission Limits	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Comp Yes	liance
NOx	BAAQMD 9-9-301.1.2, 9-9-401 SIP 9-9-301.2	Y		17.1 ppmv dry @15% O <sub>2</sub> , 3-hr average excluding startup and shutdown periods (includes efficiency adjustment)	BAAQMD 9-9-501	С	CEM	Y	
	BAAQMD 9-9-301.2,	N		0.43 lbs/MWhr or 9 ppmv	BAAQMD 9-9-501, 9-9-605 and BAAQMD Condition 13422, part 13	С	CEM	Y	
	BAAQMD Condition 13422, part 2	Y		1,512 lbs/day and 198.5 tons/yr	BAAQMD Condition 13422, parts 5 and 7 through 10	С	CEM	Y	
	BAAQMD Condition 13422, part 3	Y		17.1 ppmv dry @15% O <sub>2</sub> , 3-hr average excluding startup period not to exceed 3 hrs and shutdown periods not to exceed 1 hr	BAAQMD Condition 13422, part 5	С	CEM	Y	

Source #: S-10, S-11 Source Name: Gas Turbines

Type Emission Future Monitoring Monitoring Compliance

Type	Emission Limit	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring	Comp	liance
Limit	Citation	Y/N	Date	Emission Limits	Citation	(P/C/N)	Type	Yes	No
Zimit	- Change			(includes efficiency adjustment)		(27.572.)	-J.F.		
NOx	NSPS Subpart GG, 60.332 (a)(1)	Y		85.2 ppmv, @ 15% O2, dry, 3 hour average excluding startup and shutdown periods	Monitoring requirement subsumed by Regulation 9, Rule 9 monitoring. See Permit Shield.	N		Y	
NOx	PSD Permit Condition IX, C	Y		81.0 lbs/hr/turbine, 3 hour average except for 3 hours following commencement of turbine startup and 1-hour preceding completion of turbine shutdown	Monitoring requirement subsumed by Regulation 9, Rule 9 monitoring. See Permit Shield.	N		Y	
NOx	PSD Permit Condition IX,C	Y		45.0 ppm @15% O2, 3 hour average except for 3 hours following commencement of turbine startup and 1-hour preceding completion of turbine shutdown	Monitoring requirement subsumed by Regulation 9, Rule 9 monitoring. See Permit Shield.	N		Y	
SO <sub>2</sub>	BAAQMD Condition 13422, part 2	Y		550 lbs/day and 36 tons/yr	BAAQMD Condition 13422, part 5	С	CMS	Y	
	BAAQMD 9-1-301	N		GLC of 0.5 ppm for 3 min., or 0.25 ppm for 60 min., or 0.05 ppm for 24 hours		N		Y	
SO2	SIP 9-1-301	Y		Federal std: GLC <sup>1</sup> of 140 ppb, 24-hr average, once/yr and 30 ppb, annual		N		Y	

Source 7	#: S-10, S-1	1		Source	ce Name: Gas	Turbines			
Type of	Emission Limit	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring	Comp	liance
Limit	Citation	Y/N	Date	Emission Limits	Citation	(P/C/N)	Type	Yes	No
				average State std: GLC <sup>1</sup> of 40 ppb, 24-hr average, and 250 ppb, 1 hr average					
SO2	BAAQMD 9-1-302	Y		300 ppm (dry)		N		Y	
SO2	NSPS Subpart GG, 60.333(b)	Y		Sulfur content of fuel < 0.8% by weight	Subsumed by BAAQMD Cond #13422, parts 4 and 5	N		Y	
	BAAQMD Condition 13422, part 4	Y		≤ 62 ppm H2S in refinery gas, annual average, (not emission limit)	BAAQMD Condition 13422, part 4 and part 5	С	CMS	Y	
CO	BAAQMD Condition 13422, part 2	Y		1,248 lbs/day and 228 tons/yr		P/A	annual source test	Y	
NMHC	BAAQMD Condition 13422, part 2	Y		210 lbs/day and 35 tons/yr		N		Y	
PM10	BAAQMD Condition 13422, part 2	Y		240 lbs/day and 43.8 tons/yr		N		Y	
Opacity	BAAQMD 6-1-301 SIP 6-301	N		Ringelmann No. 1		N		Y	
FP	BAAQMD 6-1-310 SIP 6-310	Y		0.15 grain/dscf @ 6% O <sub>2</sub>		N		Y	
H <sub>2</sub> S	BAAQMD 9-2-301	N		GLC¹of 0.06 ppm 3 min. average, or 0.03 ppm 60 min. average	BAAQMD Condition 13422, part 12	P/W	weekly inspection	Y	
Fuel Usage	BAAQMD Condition 13422,	Y		500 MMBtu/hr per turbine	BAAQMD Condition 13422, part 5	C	records	Y	

Source #	: S-10, S-1	1		Sourc	e Name: Gas	Turbines			
Type of	Emission Limit	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring	Comp	liance
Limit	Citation	Y/N	Date	Emission Limits	Citation	(P/C/N)	Type	Yes	No
	part 1								
Fuel	PSD Permit	Y		500 MMBtu/hr per	PSD Permit	С	records	Y	
Usage	Condition			turbine	Condition				
	VII, F.				VII, F.				

Note 1: Ground Level Concentration

Date: June 23, 2023

Period: 12/1/2022

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Site #: A1820

Site Name: Martinez Cogen Ltd. Partnership

Address: 550 Solano Way

City: Martinez

State: CA

Zip Code: 94553

Source #: S-12, S-13 Source Name: DIESEL IC ENGINES FOR GAS TURBINE START Future Compliance Type Monitoring Monitoring Citation of FE Effective Requirement Monitoring of Frequency Y/N Date Citation Limit Limit **Emission Limits** (P/C/N) Type Yes No Ringelmann 2.0 for Y BAAQMD N Opacity 3 minutes in any Regulation 6hour 1-303 SIP 6-303 FP BAAQMD Y 0.15 grain/dscf N Y Regulation 6-1-310 SIP 6-310 SO<sub>2</sub> BAAQMD N ground level Condition P/E Vendor fuel Y Regulation 9concentrations: 0.5 #18843, part 2 certification 1-301 ppm for 3 consecutive minutes, 0.25 ppm averaged over 60 consecutive minutes, 0.05 ppm averaged over 24 hours SO<sub>2</sub> BAAQMD Y 0.5% sulfur limit Vendor fuel Condition P/E Y certification Regulation 9for liquid fuel #18843, part 2 1-304 **CCR** N Sulfur content of Condition P/E Vendor fuel Y SO<sub>2</sub> fuel: CARB Diesel #18843, part 2 certification 93115.5(a),C

Source #: S-12, S-13 Source Name: DIESEL IC ENGINES FOR GAS TURBINE START Type Future Monitoring Monitoring Compliance Citation of FE Effective Requirement Frequency Monitoring of Limit Limit Y/N Date **Emission Limits** Citation (P/C/N) Type Yes No Condition (or equivalent) #18843, part 2 P/E Y Y Low-use prime Condition Recordkeepi Hours of **CCR** #18843, part 3 operation 93115.3(j),Co engine exemption. ng BAAQMD limit: ndition #18843, part 190 hours per year, 1 each engine

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Type of	Citation of	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring	Comp	liance
Limit	Limit	Y/N	Date	Emission Limits	Citation	(P/C/N)	Type	Yes	No
Opacity	BAAQMD Regulation 6- 1-303 SIP	Y		Ringelmann 2.0 for 3 minutes in any hour		N		Y	
FP	6-303  BAAQMD  Regulation 6- 1-310  SIP 6-310	Y		0.15 grain/dscf		N		Y	
SO2	BAAQMD Regulation 9- 1-301 BAAQMD	N		ground level concentrations: 0.5 ppm for 3 consecutive minutes, 0.25 ppm averaged over 60 consecutive minutes, 0.05 ppm averaged over 24 hours	Condition #18844, part 1	P/E	Vendor fuel certification	Y	
SO2	BAAQMD Regulation 9- 1-304	Y		0.5% sulfur limit for liquid fuel	Condition #18844, part 1	P/E	Vendor fuel certification	Y	
SO2	Condition #18844, part	N		CARB Diesel (or equivalent)	Condition #18844, part 1	P/E	Vendor fuel certification	Y	

Source #	#: S-14		Sou	rce Name: DIESE	el IC Engine F	OR EMERGE	NCY POWER	GENER	ATION
Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Emission Limits	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Comp Yes	liance No
	1								
Hours of operation	Condition #18844, part 2	Y		reliability-related activities not to exceed 20 hours in any consecutive 12- month period	Condition #18844, part 6	P/E	Recordkeepi ng	Y	

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Type of	Citation of	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring	Comp	liance
Limit	Limit	Y/N	Date	Emission Limits	Citation	(P/C/N)	Type	Yes	No
Opacity	BAAQMD Regulation 6- 1-303 SIP	Y		Ringelmann 2.0 for 3 minutes in any hour		N		Y	
FP	6-303  BAAQMD  Regulation 6- 1-310  SIP 6-310	Y		0.15 grain/dscf		N		Y	
SO2	BAAQMD Regulation 9- 1-301 BAAQMD	N		ground level concentrations: 0.5 ppm for 3 consecutive minutes, 0.25 ppm averaged over 60 consecutive minutes, 0.05 ppm averaged over 24 hours	Condition #18844, part 1	P/E	Vendor fuel certification	Y	
SO2	BAAQMD Regulation 9- 1-304	Y		0.5% sulfur limit for liquid fuel	Condition #18844, part 1	P/E	Vendor fuel certification	Y	
SO2	Condition #18844, part	N		CARB Diesel (or equivalent)	Condition #18844, part 1	P/E	Vendor fuel certification	Y	

Source #	#: S-14		Sou	rce Name: DIESI	el IC Engine F	OR EMERGE	NCY POWER	GENER	ATION
Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Emission Limits	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Comp Yes	liance   No
	1								
Hours of operation	Condition #18844, part 2	Y		reliability-related activities not to exceed 20 hours in any consecutive 12- month period	Condition #18844, part 6	P/E	Recordkeepi ng	Y	