



CENTRAL CONTRA COSTA SANITARY DISTRICT

5019 IMHOFF PLACE, MARTINEZ, CA 94553-4392

PHONE: (925) 228-9500
www.centralsan.org

January 31, 2022

ROGER S. BAILEY
General Manager

ELECTRONIC SUBMITTAL: compliance@baaqmd.gov

KENTON L. ALM
Counsel for the District
(510) 375-4571

Mr. Jeffrey Gove
Director of Compliance and Enforcement
Bay Area Air Quality Management District
Attn: Title V Reports
375 Beale Street, Suite 600
San Francisco, CA 94105

TV Tracking #: 387 (Semi-Annual)
TV Tracking #: 388 (Annual)

KATIE YOUNG
Secretary of the District

1. RECEIVED IN ENFORCEMENT: 01/31/2022

SUBJECT: 2021 TITLE V ANNUAL, JULY THROUGH DECEMBER 2021
SEMI-ANNUAL, AND FOURTH QUARTER 2021 COMBINED REPORT FOR
BAY AREA AIR QUALITY MANAGEMENT DISTRICT FACILITY NO. A0907

Dear Mr. Gove:

Central Contra Costa Sanitary District's Wastewater Treatment Plant (Facility No. A0907) is regulated by a United States Environmental Protection Agency Title V Major Facility Review Permit and a Bay Area Air Quality Management District Permit-to-Operate. The attached 2021 Title V Annual, July through December 2021 Semi-Annual, and Fourth Quarter 2021 Combined Report meets the requirements for the Title V Major Facility Review Permit and Bay Area Air Quality Management District Regulation 2, Rule 6.

If you have any questions concerning the information in this annual report, please contact Environmental and Regulatory Compliance Division Manager Lori Schectel at (925) 229-7143 or lschectel@centralsan.org.

Sincerely,

Steve McDonald

Steve McDonald, P.E.
Director of Operations

Enclosures

Cc: Mariel Adler-McAllister – MA AdlerMcAllister@baaqmd.gov

Mr. Jeffrey Gove
Bay Area Air Quality Management District
January 31, 2022
Page 2

Reviewed and Approved:



JMP:ARW:LS:RC:RH:hf

bcc: R. Bailey
J.M. Petit
S. McDonald
L. Schectel
N. Meyer
A. Weer
A. Cortez
J. Nicolaus
C. Shima
R. Cheng
R. Hess
K. Nguyen

File: Title V File



**2021 TITLE V ANNUAL,
JULY THROUGH DECEMBER 2021 SEMI-ANNUAL,
AND FOURTH QUARTER 2021 COMBINED REPORT**
January 1, 2021 through December 31, 2021

For Submittal to:
Bay Area Air Quality Management District
375 Beale Street, Suite 600
San Francisco, California 94105

Prepared by:
Central Contra Costa Sanitary District
5019 Imhoff Place
Martinez, California 94553
Plant Number A0907

Contents

1	INTRODUCTION.....	1
1.1	Purpose	1
1.2	Recordkeeping and Reporting	1
2	TITLE V COMPLIANCE ACTIVITIES.....	2
2.1	Auxiliary Boilers No. 1 and No. 2 (S-7 and S-8)	2
2.2	Furnaces No. 1 and No. 2 (S-9 and S-10)	2
2.3	Centrifuge and Cake Hoppers (S-24, A-14, and A-15)	5
2.4	Gasoline Dispensing Facility (S-25)	5
2.5	Wastewater Treatment Plant (S-100)	5
2.6	Preliminary Treatment (S-110, A-23, and A-24)	5
2.7	Primary Treatment (S-120 and A-120)	6
2.8	Dissolved Air Flotation Units and Sludge Blending Tanks (S-180, A-14, A-15, and A-187)	6
2.9	Ash Conveying System (S-182, A-186, A-191, A-192, and A-196)	6
2.10	Cogeneration (S-188)	6
2.11	Emergency Standby Generators (S-195, S-196, A-1195, and A-1196)	8
2.12	Sludge Loading Facility (S-197)	8
2.13	Additional Compliance Activities	8
2.14	Compliance Certification Forms	8
3	FOURTH QUARTER 2021 REPORTING REQUIREMENTS.....	9
3.1	SO ₂ Concentration from Landfill Gas Combustion	9
3.2	SO ₂ Concentration from Natural Gas Combustion	9
3.3	Total Organic Carbon Leaks – Landfill Gas System	9
APPENDIX A	Title V Semi-Annual Monitoring Verification Report	
APPENDIX B	BAAQMD Permitted Sources	
APPENDIX C	Auxiliary Boilers First Pass Temperature	
APPENDIX D	Furnaces Wet Scrubber Pressure Drop Readings	
APPENDIX E	Furnaces Oxygen Readings	
APPENDIX F	Furnaces Opacity Readings	
APPENDIX G	Furnaces Hearth Temperatures	
APPENDIX H	Gasoline Dispensing Facility Gasoline Meter Readings	
APPENDIX I	Sulfur Dioxide Concentrations from Combustion (Quarterly Requirement)	
APPENDIX J	Total Organic Carbon Leaks – Landfill Gas System (Quarterly Requirement)	

1 Introduction

1.1 Purpose

This document is a Title V Annual, Semi-Annual, and Fourth Quarter Combined Report for the Central Contra Costa Sanitary District (Central San). This report covers the Title V compliance activities for the annual period of January 1, 2021 through December 31, 2021, reporting requirements for the semi-annual period of July 1, 2021 through December 31, 2021, as well as the fourth quarter reporting requirements for October 1, 2021 through December 31, 2021.

Central San, Facility No. A0907, was issued its first Major Facility Review Permit on January 7, 2000. A revision to the permit was issued on November 15, 2004, and a five-year renewal permit was issued on December 11, 2006. The second five-year renewal permit was issued on March 12, 2015. Central San submitted a Major Facility Review Application dated September 3, 2019 and paid the invoice on December 4, 2019 for permit renewal. This report is submitted to comply with the requirements of Bay Area Air Quality Management District (BAAQMD), Regulation 2, Rule 6, and Title V of the Clean Air Act.

Section 2 of this report contains Title V compliance activities for Auxiliary Boilers (S-7 and S-8), Furnaces (S-9 and S-10), Cogeneration (S-188), the remaining BAAQMD permitted sources, and additional Title V activities.

Section 3 contains the quarterly reporting requirements of sulfur content of landfill gas (LFG), total organic carbon leak testing for the LFG System, and sulfur dioxide (SO₂) emissions from both LFG and natural gas (NG) combustion.

1.2 Recordkeeping and Reporting

Records are maintained and available for inspection in accordance with BAAQMD Regulation 8-34-501.12. The primary location for records storage is inside the Treatment Plant's Operations Office at Central San. Records are maintained at this location for a minimum of five years.

2 Title V Compliance Activities

The following sections summarize the compliance activities for January 1, 2021 through December 31, 2021.

2.1 Auxiliary Boilers No. 1 and No. 2 (S-7 and S-8)

Both auxiliary boilers (S-7 and S-8) were operated on NG and LFG during the reporting period. Neither S-7 nor S-8 operated on fuel oil during the reporting period. The flow meters for LFG and NG were fully operational and the hourly data was collected and electronically archived, with the exception of an inoperative LFG flow meter on S-8. More details are available in the Furnaces section below (2.2) detailing Reportable Compliance Activities (RCAs) and permit deviations submitted to BAAQMD. Neither boiler exceeded the 28 million British thermal unit (MMBTU)/hour permit limit for the reporting period.

Table 1: 2021 Auxiliary Boilers Fuel Oil Usage			
	Hours of Testing	Hours of NG Curtailment	Fuel Consumed (gal)
Auxiliary Boiler No. 1 (S-7)	0	0	0
Auxiliary Boiler No. 2 (S-8)	0	0	0
<i>Limit</i>	<i>48</i>	<i>168</i>	-

When operating on LFG, the three-clock hour first-pass temperatures for both auxiliary boilers were above the minimum 770 degrees Fahrenheit (°F) permit limit 100 percent of the operating time during the reporting period (Appendix C).

The annual source test for S-7 (NST-6869) and S-8 (NST-6870) was conducted on October 20-21, 2021 and the final report was submitted to BAAQMD electronically on November 29, 2021. All emissions complied with the applicable permit conditions. The maximum stack temperatures measured during the source testing was 317 °F for S-7 and 304 °F for S-8, both in compliance with the maximum limit of 466 °F.

2.2 Furnaces No. 1 and No. 2 (S-9 and S-10)

Furnace No. 1 (S-9) started its operation on October 14, 2020 and was in operation for the entire reporting period. Furnace No. 2 (S-10) did not operate in 2021. The solid fuel throughput to both S-9 and S-10 did not exceed the daily combined limit of 120 dry tons/day, the daily limit of 60 dry tons/day per furnace, or the annual combined limit of 20,000 dry tons/365 days. The total 12-month cumulative solid fuel throughput to S-9 during the reporting period was 16,087 dry tons. S-9 did not exceed the hourly auxiliary fuel limit of 27 MMBTU/hour per furnace.

Sludge cake solids content is measured during all three work shifts daily. The volatile fraction of the cake solids is measured once daily, and the volatile content varies slightly from day-to-day. The volatile solids content did not exceed 95 percent during the reporting period.

The wet scrubber pressure drop for S-9 was above the minimum limit of 5.9 inches of water column 100 percent of the time during the reporting period (Appendix D).

The one-hour Hearth No. 2 oxygen (O₂) measurements for S-9 were below the 10 percent O₂ maximum limit for 100 percent of the reporting time (Appendix E). The total hydrocarbon emissions were well below the limit of 100 ppm corrected to 7 percent O₂.

The opacity measurements for S-9 were in compliance for 99.998 percent of the reporting time (Appendix F). More details on the opacity excursion on October 24, 2021 are available in the section below detailing RCAs and permit deviations submitted to BAAQMD.

Hearth temperatures lower than the following clock-hour minimums must be reported. The hearth temperature readings for S-9 were above their minimum limits for 99.67 percent of the reporting period (Appendix G).

Hearth Temperature Minimum Limits

- Hearth No. 1: 1,000 °F
- Hearth No. 2: 800 °F
- Hearth No. 3: 1,000 °F
- Hearth No. 4: 1,000 °F
- Hearth No. 5: 1,000 °F
- Hearth No. 6: 1,000 °F
- Hearth No. 7: 100 °F
- Hearth No. 8: 100 °F
- Hearth No. 9: 80 °F
- Hearth No. 10: 40 °F
- Hearth No. 11: 40 °F

Inoperative monitor incidents that exceed more than 24 hours shall be reported to BAAQMD. There were no inoperative monitor incidents during the reporting period for the following parametric monitors:

Parametric Monitors

- Sludge flow monitor
- Scrubber pressure drop monitor
- Auxiliary NG and LFG fuel flow monitors
- Internal afterburner (Hearth No. 1) temperature monitor
- Hearth Nos. 2-11 temperature monitors

On October 20-22, 2020, Montrose Air Quality Services, LLC (Montrose) conducted annual emissions testing on S-9 on behalf of Central San (NST-6178) for SO₂, non-methane organic carbon, and pollutants regulated under Clean Air Act Section 129 (129) Sewage Sludge Incinerator (SSI) regulations. This test was the most recent annual compliance test. Emission results were below their respective limits and were submitted to BAAQMD electronically on December 3, 2020 and the United States Environmental Protection Agency (USEPA) on December 17, 2020.

In March 2021, Montrose conducted additional 129 SSI compliance testing (NST-6381) to evaluate process parameters at the request of USEPA. All emission results were below their respective limits, with the exception of hydrochloric acid (HCl) emissions measured during a low feed condition while firing on NG, which is not indicative of typical operation. Emission results were submitted to BAAQMD and USEPA electronically on May 11, 2021.

A qualified SSI Operator was available at all times during S-9 and S-10 operation. All SSI Operators completed an annual review course for 129 SSI operator qualification in 2021.

The annual air pollution control device inspection for the dry cyclone scrubber (A-1) and wet scrubber (A-2) on S-9, was completed in August 2020 before bringing the unit back online. The equipment was operating properly and was in generally good operating condition. S-10 was offline for the entirety of 2021 after being shut down in October 2020 for annual maintenance. The annual air pollution control device inspection for the dry cyclone scrubber (A-3) and wet scrubber (A-4) on S-10 was completed in August 2021 to prepare for S-10 being brought online. For A-4, ash buildup in the pre-quench section was removed and the spray nozzles were cleaned during a routine inspection. The equipment was operating properly and was in generally good operating condition.

The following sections summarize the RCAs and permit deviations that were submitted to BAAQMD during the reporting period:

March 25, 2021 Inoperative Cogeneration Oxides of Nitrogen (NO_x) Monitor (RCA 07Y82)

On March 25, 2021, Central San submitted RCA 07Y82 to report that the NO_x monitor on S-188 was inoperative because the monitor was unresponsive after a power cycle. The inoperative period officially began on March 25, 2021 at 13:00. Central San provided proof of expedited repair in an email to BAAQMD on April 8, 2021. On April 9, 2021, the NO_x monitor was placed back in service at 14:30 and a notice of resumption was emailed to BAAQMD.

May 16, 2021 Auxiliary Boiler No. 2 Landfill Gas Flowmeter (RCA 07Z65)

On May 20, 2021, Central San submitted RCA 07Z65 for an inoperative LFG flowmeter on S-8. At 22:02 on May 15, 2021, the S-8 LFG flow meter started reporting values when LFG was not being sent to S-8, indicating an inoperative flow meter. Aside from approximately 30 minutes on May 17, 2021, LFG was not sent to S-8 during this time. The meter was removed from service for repairs and the S-8 LFG valve was closed on May 20, 2021. As monitors that are inoperative for more than 24 hours must be reported, the official start time of the S-8 LFG flowmeter inoperative period was 22:02 on May 16, 2021. Central San provided proof of expedited repair in an email to BAAQMD on June 1, 2021. On June 22, 2021, the flowmeter was back in service at 08:00 and a notice of resumption was emailed to BAAQMD.

May 19, 2021 Furnace No. 1 Emergency Bypass Damper

On May 19, 2021, a fire in a nearby residential neighborhood de-energized PG&E lines feeding the Central San's treatment plant and caused a loss of PG&E import power at the plant. The sudden loss generated power fluctuations and caused multiple pieces of equipment to fall offline, including both second stage wet scrubber pumps on A-2 on S-9. To protect equipment and ensure worker safety, control logic automatically turned off the induced draft fan and triggered the bypass damper to open from 14:18:36 to 14:21:29 for a duration of 2 minutes and 53 seconds. As RCAs are not required for furnace bypass events, the 10-Day Deviation Report was submitted to BAAQMD on May 27, 2021 and the 30-Day Title V Report was submitted to BAAQMD on June 17, 2021. BAAQMD issued NOV A60411 for the violation of 129 emission limits on June 29, 2021.

October 24, 2021 Furnace No. 1 Opacity (RCA 08C66)

On October 25, 2021, Central San submitted RCA 08C66 for an opacity excursion on S-9. On October 24, 2021, Central San's treatment plant experienced a high load of inorganic material known as grit in its wastewater influent due to an unprecedented "atmospheric river" storm. The excess grit caused unstable combustion conditions and limited operator responses to reduce opacity led to opacity at P-9 exceeding 20 percent from 22:52 to 23:49 for an aggregated total of 12 minutes and 20 seconds within a 60-minute period. The 10-Day Deviation Report was submitted to BAAQMD on November 3, 2021 and the 30-Day Title V Report was submitted to BAAQMD on November 23, 2021.

2.3 Centrifuge and Cake Hoppers (S-24, A-14, and A-15)

During the reporting period, centrifuges and cake hoppers (S-24) only operated while abated by packed bed scrubbers A-14 or A-15.

2.4 Gasoline Dispensing Facility (S-25)

Throughput for the Gasoline Dispensing Facility is recorded monthly. The gasoline dispensed for the past 12 months was approximately 722 gallons (Appendix H). The maximum consecutive 12-month total during the reporting period was 791 gallons, which is significantly less than the limit of 400,000 gallons in any consecutive 12-month period. On May 6, 2021, Reinholdt Engineering Construction conducted the annual static pressure test according to the requirements in BAAQMD ST-27 and ARB Executive Order VR-402, Test Procedure TP 206.3. No issues were noted during the annual test.

2.5 Wastewater Treatment Plant (S-100)

The wastewater flow into Central San's Treatment Plant did not exceed 53.8 million gallons per day on a calendar month average during dry weather periods or 140 million gallons per day on a calendar month average during wet weather periods.

2.6 Preliminary Treatment (S-110, A-23, and A-24)

The preliminary treatment (S-110) only operated when being abated by odor control scrubbers A-23 or A-24 at all times that malodorous compounds were present.

Permit-to-Operate Condition No. 7124 requires Central San to ensure that hydrogen sulfide (H₂S) concentration in the stacks of A-23 and A-24 do not exceed 10.0 ppm by using a BAAQMD-approved device every calendar quarter. Quarterly H₂S monitoring results are summarized in Table 2.

Table 2: A-23 and A-24 H ₂ S Monitoring Results			
Quarter	Monitoring Date	OCU East (A-23) H ₂ S, ppm	OCU West (A-24) H ₂ S, ppm
1	01/14/2021	0.13	0.26
2	04/01/2021	0.00	0.00
3	07/15/2021	0.20	0.03
4	10/19/2021	0.00	0.14
<i>H₂S Limit</i>		<i>10 ppm</i>	

2.7 Primary Treatment (S-120 and A-120)

Odor control scrubber A-120 abated emissions from primary treatment (S-120) at all times that malodorous compounds were present.

2.8 Dissolved Air Flotation Units and Sludge Blending Tanks (S-180, A-14, A-15, and A-187)

Dissolved Air Flotation Units and Sludge Blending Tanks (S-180) only operated while abated by packed bed scrubbers A-14 or A-15 and scrubber A-187 at all times that malodorous compounds were present.

2.9 Ash Conveying System (S-182, A-186, A-191, A-192, and A-196)

The ash conveying system (S-182) only operated while abated by baghouses A-186, A-196, or cyclone A-191 and baghouse A-192. All abatement devices were maintained according to manufacturer's specifications.

The exhaust stacks from the particulate emissions abatement systems A-186, A-196, and A-191/A-192 were visually checked for leaks at a minimum of once per day.

2.10 Cogeneration (S-188)

S-188 fired only on Public Utilities Commission quality NG and did not exceed the permit fuel throughput limit of 1,188 MMBTU/day or 49.5 MMBTU/hour during the reporting period. NO_x emissions from S-188 did not exceed the following maximum limits:

- Clock-hour average of 167 ppmvd at 15 percent O₂
- Three-clock hour average of 42 ppmvd at 15 percent O₂
- 118 pounds of NO_x per any rolling consecutive 24-hour period
- 19.834 tons of NO_x per any rolling 365 consecutive day period

All span and zero calibrations for the NO_x continuous emission monitoring system were within their respective limits when the continuous emission monitoring system was in operation. Central San submitted one RCA for an inoperative NO_x monitor for an unresponsive monitor after a power cycle. More details are available in the Furnaces section above detailing RCAs and permit deviations submitted to BAAQMD.

The NG flow monitor and water injection monitor were properly operated. The water-to-fuel ratio was calculated on a clock-hour basis and the heat input was calculated on a daily basis.

In March 2021, the carbon monoxide (CO) catalyst on S-188 was replaced with an identical component. A compliance source test was conducted on March 31, 2021 (NST-6415) to measure formaldehyde mass emissions and demonstrate annual compliance with the CO limits. The measured CO emissions averaged 36 pounds per day and demonstrated compliance with the following CO limits:

- 157 pounds per rolling 24-hour period
- 26.376 tons per rolling 365-day consecutive period

After the installation of the CO catalyst, the monitoring frequency for CO emissions increased from quarterly to monthly. CO emissions must be monitored for 30 continuous minutes and Central San must estimate the corresponding CO mass emissions in pounds per day. If CO emissions are estimated at more than 118 pounds per day, Central San must take corrective action to lower the CO emissions within five business days and re-monitor. Per the S-188 permit condition, Central San may reduce the monitoring frequency from monthly to quarterly if CO emissions are estimated at less than 118 pounds/day for 12 consecutive months. Central San plans to return to quarterly monitoring starting in the second quarter of 2022 if monthly CO emissions remain below 118 pounds/day.

CO emissions from S-188 were less than 118 pounds/day for the entire reporting period. CO monitoring results during the reporting period are summarized in Table 3.

Table 3: S-188 CO Monitoring Results					
Quarter/ Month	Cogen NG Flow (kcf/d)	CO Concentration (ppm)	O ₂ Concentration (%)	CO Mass Emissions (lb/day)	Sample Date
Q1	940	22.43	16.91	73.20	01/13/21
March	906	12.84	17.14	42.83	03/22/21
April	872	13.10	17.21	42.95	04/14/21
May	914	13.62	17.01	44.40	05/06/21
June	921	13.57	16.84	42.72	06/15/21
July	877	15.76	17.05	49.77	07/14/21
August	974	16.73	16.47	51.05	08/20/21
September	918	14.45	16.81	44.99	09/23/21
October	937	14.74	16.89	47.77	10/19/21
November	909	16.51	17.19	56.16	11/19/21
December	1,037	16.99	16.50	55.55	12/22/21
				<i>Monitoring Limit:</i>	<i>118.00 lb/day</i>
				<i>Permit Limit:</i>	<i>157.00 lb/day</i>

2.11 Emergency Standby Generators (S-195, S-196, A-1195, and A-1196)

The permit limits the testing and maintenance run-time of S-195 and S-196 to 100 hours each per calendar year. In 2021, S-195 was operated for 5 hours for testing and maintenance and S-196 was operated for 11 hours for testing and maintenance.

S-195 and S-196 only operated when the particulate trap/catalyzed diesel particulate filters (A-1195 and A-1196) were in place. A-1195 and A-1196 have not exceeded 2,000 hours of operation without cleaning. The non-resettable totalizing meters on each generator that measure the hours of operation were properly maintained. Maintenance records for S-195 and S-196 are available upon request.

2.12 Sludge Loading Facility (S-197)

S-197 is a Sludge Loading Facility designed for operation if S-9 and S-10 are not available. It is an enclosed building with appropriate odor control (A-199) and is allowed 500 run hours annually for maintenance and testing. S-197 was not exercised during the reporting period.

2.13 Additional Compliance Activities

Central San is considered a major stationary combustion source of greenhouse gas emissions by the California Air Resources Board. Central San's annual emissions of non-biogenic carbon dioxide equivalents are less than 25,000 metric tons. Therefore, Central San does not incur any compliance obligations under the Cap and Trade portion of AB 32 but is required to report and verify carbon dioxide equivalents emissions on an annual basis.

2.14 Compliance Certification Forms

As required in the current Title V Major Facility Review Permit, the completed Compliance Certification forms and the completed Major Facility Review Certification Statement will be sent to BAAQMD in a separate submittal. A copy of this submittal will also be sent to the United States Environmental Protection Agency, Region IX.

3 Fourth Quarter 2021 Reporting Requirements

The following sections satisfy the fourth quarter reporting requirement pursuant to Permit-to-Operate Condition 21422 Parts 2 and 3, Condition 21485 Part 14, BAAQMD Rule 9-1-302, and BAAQMD Rule 8-34-503.

3.1 SO₂ Concentration from Landfill Gas Combustion

The maximum LFG hydrogen sulfide concentration was 42.0 ppmv during the fourth quarter period. Based on this H₂S concentration, the estimated maximum exhaust gas SO₂ concentration from either auxiliary boiler (S-7 and S-8) is 8.5 ppmvd SO₂. This concentration is significantly lower than the permit limit of 300 ppmvd SO₂.

3.2 SO₂ Concentration from Natural Gas Combustion

The maximum SO₂ emissions from the combustion of NG are based on the maximum total sulfur content of 0.26 grains total sulfur per 100 standard cubic feet from Pacific Gas and Electric, published "Rule 21 – Transportation of Natural Gas, Section C, Quality of Gas" for the fourth quarter of 2021.

While burning NG, the maximum SO₂ concentration in the stack gas from the Auxiliary Boilers (S-7 and S-8) and Cogeneration (S-188) during the reporting period was 0.47 ppmvd SO₂. This concentration is significantly lower than the permit limit of 300 ppmvd SO₂.

Quarterly SO₂ concentration readings from LFG and NG combustion are presented in Appendix I.

3.3 Total Organic Carbon Leaks – Landfill Gas System

The LFG piping from the landfill to Central San's point of delivery is tested for leaks by Acme Landfill's consultant and was tested on December 15, 2021. There were no leaks in excess of the 1,000 ppmv as methane limit in BAAQMD Regulation 8, Rule 34.

The LFG piping from Central San's point of delivery to the permitted sources is tested by Central San's staff and was tested for leaking components on November 29, 2021. There were no leaks in excess of the 1,000 ppmv as methane limit in BAAQMD Regulation 8, Rule 34.

Quarterly total organic carbon leaks data are presented in Appendix J.

I certify the following:

This completes the Title V reporting requirements for the annual period of January 1, 2021 through December 31, 2021, the semi-annual period of July 1, 2021 through December 31, 2021, and the fourth quarter period of October 1, 2021 through December 31, 2021. To the best of my knowledge, the information contained herein is true and accurate.

Steve McDonald
Steve McDonald, P.E.
Director of Operations

01/31/2022
Date

APPENDIX A

TITLE V SEMI-ANNUAL MONITORING VERIFICATION REPORT

Appendix A
Title V Semi-Annual Monitoring Verification Report

Date: January 31, 2022

Period: 1/1/2021 – 12/31/2021

Site #: A0907
Site Name: Central Contra Costa Sanitary District
Address: 5019 Imhoff Place
City: Martinez State: CA Zip Code: 94553

The following tables show the relationship between each limit and the associated compliance monitoring provisions, if any. Federally enforceable (FE) limits are also identified. The monitoring frequency column indicates whether periodic (P) or continuous (C) monitoring is required. For periodic monitoring, the frequency of the monitoring has also been shown using the following codes: annual (A), quarterly (Q), monthly (M), weekly (W), daily (D), or on an event basis (E). No monitoring (N) has been required if the current applicable rule or regulation does not require monitoring, and the operation is unlikely to deviate from the applicable limit based upon the nature of the operation.

S-7 AUXILIARY BOILER #1.....	2
S-8 AUXILIARY BOILER #2.....	8
S-9 MULTIPLE HEARTH FURNACE #1.....	14
S-10 MULTIPLE HEARTH FURNACE #2.....	27
S-24 CENTRIFUGES AND CAKE HOPPERS.....	40
S-25 GASOLINE DISPENSING FACILITY	41
S-180 DISSOLVED AIR FLOTATION UNITS AND SLUDGE BLENDING TANKS.....	41
S-182 ASH CONVEYING SYSTEM.....	41
S-188 NATURAL GAS FIRED TURBINE GENERATOR WITH HRSG.....	44
S-195 EMERGENCY STANDBY DIESEL GENERATOR #1	47
S-196 EMERGENCY STANDBY DIESEL GENERATOR #3	48

S-7 AUXILIARY BOILER #1

Source #: S-7					Source Name: Auxiliary Boiler #1				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
Oxides of Nitrogen	SIP 9-7-301.1 (Gaseous Fuels)	Y		30 ppmvd @ 3% O ₂	BAAQMD Condition #21422, part 7	P/once every 60 months	Source Test	X	10/20/21 NST-6869
	SIP 9-7-302.1 (Non-Gaseous Fuels)	Y		40 ppmvd @ 3% O ₂	BAAQMD Condition #21422, part 7	P/once every 60 months	Source Test	X	NA. Non-gaseous fuel is only burned during a natural gas curtailment or testing. The device did not exceed the hour limits required for the exemption.
	SIP 9-7-305.1	Y		150 ppmvd @ 3% O ₂ when burning non-gaseous fuel due to natural gas curtailment	BAAQMD 9-7-503.2	P/E	Records	X	
	SIP 9-7-306.1	Y		150 ppmvd @ 3% O ₂ when burning non-gaseous fuel for testing	BAAQMD 9-7-503.2	P/E	Records	X	

Source #: S-7					Source Name: Auxiliary Boiler #1				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
Oxides of Nitrogen	BAAQMD 9-7-113.2	N		150 ppmvd at 3% O ₂ when burning non-gaseous fuel during natural gas curtailment for up to 168 hours in any consecutive 12-month period or 48 hours for testing in any consecutive 12-month period	BAAQMD 9-8-503.3	P/E	Records	X	
Oxides of Nitrogen	BAAQMD 9-7-307.4	N		15 ppmvd @ 3% O ₂ for gaseous fuels except landfill or digester gas	BAAQMD Condition #21422, part 5	P/once every 60 months	Source Test	X 10/20/21 NST-6869	
Oxides of Nitrogen	BAAQMD 9-7-307.4	N		15 ppmvd @ 3% O ₂ for gaseous fuels except landfill or digester gas	BAAQMD 9-7-506	P/A	Portable Analyzer	X 10/20/21 NST-6869	
Oxides of Nitrogen	BAAQMD 9-7-307.7	N		30 ppmvd @ 3% O ₂ for landfill or digester gas	BAAQMD Condition #21422, part 5	P/once every 60 months	Source Test	X 10/20/21 NST-6869	
	BAAQMD 9-7-307.7	N		30 ppmvd @ 3% O ₂ for landfill or digester gas)	BAAQMD 9-7-506	P/A	Portable Analyzer	X 10/20/21 NST-6869	
Carbon Monoxide	SIP 9-7-301.2 (Gaseous Fuels)	Y		400 ppmvd @ 3% O ₂	BAAQMD Condition #21422, part 5	P/once every 60 months	Source Test	X 10/20/21 NST-6869	

Source #: S-7					Source Name: Auxiliary Boiler #1				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
Carbon Monoxide	SIP 9-7-302.2 (Non-Gaseous Fuels)	Y		400 ppmvd @ 3% O ₂		N		X	
	SIP 9-7-305.2	Y		400 ppmvd @ 3% O ₂ when burning non-gaseous fuel due to natural gas curtailment	BAAQMD 9-7-503.2	P/E	Records	X	
	SIP 9-7-306.2	Y		400 ppmvd @ 3% O ₂ when burning non-gaseous fuel for testing	BAAQMD 9-7-503.3	P/E	Records	X	
	BAAQMD 9-7-307.4, 9-7-307.7, and 9-7-307.8	N		400 ppmvd @ 3% O ₂ for gaseous, landfill gas and digester gas	BAAQMD Condition #21422, part 5	P/once every 60 months	Source Test	X 10/20/21 NST-6869	
	BAAQMD 9-7-307.4, 9-7-307.7, and 9-7-307.8	N		400 ppmvd @ 3% O ₂ for gaseous, landfill gas and digester gas	BAAQMD 9-7-506	P/A	Portable Analyzer	X 10/20/21 NST-6869	
Sulfur Dioxide	BAAQMD 9-1-301	Y		GLC of 0.5 ppm for 3 min or 0.25 ppm for 60 min or 0.05 ppm for 24 hours		N		X	

Source #: S-7					Source Name: Auxiliary Boiler #1				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
	BAAQMD 9-1-302	Y		300 ppmvd	BAAQMD Condition #21422, part 3	P/Q	Fuel Sulfur Analysis Based Calculation	X	Appendix I
	BAAQMD 9-1-304	Y		Sulfur content of fuel (<0.5% by wt)	BAAQMD Condition #21422, part 2	P/M	Fuel Sulfur Analysis	X	Appendix I
	BAAQMD Condition #21422, part 3	Y		300 ppmvd	BAAQMD Condition #21422, part 3	P/ Q	Fuel Sulfur Analysis Based Calculation	X	Appendix I
Opacity	BAAQMD 6-1-301	N		Ringelmann No. 1		N		X	
	SIP 6-301	Y		Ringelmann No. 1		N		X	
Filterable Particulate	BAAQMD 6-1-310	N		0.15 grains/dscf @ 6% O ₂		N		X	
	SIP 6-310	Y		0.15 grains/dscf @ 6% O ₂		N		X	
Organics & CH ₄	BAAQMD, Condition #21422, part 8	N		Emission Reduction: 98% by weight or concentration less than 120 ppmvd Non-Methane Organic Compounds, as methane @ 3% O ₂	BAAQMD, Condition #21422, part 6	C	Temperature Monitor	X	Appendix C
	BAAQMD 8-34-301.2	N		Max Leakage: 1000 ppmvd (as CH ₄)	BAAQMD 8-34-503	P/Q	Leak Testing	X	Appendix J

Source #: S-7					Source Name: Auxiliary Boiler #1				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
	BAAQMD 8-34-301.4	N		Emission Reduction: 98% by weight or concentration less than 120 ppmvd Non-Methane Organic Compounds, as methane and at 3% O ₂	BAAQMD 8-34-507	C	Temperature Monitor	X Appendix C	
	BAAQMD 8-34-301.4	N		Emission Reduction: 98% by weight or concentration less than 120 ppmvd Non-Methane Organic Compounds, as methane and at 3% O ₂	BAAQMD 8-34-508	C	Gas Flow Meter	X	
Organics & CH ₄	BAAQMD 8-34-301.4	N		Emission Reduction: 98% by weight or concentration less than 120 ppmvd Non-Methane Organic Compounds, as methane and at 3% O ₂	BAAQMD 8-34-412	P/A	Source Test	X 10/20/21 NST-6869	
Organics & CH ₄	BAAQMD 8-34-301.2	Y		Max Leakage: 1000 ppmvd (as CH ₄)	BAAQMD 8-34-503	P/Q	Leak Testing	X Appendix J	
Heat Input	BAAQMD Condition #21422, part 1	Y		Not to exceed 28 MMBtu/hr	BAAQMD Condition #21422, part 9A	P/M	Records	X	
Boiler Temperature	BAAQMD Condition #21422, part 8	Y		770 degrees F or greater, when burning landfill gas	BAAQMD Condition #21422, part 8	C	Records	X Appendix C	

Source #: S-7					Source Name: Auxiliary Boiler #1				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
Stack Gas Temperature	BAAQMD 9-7-312	N		466 degrees F	BAAQMD Condition #21422, part 8	P/A	During Source Test	X	10/20/21 NST-6869

S-8 AUXILIARY BOILER #2

Source #: S-8					Source Name: Auxiliary Boiler #2				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
Oxides of Nitrogen	SIP 9-7-301.1 (Gaseous Fuels)	Y		30 ppmvd @ 3% O ₂	BAAQMD Condition #21422, part 7	P/once every 60 months	Source Test	X	10/21/21 NST-6870
	SIP 9-7-302.1 (Non-Gaseous Fuels)	Y		40 ppmvd @ 3% O ₂	BAAQMD Condition #21422, part 7	P/once every 60 months	Source Test	X	NA. Non-gaseous fuel is only burned during a natural gas curtailment or testing. The device did not exceed the hour limits required for the exemption.
	SIP 9-7-305.1	Y		150 ppmvd @ 3% O ₂ when burning non-gaseous fuel due to natural gas curtailment	BAAQMD 9-7-503.2	P/E	Records	X	
	SIP 9-7-306.1	Y		150 ppmvd @ 3% O ₂ when burning non-gaseous fuel for testing	BAAQMD 9-7-503.2	P/E	Records	X	

Source #: S-8					Source Name: Auxiliary Boiler #2				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
Oxides of Nitrogen	BAAQMD 9-7-113.2	N		150 ppmvd at 3% O ₂ when burning non-gaseous fuel during natural gas curtailment for up to 168 hours in any consecutive 12-month period or 48 hours for testing in any consecutive 12-month period	BAAQMD 9-8-503.3	P/E	Records	X	
Oxides of Nitrogen	BAAQMD 9-7-307.4	N		15 ppmvd @ 3% O ₂ for gaseous fuels except landfill or digester gas	BAAQMD Condition #21422, part 5	P/once every 60 months	Source Test	X 10/21/21 NST-6870	
Oxides of Nitrogen	BAAQMD 9-7-307.4	N		15 ppmvd @ 3% O ₂ for gaseous fuels except landfill or digester gas	BAAQMD 9-7-506	P/A	Portable Analyzer	X 10/21/21 NST-6870	
Oxides of Nitrogen	BAAQMD 9-7-307.7	N		30 ppmvd @ 3% O ₂ for landfill or digester gas	BAAQMD Condition #21422, part 5	P/once every 60 months	Source Test	X 10/21/21 NST-6870	
	BAAQMD 9-7-307.7	N		30 ppmvd @ 3% O ₂ for landfill or digester gas)	BAAQMD 9-7-506	P/A	Portable Analyzer	X 10/21/21 NST-6870	
Carbon Monoxide	SIP 9-7-301.2 (Gaseous Fuels)	Y		400 ppmvd @ 3% O ₂	BAAQMD Condition #21422, part 5	P/once every 60 months	Source Test	X 10/21/21 NST-6870	

Source #: S-8					Source Name: Auxiliary Boiler #2				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
Carbon Monoxide	SIP 9-7-302.2 (Non-Gaseous Fuels)	Y		400 ppmvd @ 3% O ₂		N		X	
	SIP 9-7-305.2	Y		400 ppmvd @ 3% O ₂ when burning non-gaseous fuel due to natural gas curtailment	BAAQMD 9-7-503.2	P/E	Records	X	
	SIP 9-7-306.2	Y		400 ppmvd @ 3% O ₂ when burning non-gaseous fuel for testing	BAAQMD 9-7-503.3	P/E	Records	X	
	BAAQMD 9-7-307.4, 9-7-307.7, and 9-7-307.8	N		400 ppmvd @ 3% O ₂ for gaseous, landfill gas and digester gas	BAAQMD Condition #21422, part 5	P/once every 60 months	Source Test	X 10/21/21 NST-6870	
	BAAQMD 9-7-307.4, 9-7-307.7, and 9-7-307.8	N		400 ppmvd @ 3% O ₂ for gaseous, landfill gas and digester gas	BAAQMD 9-7-506	P/A	Portable Analyzer	X 10/21/21 NST-6870	
Sulfur Dioxide	BAAQMD 9-1-301	Y		GLC of 0.5 ppm for 3 min or 0.25 ppm for 60 min or 0.05 ppm for 24 hours		N		X	

Source #: S-8					Source Name: Auxiliary Boiler #2				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
	BAAQMD 9-1-302	Y		300 ppmvd	BAAQMD Condition #21422, part 3	P/Q	Fuel Sulfur Analysis Based Calculation	X	Appendix I
	BAAQMD 9-1-304	Y		Sulfur content of fuel (<0.5% by wt)	BAAQMD Condition #21422, part 2	P/M	Fuel Sulfur Analysis	X	Appendix I
	BAAQMD Condition #21422, part 3	Y		300 ppmvd	BAAQMD Condition #21422, part 3	P/ Q	Fuel Sulfur Analysis Based Calculation	X	Appendix I
Opacity	BAAQMD 6-1-301	N		Ringelmann No. 1		N		X	
	SIP 6-301	Y		Ringelmann No. 1		N		X	
Filterable Particulate	BAAQMD 6-1-310	N		0.15 grains/dscf @ 6% O ₂		N		X	
	SIP 6-310	Y		0.15 grains/dscf @ 6% O ₂		N		X	
Organics & CH ₄	BAAQMD, Condition #21422, part 8	N		Emission Reduction: 98% by weight or concentration less than 120 ppmvd Non-Methane Organic Compounds, as methane @ 3% O ₂	BAAQMD, Condition #21422, part 6	C	Temperature Monitor	X	Appendix C
	BAAQMD 8-34-301.2	N		Max Leakage: 1000 ppmvd (as CH ₄)	BAAQMD 8-34-503	P/Q	Leak Testing	X	Appendix J

Source #: S-8					Source Name: Auxiliary Boiler #2				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
	BAAQMD 8-34-301.4	N		Emission Reduction: 98% by weight or concentration less than 120 ppmvd Non-Methane Organic Compounds, as methane and at 3% O ₂	BAAQMD 8-34-507	C	Temperature Monitor	X	Appendix C
	BAAQMD 8-34-301.4	N		Emission Reduction: 98% by weight or concentration less than 120 ppmvd Non-Methane Organic Compounds, as methane and at 3% O ₂	BAAQMD 8-34-508	C	Gas Flow Meter	X	RCA 07Z65 for inoperative LFG flow meter
Organics & CH ₄	BAAQMD 8-34-301.4	N		Emission Reduction: 98% by weight or concentration less than 120 ppmvd Non-Methane Organic Compounds, as methane and at 3% O ₂	BAAQMD 8-34-412	P/A	Source Test	X	10/21/21 NST-6870
Organics & CH ₄	BAAQMD 8-34-301.2	Y		Max Leakage: 1000 ppmvd (as CH ₄)	BAAQMD 8-39-503	P/Q	Leak Testing	X	Appendix J
Heat Input	BAAQMD Condition #21422, part 1	Y		Not to exceed 28 MMBtu/hr	BAAQMD Condition #21422, part 9A	P/M	Records	X	
Boiler Temperature	BAAQMD Condition #21422, part 8	Y		770 degrees F or greater, when burning landfill gas	BAAQMD Condition #21422, part 8	C	Records	X	Appendix C

Source #: S-8					Source Name: Auxiliary Boiler #2				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
Stack Gas Temperature	BAAQMD 9-7-312	N		466 degrees F	BAAQMD Condition #21422, part 8	P/A	During Source Test	X	10/21/21 NST-6870s

S-9 MULTIPLE HEARTH FURNACE #1

Source #: S-9					Source Name: Multiple Hearth Furnace #1				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
Sulfur Dioxide	40 CFR 62, Subpart LLL, Section 15955; Table 3	Y		26 ppmvd @ 7% O ₂	40 CFR 62, Subpart LLL, Sections 15980(a) and 16000, Table 3	P/A	Source Test	X	10/20/20-10/22/20 NST-6178
	40 CFR 62, Subpart LLL, Section 15955; Table 3	Y		26 ppmvd @ 7% O ₂	40 CFR 62.15955, Table 4	C	Scrubber Liquid pH Monitor	NA	Awaiting response from USEPA Region 9 on site-specific parametric limit
	BAAQMD 9-1-301	Y		GLC of 0.5 ppm for 3 min or 0.25 ppm for 60 min or 0.05 ppm for 24 hours		N		X	
	BAAQMD 9-1-304	Y		300 ppmvd	BAAQMD Condition #21423, part 11	P/A	Source Test	X	10/20/20-10/22/20 NST-6178

Source #: S-9					Source Name: Multiple Hearth Furnace #1				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
Oxides of Nitrogen	40 CFR 62, Subpart LLL, Section 15955; Table 3	Y		220 ppmvd @ 7% O ₂	40 CFR 62, Subpart LLL, Sections 15980(a) and 16000, Table 3	P/A	Source Test	X	10/20/20-10/22/20 NST-6178
Opacity	BAAQMD 6-1-301	N		Ringelmann No. 1		N		X	
	SIP 6-301	Y		Ringelmann No. 1		N		X	
Opacity	BAAQMD 6-1-302	N		20% opacity for no more than 3 minutes in any hour	BAAQMD 6-1-501	C	Continuous Opacity Monitor		X Appendix F RCA 08C66
	SIP 6-302	Y		20% opacity for no more than 3 minutes in any hour	BAAQMD 6-501	C	Continuous Opacity Monitor		X Appendix F RCA 08C66
	40 CFR 60.152(a) (2)	Y		20% opacity	BAAQMD 6-1-501	C	Continuous Opacity Monitor		X Appendix F RCA 08C66
	BAAQMD Condition #21423, part 5	Y		20% opacity or greater	BAAQMD Condition #21423, part 5	C	Continuous Opacity Monitor		X Appendix F RCA 08C66
Filterable Particulate	BAAQMD 6-1-310.1	N		0.15 grains/dscf @ 12% CO ₂ and as if no auxiliary fuel is used	BAAQMD Condition #21423, part 10	P/once every 60 months	Source Test	X	10/20/20-10/22/20 NST-6178

Source #: S-9					Source Name: Multiple Hearth Furnace #1				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
	SIP 6-310.1	Y		0.15 grains/dscf @ 12% CO ₂ and as if no auxiliary fuel is used	BAAQMD Condition #21423, part 10	P/once every 60 months	Source Test	X	10/20/20-10/22/20 NST-6178
	BAAQMD 6-1-311.2	N		5.44 kg/hr, per Table 6-1-311.2: Process Weight Rate vs. Allowable TSP Emission Limits (effective July 1, 2020)	BAAQMD Condition #21423, part 10	P/once every 2 years	Source Test	X	10/20/20-10/22/20 NST-6178
Filterable Particulate	SIP 6-311	Y		4.10P ^{0.67} lb/hr, where P is process weight, lb/hr, not to exceed 40 lb/hr	BAAQMD Condition #21423, part 10	P/once every 60 months	Source Test	X	10/20/20-10/22/20 NST-6178
Filterable Particulate	40 CFR 60.152(a)(1), BAAQMD Condition #21423, part 3	Y		0.65 g particulate matter/kg dry sludge	40 CFR 60.153(a)(1) and BAAQMD Condition 21423, part 13a	C	Sludge Flow Meter	X	
	40 CFR 60.152(a)(1)	Y		0.65 g particulate matter/kg dry sludge (pressure drop shall not drop below individual furnace scrubber pressure set points for > 15 min in any hour)	40 CFR 60.153(b)(1), BAAQMD Condition 21423, parts 13b and 14a	C	Wet Scrubber Pressure Drop Meter	X	Appendix D

Source #: S-9					Source Name: Multiple Hearth Furnace #1				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
	40 CFR 60.152(a)(1)	Y		0.65 g particulate matter/kg dry sludge (oxygen content shall not exceed 10%)	40 CFR 60.153(b)(2), BAAQMD Condition 21423, parts 13c and 14b	C	O ₂ Analyzer	X	Appendix E
	40 CFR 60.152(a)(1)	Y		0.65 g particulate matter/kg dry sludge	40 CFR 60.153(b)(3) and BAAQMD Condition 21423, part 13d	C	Temperature Monitors	X	Appendix G
Filterable Particulate	40 CFR 60.152(a)(1)	Y		0.65 g particulate matter/kg dry sludge	40 CFR 60.153(b)(4) and BAAQMD Condition 21423, part 13e	C	Fuel Flow Meter	X	10/20/20
	40 CFR 60.152(a)(1)	Y		0.65 g particulate matter/kg dry sludge	40 CFR 60.153(b)(5) and BAAQMD Condition 21423, part 13f	P/D	Sludge Sample and Analysis	X	
Filterable Particulate	40 CFR 62, Subpart LLL, Section 15955; Table 3	Y		80 mg/dscm @ 7% O ₂	40 CFR 62, Subpart LLL, Sections 15980(a) and 16000, Table 3	P/A	Source Test	X	10/20/20-10/22/20 NST-6178

Source #: S-9					Source Name: Multiple Hearth Furnace #1				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
	40 CFR 62, Subpart LLL, Section 15955; Table 3	Y		80 mg/dscm @ 7% O ₂ (combustion chamber operating temperature shall not drop below setpoints for > 15 min in any hour)	40 CFR 62, Subpart LLL, Table 4	C	Hearth 1 Temperature Monitor	NA Awaiting response from USEPA Region 9 on site-specific parametric limit	
	40 CFR 62, Subpart LLL, Section 15955; Table 3	Y		80 mg/dscm @ 7% O ₂ (pressure drop shall not drop below individual furnace scrubber pressure setpoints for > 15 min in any hour)	40 CFR 62.15960, Table 4	C	Wet Scrubber Pressure Drop Meter	NA Awaiting response from USEPA Region 9 on site-specific parametric limit	

Source #: S-9					Source Name: Multiple Hearth Furnace #1				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
Filterable Particulate	40 CFR 62, Subpart LLL, Section 15955; Table 3	Y		80 mg/dscm @ 7% O ₂ (scrubber liquid flow rate shall not drop below setpoints for > 15 min in any hour)	40 CFR 62.15960, Table 4	C	Wet Scrubber Effluent Liquid Flow Meter	NA	Awaiting response from USEPA Region 9 on site-specific parametric limit
	BAAQMD Condition #21423, part 4	Y		343 mg particulate/dscm (0.15 gr/dscf) of exhaust gas volume	BAAQMD Condition #21423, part 10	P/once every 60 months	Source Test	X	10/20/20-10/22/20 NST-6178
Non-Methane Organic Compounds	BAAQMD Condition #21423, Part 12	N		Emission Reduction: 98% by weight or concentration less than 120 ppmvd Non-Methane Organic Compounds, as methane and at 3% O ₂	BAAQMD Condition 21423, part 12	C	Hearth 1 Temperature Monitor	X	Appendix G
CH ₄	BAAQMD 8-34-301.2	Y		Max Leakage: 1000 ppmvd (as CH ₄)	BAAQMD 8-34-503	P/Q	Leak Monitoring	X	Appendix J
Non-Methane Organic Compounds	BAAQMD 8-34-301.4	N		Emission Reduction: 98% by weight or concentration less than 120 ppmvd Non-Methane Organic Compounds, as methane and at 3% O ₂	BAAQMD 8-34-507	C	Hearth 1 Temperature Monitor	X	Appendix G

Source #: S-9					Source Name: Multiple Hearth Furnace #1				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
Non-Methane Organic Compounds	BAAQMD 8-34-301.4	N		Emission Reduction: 98% by weight or concentration less than 120 ppmvd Non-Methane Organic Compounds, as methane and at 3% O ₂	BAAQMD 8-34-508	C	Gas Flow Meter	X	
Non-Methane Organic Compounds	BAAQMD 8-34-301.4	N		Emission Reduction: 98% by weight or concentration less than 120 ppmvd Non-Methane Organic Compounds, as methane and at 3% O ₂	BAAQMD 8-34-412	P/A	Source Test	X 10/20/20- 10/22/20 NST-6178	
Hydrogen Chloride	40 CFR 62, Subpart LLL, Section 15955; Table 3	Y		1.2 ppmvd @ 7% O ₂	40 CFR 62, Subpart LLL, Sections 15980(a) and 16000, Table 3	P/A	Source Test	X 10/20/20- 10/22/20 NST-6178	
	40 CFR 62, Subpart LLL, Section 15955; Table 3	Y		1.2 ppmvd @ 7% O ₂	40 CFR 62.15955, Table 4	C	Scrubber Liquid pH Monitor	NA Awaiting response from USEPA Region 9 on site-specific parametric limit	

Source #: S-9					Source Name: Multiple Hearth Furnace #1				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
Carbon Monoxide	40 CFR 62, Subpart LLL, Section 15955; Table 3	Y		3,800 ppmvd @ 7% O ₂	40 CFR 62, Subpart LLL, Sections 15980(a) and 16000, Table 3	P/A	Source Test	X	10/20/20-10/22/20 NST-6178
Dioxins/Furans	40 CFR 62, Subpart LLL, Section 15955; Table 3	Y		5.0 ng/dscm (total mass basis); or 0.32 ng/dscm (toxic equivalency basis) @ 7% O ₂	40 CFR 62, Subpart LLL, Sections 15980(a) and 16000, Table 3	P/A	Source Test	X	10/20/20-10/22/20 NST-6178
Hydrogen Sulfide	BAAQMD 9-2-301	N		24 Hour Standard: GLC not to exceed 0.06 ppm avg over 3 min and 0.03 ppm avg over 60 min		N		X	
Lead	BAAQMD 11-1-301, BAAQMD Condition #21423, Part 9	Y		15 lb/day	BAAQMD Condition #21423, part 10	P/once every 60 months	Source Test	X	10/20/20-10/22/20 NST-6178
	BAAQMD 11-1-302	Y		Max GLC (w/o background): 1.0 microgram/cu m (24 hour average)		N		X	

Source #: S-9					Source Name: Multiple Hearth Furnace #1				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
	40 CFR 62, Subpart LLL, Section 15955; Table 3	Y		0.30 mg/dscm @ 7% O ₂	40 CFR 62, Subpart LLL, Sections 15980(a) and 16000, Table 3	P/A	Source Test	X	10/20/20-10/22/20 NST-6178
Be	BAAQMD 11-3-301, BAAQMD Condition #21423, part 6	N		10 g/ 24 hr	BAAQMD Condition #21423, part 10	P/once every 60 months	Source Test	X	10/20/20-10/22/20 NST-6178
	40 CFR Part 61.32	Y		10 g/ 24 hr	BAAQMD Condition #21423, part 10	P/ once every 60 months	Source Test	X	10/20/20-10/22/20 NST-6178
Mercury	BAAQMD 11-5-302, Condition #21423, Part 7	N		3200 g/24 hr	BAAQMD Condition #21423, parts 7, 8, 10	P/once every 60 months	Source Test	X	10/20/20-10/22/20 NST-6178
	40 CFR Part 61.52 (b)	Y		3.2 kg/24 hr	40 CFR Part 61.53	P/A	Sludge Analysis	X	

Source #: S-9					Source Name: Multiple Hearth Furnace #1				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
	40 CFR 62, Subpart LLL, Section 15955; Table 3	Y		0.28 mg/dscm @ 7% O ₂	40 CFR 62, Subpart LLL, Sections 15980(a) and 16000, Table 3	P/A	Source Test	X	10/20/20-10/22/20 NST-6178
Cadmium	40 CFR 62, Subpart LLL, Section 15955; Table 3	Y		0.095 mg/dscm @ 7% O ₂	40 CFR 62, Subpart LLL, Sections 15980(a) and 16000, Table 3	P/A	Source Test	X	10/20/20-10/22/20 NST-6178
Solid Fuel Feed Rate	Permit Condition #21423, Part 2	Y		60 dry tons sludge/day; 120 dry tons sludge/day for S-9 and S-10 combined	Permit Condition #21423, Part 13a	P/C	Flow Measuring Device	X	
	Permit Condition #21423, Part 2	Y		20,000 dry tons sludge/ consecutive 12-month period for S-9 and S-10 combined	Permit Condition #21423, Part 13a	P/C	Flow Measuring Device	X	
Sludge Feed Rate		Y			40 CFR 62, Subpart LLL, Section 15960(f)(1), Table 4	C	Flow Measuring Device	X	
Sludge Moisture		Y			40 CFR 62, Subpart LLL, Section 15960(f)(1), Table 4	P/D	Sludge Analysis	X	

Source #: S-9					Source Name: Multiple Hearth Furnace #1				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
Hearth 1 Minimum Temperature	Permit Condition #21423, Part 12	Y		1,000 degrees F, rolling 3 clock-hour average	Permit Condition #21423, Part 13d	C	Hearth 1 Temperature Monitor	X	Appendix G
Fugitive Emissions from Ash Handling	40 CFR 62, Subpart LLL, Section 15960(d); Table 3	Y		5% of the hourly observation period	40 CFR 62, Subpart LLL, Sections 15980(a) and 16000, Table 3	P/A	Visible Emission Test	X	10/20/20-10/21/20 Complete d during annual 129 complianc e demonstr ation source test
Hearth 1 Temperature	40 CFR 62, Subpart LLL, Section 15960(a); Table 3	Y		Awaiting response from USEPA Region 9 on site-specific parametric limit	40 CFR 62, Subpart LLL, Table 4	C	Hearth 1 Temperature Monitor	NA	Awaiting response from USEPA Region 9 on site-specific parametric limit

Source #: S-9					Source Name: Multiple Hearth Furnace #1				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
Pressure Drop	40 CFR 62, Subpart LLL, Section 15960(b); Table 3	Y		Awaiting response from USEPA Region 9 on site-specific parametric limit	40 CFR 62, Subpart LLL, Table 4	C	Wet Scrubber Pressure Drop Meter	NA	Awaiting response from USEPA Region 9 on site-specific parametric limit
Pressure Drop	40 CFR 60.152(a)(1); BAAQMD 6-1-310.1, SIP 6-310.1; BAAQMD 6-1-311, SIP 6-311;	Y		Minimum scrubber pressure drop: 5.9" W.C	40 CFR 64	C	Wet Scrubber Pressure Drop Meter	X	Appendix D

Source #: S-9					Source Name: Multiple Hearth Furnace #1				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
Scrubber Liquid Flow	40 CFR 62, Subpart LLL, Section 15960(b); Table 3	Y		Awaiting response from USEPA Region 9 on site-specific parametric limit	40 CFR 62, Subpart LLL, Table 4	C	Wet Scrubber Effluent Liquid Flow Meter	NA	Awaiting response from USEPA Region 9 on site-specific parametric limit
pH of Scrubber Liquid	40 CFR 62, Subpart LLL, Section 15960(b); Table 3	Y		Awaiting response from USEPA Region 9 on site-specific parametric limit	40 CFR 62, Subpart LLL, Table 4	C	Scrubber Liquid pH Monitor	NA	Awaiting response from USEPA Region 9 on site-specific parametric limit

S-10 MULTIPLE HEARTH FURNACE #2

Source #: S-10					Source Name: Multiple Hearth Furnace #2				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
Sulfur Dioxide	40 CFR 62, Subpart LLL, Section 15955; Table 3	Y		26 ppmvd @ 7% O ₂	40 CFR 62, Subpart LLL, Sections 15980(a) and 16000, Table 3	P/A	Source Test	X	11/19/19-11/21/19 NST-5648
	40 CFR 62, Subpart LLL, Section 15955; Table 3	Y		26 ppmvd @ 7% O ₂	40 CFR 62.15955, Table 4	C	Scrubber Liquid pH Monitor	NA	Awaiting response from USEPA Region 9 on site-specific parametric limit
	BAAQMD 9-1-301	Y		GLC of 0.5 ppm for 3 min or 0.25 ppm for 60 min or 0.05 ppm for 24 hours		N		X	
	BAAQMD 9-1-304	Y		300 ppmvd	BAAQMD Condition #21423, part 11	P/A	Source Test	X	11/19/19-11/21/19 NST-5648

Source #: S-10					Source Name: Multiple Hearth Furnace #2				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
Oxides of Nitrogen	40 CFR 62, Subpart LLL, Section 15955; Table 3	Y		220 ppmvd @ 7% O ₂	40 CFR 62, Subpart LLL, Sections 15980(a) and 16000, Table 3	P/A	Source Test	X	11/19/19-11/21/19 NST-5648
Opacity	BAAQMD 6-1-301	N		Ringelmann No. 1		N		X	
	SIP 6-301	Y		Ringelmann No. 1		N		X	
Opacity	BAAQMD 6-1-302	N		20% opacity for no more than 3 minutes in any hour	BAAQMD 6-1-501	C	Continuous Opacity Monitor	X	Appendix F
	SIP 6-302	Y		20% opacity for no more than 3 minutes in any hour	BAAQMD 6-501	C	Continuous Opacity Monitor	X	Appendix F
	40 CFR 60.152(a) (2)	Y		20% opacity	BAAQMD 6-1-501	C	Continuous Opacity Monitor	X	Appendix F
	BAAQMD Condition #21423, part 5	Y		20% opacity or greater	BAAQMD Condition #21423, part 5	C	Continuous Opacity Monitor	X	Appendix F
Filterable Particulate	BAAQMD 6-1-310.1	N		0.15 grains/dscf @ 12% CO ₂ and as if no auxiliary fuel is used	BAAQMD Condition #21423, part 10	P/once every 60 months	Source Test	X	11/19/19-11/21/19 NST-5648

Source #: S-10					Source Name: Multiple Hearth Furnace #2				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
	SIP 6-310.1	Y		0.15 grains/dscf @ 12% CO ₂ and as if no auxiliary fuel is used	BAAQMD Condition #21423, part 10	P/once every 60 months	Source Test	X	11/19/19-11/21/19 NST-5648
	BAAQMD 6-1-311.1	N		8.92 kg/hr, per Table 6-1-311.1: Process Weight Rate vs. Allowable TSP Emission Limits (expired July 1, 2020)	BAAQMD Condition #21423, part 10	P/once every 2 years	Source Test	X	11/19/19-11/21/19 NST-5648
	BAAQMD 6-1-311.2	N		5.44 kg/hr, per Table 6-1-311.2: Process Weight Rate vs. Allowable TSP Emission (effective July 1, 2020) Limits	BAAQMD Condition #21423, part 10	P/once every 2 years	Source Test	X	11/19/19-11/21/19 NST-5648
Filterable Particulate	SIP 6-311	Y		4.10P ^{0.67} lb/hr, where P is process weight, lb/hr, not to exceed 40 lb/hr	BAAQMD Condition #21423, part 10	P/once every 60 months	Source Test	X	11/19/19-11/21/19 NST-5648
Filterable Particulate	40 CFR 60.152(a)(1), BAAQMD Condition #21423, part 3	Y		0.65 g particulate matter/kg dry sludge	40 CFR 60.153(a)(1) and BAAQMD Condition 21423, part 13a	C	Sludge Flow Meter	X	

Source #: S-10					Source Name: Multiple Hearth Furnace #2				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
	40 CFR 60.152(a)(1)	Y		0.65 g particulate matter/kg dry sludge (pressure drop shall not drop below individual furnace scrubber pressure setpoints for > 15 min in any hour)	40 CFR 60.153(b)(1), BAAQMD Condition 21423, parts 13b and 14a	C	Wet Scrubber Pressure Drop Meter	X	Appendix D
	40 CFR 60.152(a)(1)	Y		0.65 g particulate matter/kg dry sludge (oxygen content shall not exceed 10%)	40 CFR 60.153(b)(2), BAAQMD Condition 21423, parts 13c and 14b	C	O ₂ Analyzer	X	Appendix E
	40 CFR 60.152(a)(1)	Y		0.65 g particulate matter/kg dry sludge	40 CFR 60.153(b)(3) and BAAQMD Condition 21423, part 13d	C	Temperature Monitors	X	Appendix G
Filterable Particulate	40 CFR 60.152(a)(1)	Y		0.65 g particulate matter/kg dry sludge	40 CFR 60.153(b)(4) and BAAQMD Condition 21423, part 13e	C	Fuel Flow Meter	X	
	40 CFR 60.152(a)(1)	Y		0.65 g particulate matter/kg dry sludge	40 CFR 60.153(b)(5) and BAAQMD Condition 21423, part 13f	P/D	Sludge Sample and Analysis	X	

Source #: S-10					Source Name: Multiple Hearth Furnace #2				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
Filterable Particulate	40 CFR 62, Subpart LLL, Section 15955; Table 3	Y		80 mg/dscm @ 7% O ₂	40 CFR 62, Subpart LLL, Sections 15980(a) and 16000, Table 3	P/A	Source Test	X	11/19/19-11/21/19 NST-5648
	40 CFR 62, Subpart LLL, Section 15955; Table 3	Y		80 mg/dscm @ 7% O ₂ (combustion chamber operating temperature shall not drop below setpoints for > 15 min in any hour)	40 CFR 62, Subpart LLL, Table 4	C	Hearth 1 Temperature Monitor	NA	Awaiting response from USEPA Region 9 on site-specific parametric limit
	40 CFR 62, Subpart LLL, Section 15955; Table 3	Y		80 mg/dscm @ 7% O ₂ (pressure drop shall not drop below individual furnace scrubber pressure setpoints for > 15 min in any hour)	40 CFR 62.15960, Table 4	C	Wet Scrubber Pressure Drop Meter	NA	Awaiting response from USEPA Region 9 on site-specific parametric limit

Source #: S-10					Source Name: Multiple Hearth Furnace #2				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
Filterable Particulate	40 CFR 62, Subpart LLL, Section 15955; Table 3	Y		80 mg/dscm @ 7% O ₂ (scrubber liquid flow rate shall not drop below setpoints for > 15 min in any hour)	40 CFR 62.15960, Table 4	C	Wet Scrubber Effluent Liquid Flow Meter	NA	Awaiting response from USEPA Region 9 on site-specific parametric limit
	BAAQMD Condition #21423, part 4	Y		343 mg particulate/dscm (0.15 gr/dscf) of exhaust gas volume	BAAQMD Condition #21423, part 10	P/once every 60 months	Source Test	X	11/19/19-11/21/19 NST-5648
Non-Methane Organic Compounds	BAAQMD Condition #21423, Part 12	N		Emission Reduction: 98% by weight or concentration less than 120 ppmvd Non-Methane Organic Compounds, as methane and at 3% O ₂	BAAQMD Condition 21423, part 12	C	Hearth 1 Temperature Monitor	X	Appendix G
CH ₄	BAAQMD 8-34-301.2	Y		Max Leakage: 1000 ppmvd (as CH ₄)	BAAQMD 8-34-503	P/Q	Leak Monitoring	X	Appendix J
Non-Methane Organic Compounds	BAAQMD 8-34-301.4	N		Emission Reduction: 98% by weight or concentration less than 120 ppmvd Non-Methane Organic Compounds, as methane and at 3% O ₂	BAAQMD 8-34-507	C	Hearth 1 Temperature Monitor	X	Appendix G

Source #: S-10					Source Name: Multiple Hearth Furnace #2				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
Non-Methane Organic Compounds	BAAQMD 8-34-301.4	N		Emission Reduction: 98% by weight or concentration less than 120 ppmvd Non-Methane Organic Compounds, as methane and at 3% O ₂	BAAQMD 8-34-508	C	Gas Flow Meter	X	
Non-Methane Organic Compounds	BAAQMD 8-34-301.4	N		Emission Reduction: 98% by weight or concentration less than 120 ppmvd Non-Methane Organic Compounds, as methane and at 3% O ₂	BAAQMD 8-34-412	P/A	Source Test	X 11/19/19- 11/21/19 NST-5648	
Hydrogen Chloride	40 CFR 62, Subpart LLL, Section 15955; Table 3	Y		1.2 ppmvd @ 7% O ₂	40 CFR 62, Subpart LLL, Sections 15980(a) and 16000, Table 3	P/A	Source Test	X 11/19/19- 11/21/19 NST-5648	
	40 CFR 62, Subpart LLL, Section 15955; Table 3	Y		1.2 ppmvd @ 7% O ₂	40 CFR 62.15955, Table 4	C	Scrubber Liquid pH Monitor	NA Awaiting response from USEPA Region 9 on site-specific parametric limit	

Source #: S-10					Source Name: Multiple Hearth Furnace #2				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
Carbon Monoxide	40 CFR 62, Subpart LLL, Section 15955; Table 3	Y		3,800 ppmvd @ 7% O ₂	40 CFR 62, Subpart LLL, Sections 15980(a) and 16000, Table 3	P/A	Source Test	X	11/19/19-11/21/19 NST-5648
Dioxins/ Furans	40 CFR 62, Subpart LLL, Section 15955; Table 3	Y		5.0 ng/dscm (total mass basis); or 0.32 ng/dscm (toxic equivalency basis) @ 7% O ₂	40 CFR 62, Subpart LLL, Sections 15980(a) and 16000, Table 3	P/A	Source Test	X	11/19/19-11/21/19 NST-5648
Hydrogen Sulfide	BAAQMD 9-2-301	N		24 Hour Standard: GLC not to exceed 0.06 ppm ave over 3 min and 0.03 ppm ave over 60 min		N		X	
Lead	BAAQMD 11-1-301, BAAQMD Condition #21423, Part 9	Y		15 lb/day	BAAQMD Condition #21423, part 10	P/once every 60 months	Source Test	X	11/19/19-11/21/19 NST-5648
	BAAQMD 11-1-302	Y		Max GLC (w/o background): 1.0 microgram/cu m (24 hour average)		N		X	

Source #: S-10					Source Name: Multiple Hearth Furnace #2				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
	40 CFR 62, Subpart LLL, Section 15955; Table 3	Y		0.30 mg/dscm @ 7% O ₂	40 CFR 62, Subpart LLL, Sections 15980(a) and 16000, Table 3	P/A	Source Test	X	11/19/19-11/21/19 NST-5648
Be	BAAQMD 11-3-301, BAAQMD Condition #21423, part 6	N		10 g/ 24 hr	BAAQMD Condition #21423, part 10	P/once every 60 months	Source Test	X	11/19/19-11/21/19 NST-5648
	40 CFR Part 61.32	Y		10 g/ 24 hr	BAAQMD Condition #21423, part 10	P/ once every 60 months	Source Test	X	11/19/19-11/21/19 NST-5648
Mercury	BAAQMD 11-5-302, Condition #21423, Part 7	N		3200 g/24 hr	BAAQMD Condition #21423, parts 7, 8, 10	P/once every 60 months	Source Test	X	11/19/19-11/21/19 NST-5648
	40 CFR Part 61.52 (b)	Y		3.2 kg/24 hr	40 CFR Part 61.53	P/A	Sludge Analysis	X	

Source #: S-10					Source Name: Multiple Hearth Furnace #2				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
	40 CFR 62, Subpart LLL, Section 15955; Table 3	Y		0.28 mg/dscm @ 7% O ₂	40 CFR 62, Subpart LLL, Sections 15980(a) and 16000, Table 3	P/A	Source Test	X	11/19/19-11/21/19 NST-5648
Cadmium	40 CFR 62, Subpart LLL, Section 15955; Table 3	Y		0.095 mg/dscm @ 7% O ₂	40 CFR 62, Subpart LLL, Sections 15980(a) and 16000, Table 3	P/A	Source Test	X	11/19/19-11/21/19 NST-5648
Solid Fuel Feed Rate	Permit Condition #21423, Part 2	Y		60 dry tons sludge/day; 120 dry tons sludge/day for S-9 and S-10 combined	Permit Condition #21423, Part 13a	P/C	Flow Measuring Device	X	
	Permit Condition #21423, Part 2	Y		20,000 dry tons sludge/ consecutive 12-month period for S-9 and S-10 combined	Permit Condition #21423, Part 13a	P/C	Flow Measuring Device	X	
Sludge Feed Rate		Y			40 CFR 62, Subpart LLL, Section 15960(f)(1), Table 4	C	Flow Measuring Device	X	
Sludge Moisture		Y			40 CFR 62, Subpart LLL, Section 15960(f)(1), Table 4	P/D	Sludge Analysis	X	

Source #: S-10					Source Name: Multiple Hearth Furnace #2				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
Hearth 1 Minimum Temperature	Permit Condition #21423, Part 12	Y		1,000 degrees F, rolling 3 clock-hour average	Permit Condition #21423, Part 13d	C	Hearth 1 Temperature Monitor	X	Appendix G
Fugitive Emissions from Ash Handling	40 CFR 62, Subpart LLL, Section 15960(d); Table 3	Y		5% of the hourly observation period	40 CFR 62, Subpart LLL, Sections 15980(a) and 16000, Table 3	P/A	Visible Emission Test	X	11/19/19-11/21/19 NST-5648
Hearth 1 Temperature	40 CFR 62, Subpart LLL, Section 15960(d); Table 4	Y		Awaiting response from USEPA Region 9 on site-specific parametric limit	40 CFR 62, Subpart LLL, Table 4	C	Hearth 1 Temperature Monitor	NA	Awaiting response from USEPA Region 9 on site-specific parametric limit

Source #: S-10					Source Name: Multiple Hearth Furnace #2				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
Pressure Drop	40 CFR 62, Subpart LLL, Section 15960(d); Table 4	Y		Awaiting response from USEPA Region 9 on site-specific parametric limit	40 CFR 62, Subpart LLL, Table 4	C	Wet Scrubber Pressure Drop Meter	NA	Awaiting response from USEPA Region 9 on site-specific parametric limit
Pressure Drop	40 CFR 60.152(a) (1); BAAQMD 6-1-310.1, SIP 6-310.1; BAAQMD 6-1-311, SIP 6-311;	Y		Minimum scrubber pressure drop: 5.9" W.C	40 CFR 64	C	Wet Scrubber Pressure Drop Meter	X	Appendix D

Source #: S-10					Source Name: Multiple Hearth Furnace #2				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
Scrubber Liquid Flow	40 CFR 62, Subpart LLL, Section 15960(d); Table 4	Y		Awaiting response from USEPA Region 9 on site-specific parametric limit	40 CFR 62, Subpart LLL, Table 4	C	Wet Scrubber Effluent Liquid Flow Meter	NA	Awaiting response from USEPA Region 9 on site-specific parametric limit
pH of Scrubber Liquid	40 CFR 62, Subpart LLL, Section 15960(d); Table 4	Y		Awaiting response from USEPA Region 9 on site-specific parametric limit	40 CFR 62, Subpart LLL, Table 4	C	Scrubber Liquid pH Monitor	NA	Awaiting response from USEPA Region 9 on site-specific parametric limit

S-24 CENTRIFUGES AND CAKE HOPPERS

Source #: S-24					Source Name: Centrifuges and Cake Hoppers				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
Opacity	BAAQMD 6-1-301	N		Ringelmann No. 1		N		X	
	SIP 6-301	Y		Ringelmann No. 1		N		X	
Filterable Particulate	BAAQMD 6-1-310	N		0.15 grains/dscf		N		X	
	SIP 6-310	Y		0.15 grains/dscf		N		X	
	BAAQMD 6-1-311	N		4.10P ^{0.67} lb/hr, where P is process weight, ton/hr		N		X	
	SIP 6-311	Y		4.10P ^{0.67} lb/hr, where P is process weight, ton/hr		N		X	
Hydrogen Sulfide	BAAQMD 9-2-301	N		24 Hour Standard: GLC not to exceed 0.06 ppm ave over 3 min and 0.03 ppm ave over 60 min		N		X	
Hydrogen Sulfide	BAAQMD Condition #1716, Part 1	N		1.5 ppmvd		N		X	

S-25 GASOLINE DISPENSING FACILITY

Source #: S-25					Source Name: Gasoline Dispensing Facility				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
Gasoline Throughput	Condition #7523, Part 1	N		400,000 gallons in any consecutive 12-month period	Condition #7523 Part 2	P/M	Records	X	Appendix H

S-180 DISSOLVED AIR FLOTATION UNITS AND SLUDGE BLENDING TANKS

Source #: S-180					Source Name: Dissolved Air Flotation Units and Sludge Blending Tanks				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
Opacity	BAAQMD 6-1-301	N		Ringelmann No. 1		N		X	
	SIP 6-301	Y		Ringelmann No. 1		N		X	

S-182 ASH CONVEYING SYSTEM

Source #: S-182					Source Name: Ash Conveying System				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
Opacity	BAAQMD 6-1-301	N		Ringelmann No. 1	BAAQMD Condition #21425, part 4	C	Mikro-Charge LeakGauge Particulate Monitor/ Alarm	X	

Source #: S-182					Source Name: Ash Conveying System				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
	SIP 6-301	Y		Ringelmann No. 1	BAAQMD Condition #21425, part 4	C	Mikro-Charge LeakGauge Particulate Monitor/ Alarm	X	
	BAAQMD 6-1-301	N		Ringelmann No. 1	BAAQMD Condition #21425, part 5	P/D	Operator Visual Stack Inspection	X	
	SIP 6-301	Y		Ringelmann No. 1	BAAQMD Condition #21425, part 5	P/D	Operator Visual Stack Inspection	X	
Filterable Particulate	BAAQMD 6-1-310	N		0.15 grains/dscf	BAAQMD Condition #21425, part 4	C	Mikro-Charge LeakGauge Particulate Monitor/ Alarm	X	
	SIP 6-310	Y		0.15 grains/dscf	BAAQMD Condition #21425, part 4	C	Mikro-Charge LeakGauge Particulate Monitor/ Alarm	X	
	BAAQMD 6-1-310	N		0.15 grains/dscf	BAAQMD Condition #21425, part 5	P/D	Operator Visual Stack Inspection	X	

Source #: S-182					Source Name: Ash Conveying System				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
	SIP 6-310	Y		0.15 grains/dscf	BAAQMD Condition #21425, part 5	P/D	Operator Visual Stack Inspection	X	
	BAAQMD 6-1-311	N		4.10P ^{0.67} lb/hr, where P is process weight, ton/hr	BAAQMD Condition #21425, part 4	C	Mikro-Charge LeakGauge Particulate Monitor/ Alarm	X	
	SIP 6-311	Y		4.10P ^{0.67} lb/hr, where P is process weight, ton/hr	BAAQMD Condition #21425, part 4	C	Mikro-Charge LeakGauge Particulate Monitor/ Alarm	X	
	BAAQMD 6-1-311	N		4.10P ^{0.67} lb/hr, where P is process weight, ton/hr	BAAQMD Condition #21425, part 5	P/D	Operator Visual Stack Inspection	X	
	SIP 6-311	Y		4.10P ^{0.67} lb/hr, where P is process weight, ton/hr	BAAQMD Condition #21425, part 5	P/D	Operator Visual Stack Inspection	X	
Filterable Particulate	40 CFR 62, Subpart LLL, Section 15955; Table 3	Y		Visible emissions for no more than 5% of every hour	40 CFR 62, Subpart LLL, Sections 15980(a) and 16000, Table 4	P/A	Visible Emissions Test	X	10/20/20-10/21/20

S-188 NATURAL GAS FIRED TURBINE GENERATOR WITH HRSG

Source #: S-188					Source Name: Natural Gas Fired Turbine Generator with HRSG				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
Oxides of Nitrogen	BAAQMD 9-9-301.1.1	N		42 ppmvd @ 15% O ₂ 3-hr average	BAAQMD Condition #21485, part 11	C	CEM	X	RCA 07Y82 for inoperative CEMS
Oxides of Nitrogen	SIP 9-9-301.1	Y		42 ppmvd @ 15% O ₂ 3-hr average	BAAQMD Condition #21485, part 11	C	CEM	X	RCA 07Y82 for inoperative CEMS
Oxides of Nitrogen	BAAQMD 9-9-301.2	N		2.12 lb/MW-hr or 42 ppmvd @ 15% O ₂ 3-hr average	BAAQMD Condition #21485, part 11	C	CEM	X	RCA 07Y82 for inoperative CEMS
	40 CFR Part 60.332(a)(2) and (c)	Y		167 ppm (dry basis) @ 15% O ₂ on a clock-hour basis	40 CFR 60.334(b) BAAQMD Condition #21485, part 11	C	CEM	X	RCA 07Y82 for inoperative CEMS
Oxides of Nitrogen	BAAQMD Condition #21485, Part 2	Y		42 ppmvd @ 15% O ₂ 3-hr average	BAAQMD 9-9-501, BAAQMD Condition #21485, part 11	C	CEM	X	RCA 07Y82 for inoperative CEMS
	BAAQMD Condition #21485, part 4	Y		118 lb/day	BAAQMD Condition #21485, part 11	C	CEM	X	RCA 07Y82 for inoperative CEMS
	BAAQMD Condition #21485, part 5	Y		19.824 tons/rolling 365-day period	BAAQMD Condition #21485, part 11	C	CEM	X	RCA 07Y82 for inoperative CEMS

Source #: S-188					Source Name: Natural Gas Fired Turbine Generator with HRSG				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
Carbon Monoxide	BAAQMD Condition #21485, part 6	Y		157 lb/24 hour	BAAQMD Condition #21485, part 9a	P/A	Source Test	X	3/31/21 NST-6415
	BAAQMD Condition #21485, part 7	Y		26.376 tons/rolling 365-day period	BAAQMD Condition #21485, part 9a	P/A	Source Test	X	3/31/21 NST-6415
	BAAQMD Condition #21485, part 9b	N		118 lb/24 hour	BAAQMD Condition #21485, part 9b	P/Q&M	Portable Analyzer	X	
Sulfur Dioxide	BAAQMD 9-1-301	Y		GLC 0.5 ppm (3 min ave) 0.25 ppm (60 min ave) 0.05 ppm (24-hour average)		N		X	
Sulfur Dioxide	BAAQMD 9-1-302	N		300 ppmvd		N		X	
	NSPS Subpart GG, 60.333(b)	Y				N		X	
Opacity	BAAQMD 6-1-301	N		Ringelmann No. 1		N		X	
	SIP 6-301	Y		Ringelmann No. 1		N		X	

Source #: S-188					Source Name: Natural Gas Fired Turbine Generator with HRSG				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
Filterable Particulate	BAAQMD 6-1-310.3	N		0.15 grains/dscf @ 6% O ₂		N		X	
	SIP 6-310.3	Y		0.15 grains/dscf @ 6% O ₂		N		X	
Fuel usage	BAAQMD Condition #21485, part 1b	Y		≤ 49.5 MMBtu/hr (HHV) on any fuel	BAAQMD Condition #21485, part 12	P/D	Records	X	

S-195 EMERGENCY STANDBY DIESEL GENERATOR #1

Source #: S-195					Source Name: Emergency Standby Diesel Generator #1				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
Sulfur Dioxide	BAAQMD 9-1-301	N		GLC ¹ of 0.5 ppm for 3 min or 0.25 ppm for 60 min or 0.05 ppm for 24 hours		N		X	
	BAAQMD 9-1-304	Y		Sulfur content of fuel < 0.5% by weight		N		X	
Opacity	BAAQMD 6-1-303	N		> Ringelmann No. 2 for no more than 3 minutes/hr		N		X	
	SIP 6-303	Y		> Ringelmann No. 2 for no more than 3 minutes/hr		N		X	
Filterable Particulate	BAAQMD 6-1-310	N		0.15 grains/dscf		N		X	
	SIP 6-310	Y		0.15 grains/dscf		N		X	
Hours of operation	BAAQMD 9-8-330.1	Y		Emergency use for an unlimited number of hours	BAAQMD Cond# 22850, Parts 3 and 4	P/E	Meter, Records	X	
	BAAQMD 9-8-330.2	Y		Reliability-related activities not to exceed 100 hours in any calendar year	BAAQMD Cond# 22850, Part 3 and 4	P/E	Meter, Records	X	
	ATCM 93155.6(a)(3)(A)(2)	N		Reliability-related activities not to exceed 100 hours in any year	BAAQMD Cond# 22850, Part 3 and 4	P/E	Meter, Records	X	

S-196 EMERGENCY STANDBY DIESEL GENERATOR #3

Source #: S-196					Source Name: Emergency Standby Diesel Generator #3				
Type of Limit	Limit Citation	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type	Compliance	
								Y	N
Sulfur Dioxide	BAAQMD 9-1-301	N		GLC ¹ of 0.5 ppm for 3 min or 0.25 ppm for 60 min or 0.05 ppm for 24 hours		N		X	
	BAAQMD 9-1-304	Y		Sulfur content of fuel <0.5% by weight		N		X	
Opacity	BAAQMD 6-1-303	N		> Ringelmann No. 2 for no more than 3 minutes/hr		N		X	
	SIP 6-303	Y		> Ringelmann No. 2 for no more than 3 minutes/hr		N		X	
Filterable Particulate	BAAQMD 6-1-310	N		0.15 grains/dscf		N		X	
	SIP 6-310	Y		0.15 grains/dscf		N		X	
Hours of operation	BAAQMD 9-8-330.1	Y		Emergency use for an unlimited number of hours	BAAQMD Cond# 22850, Parts 3 and 4	P/E	Meter, Records	X	
	BAAQMD 9-8-330.2	Y		Reliability-related activities not to exceed 100 hours in any calendar year	BAAQMD Cond# 22850, Part 3 and 4	P/E	Meter, Records	X	
	ATCM 93155.6(a)(3)(A)(2)	N		Reliability-related activities not to exceed 100 hours in any year	BAAQMD Cond# 22850, Part 3 and 4	P/E	Meter, Records	X	

APPENDIX B

BAAQMD PERMITTED SOURCES

APPENDIX B

Central Contra Costa Sanitary District, Plant No. A0907

BAAQMD Sources

January 1, 2021 through December 31, 2021

BAAQMD Source No.	Permitted Source Description	Abated By	Abatement Device Description
7	Auxiliary Boiler #1	N/A	N/A
8	Auxiliary Boiler #2	N/A	N/A
9	Furnace #1	A-1	Multiple Cyclone
		A-2	Impingement Plate
10	Furnace #2	A-3	Multiple Cyclone
		A-4	Impingement Plate
24	Centrifuges & Cake Hoppers (four units)	A-14	Packed Bed Scrubber
		A-15	Packed Bed Scrubber
25	Gasoline Dispensing Facility	N/A	N/A
100	Wastewater Treatment Plant - Fugitive Emissions	N/A	N/A
110	Preliminary Treatment - Influent Structure, Influent Pumping, Bar Screens, and Grinders	A-23	Preformed Spray Scrubber
		A-24	Preformed Spray Scrubber
120	Primary Treatment - Aerated Grit Chamber (covered) and Four Primary Sedimentation Tanks	A-120	Preformed Spray Scrubber
130	Flow Equalization - Wastewater Holding Ponds	N/A	N/A
140	Secondary Treatment - Two Aerated Effluent Channel, Non-Aerated Section, and Primary Sediment to Aeration Basin Units	N/A	N/A
150	Secondary Clarifiers - Aerated Effluent Channel, and Aeration Basins to Secondary Clarifiers	N/A	N/A
160	Tertiary Treatment - Four Gravity Filtration Units and Gravity Filtration Forebay	N/A	N/A
170	Disinfection - Aerated Effluent Channel and Secondary Clarifiers to Ultraviolet Disinfection	N/A	N/A
180	Sludge Handling Processes - Three Dissolved Air Flotation Units and One Sludge Blending Tank	A-14	Packed Bed Scrubber
		A-15	Packed Bed Scrubber
		A-187	Scrubber
182	Ash Conveying System	A-186	Baghouse, Pulse Jet
		A-191	Simple Cyclone
		A-192	Baghouse, Pulse Jet
		A-196	Baghouse, Pulse Jet
183	Pressure Tank, Liquefied Propane Gas	N/A	N/A
184	Liquefied Propane Gas Vaporizer	A-184	Flare
185	Lime Slaker/Lime Solution Storage Tank	A-185	Preformed Spray Scrubber
186	4% KMnO4 Solution Storage Tank	N/A	N/A
188	Cogeneration Turbine with Heat Recovery Steam Generator	A-188	Oxidation Catalyst
195	Standby Diesel Engine, 3048 Hp	A-1195	Catalyzed Diesel Particulate Filter
196	Standby Diesel Engine, 3048 Hp	A-1196	Catalyzed Diesel Particulate Filter
197	Sludge Loading Facility	A-199	Adsorption, Potassium Permanganate-impregnated Alumina and Coconut

APPENDIX C

AUXILIARY BOILERS (S-7 AND S-8)

FIRST PASS TEMPERATURE

APPENDIX C

Central Contra Costa Sanitary District, Plant No. A0907

Auxiliary Boilers Three-Clock Hour First Pass Minimum Temperature Monitoring Summary

January 1, 2021 through December 31, 2021

Auxiliary Boiler No. 1 (S-7) Three-Clock Hour First Pass Minimum Temperature					
Month	Excursion Start Date/Time	Excursion End Date/Time	Duration (Hours)	Duration Above Limit (% of Total Available Hours in the Month)	Comments
January			0.00	100.00%	No exceedances
February			0.00	100.00%	No exceedances
March			0.00	100.00%	No exceedances
April			0.00	100.00%	No exceedances
May			0.00	100.00%	No exceedances
June			0.00	100.00%	No exceedances
July			0.00	100.00%	No exceedances
August			0.00	100.00%	No exceedances
September			0.00	100.00%	No exceedances
October			0.00	100.00%	No exceedances
November			0.00	100.00%	No exceedances
December			0.00	100.00%	No exceedances

Total exceedances (Hours): 0
Total Above Limit Hours (% of Total Available Hours): 100.00%

Auxiliary Boiler No. 2 (S-8) Three-Clock Hour First Pass Minimum Temperature					
Month	Excursion Start Date/Time	Excursion End Date/Time	Duration (Hours)	Duration Above Limit (% of Total Available Hours in the Month)	Comments
January			0.00	100.00%	No exceedances
February			0.00	100.00%	No exceedances
March			0.00	100.00%	No exceedances
April			0.00	100.00%	No exceedances
May			0.00	100.00%	No exceedances
June			0.00	100.00%	No exceedances
July			0.00	100.00%	No exceedances
August			0.00	100.00%	No exceedances
September			0.00	100.00%	No exceedances
October			0.00	100.00%	No exceedances
November			0.00	100.00%	No exceedances
December			0.00	100.00%	No exceedances

Total exceedances (Hours): 0
Total Above Limit Hours (% of Total Available Hours): 100.00%

APPENDIX D

FURNACES (S-9 AND S-10)

WET SCRUBBER PRESSURE DROP READINGS

APPENDIX D

Central Contra Costa Sanitary District, Plant No. A0907
 Furnaces Wet Scrubber Minimum Pressure Drop Monitoring Summary
 January 1, 2021 through December 31, 2021

Furnace No. 1 (S-9) Wet Scrubber Minimum Pressure Drop, Minimum 15-Minute Limit: 5.9" WC					
Month	Excursion Start Date/Time	Excursion End Date/Time	Duration (Hours)	Duration Above Limit (% of Total Available Hours in the Month)	Comments
January			0.00	100.00%	No exceedances
February			0.00	100.00%	No exceedances
March			0.00	100.00%	No exceedances
April			0.00	100.00%	No exceedances
May			0.00	100.00%	No exceedances
June			0.00	100.00%	No exceedances
July			0.00	100.00%	No exceedances
August			0.00	100.00%	No exceedances
September			0.00	100.00%	No exceedances
October			0.00	100.00%	No exceedances
November			0.00	100.00%	No exceedances
December			0.00	100.00%	No exceedances

Total exceedances (Hours): 0.00
Total Above Limit Hours (% of Total Available Hours): 100.00%

Furnace No. 2 (S-10) Wet Scrubber Minimum Pressure Drop, Minimum 15-Minute Limit: 4.7" WC					
Month	Excursion Start Date/Time	Excursion End Date/Time	Duration (Hours)	Duration Above Limit (% of Total Available Hours in the Month)	Comments
January			0.00	100.00%	S-10 offline
February			0.00	100.00%	S-10 offline
March			0.00	100.00%	S-10 offline
April			0.00	100.00%	S-10 offline
May			0.00	100.00%	S-10 offline
June			0.00	100.00%	S-10 offline
July			0.00	100.00%	S-10 offline
August			0.00	100.00%	S-10 offline
September			0.00	100.00%	S-10 offline
October			0.00	100.00%	S-10 offline
November			0.00	100.00%	S-10 offline
December			0.00	100.00%	S-10 offline

Total exceedances (Hours): 0.00
Total Above Limit Hours (% of Total Available Hours): 100.00%

APPENDIX E

FURNACES (S-9 AND S-10)

OXYGEN READINGS

APPENDIX E

Central Contra Costa Sanitary District, Plant No. A0907

Furnaces Oxygen Monitoring Summary

January 1, 2021 through December 31, 2021

Furnace No. 1 (S-9) Oxygen, Maximum Hour Limit: 10%					
Month	Excursion Start Date/Time	Excursion End Date/Time	Duration (Hours)	Duration Above Limit (% of Total Available Hours in the Month)	Comments
January			0.00	100.00%	No excursions
February			0.00	100.00%	No excursions
March			0.00	100.00%	No excursions
April			0.00	100.00%	No excursions
May			0.00	100.00%	No excursions
June			0.00	100.00%	No excursions
July			0.00	100.00%	No excursions
August			0.00	100.00%	No excursions
September			0.00	100.00%	No excursions
October			0.00	100.00%	No excursions
November			0.00	100.00%	No excursions
December			0.00	100.00%	No excursions

Total Excursions (Hours): 0
Total Above Limit Hours (% of Total Available Hours): 100.00%

Furnace No. 2 (S-10) Oxygen, Maximum Hour Limit: 10%					
Month	Excursion Start Date/Time	Excursion End Date/Time	Duration (Hours)	Duration Above Limit (% of Total Available Hours in the Month)	Comments
January			0.00	100.00%	S-10 offline
February			0.00	100.00%	S-10 offline
March			0.00	100.00%	S-10 offline
April			0.00	100.00%	S-10 offline
May			0.00	100.00%	S-10 offline
June			0.00	100.00%	S-10 offline
July			0.00	100.00%	S-10 offline
August			0.00	100.00%	S-10 offline
September			0.00	100.00%	S-10 offline
October			0.00	100.00%	S-10 offline
November			0.00	100.00%	S-10 offline
December			0.00	100.00%	S-10 offline

Total Excursions (Hours): 0
Total Above Limit Hours (% of Total Available Hours): 100.00%

APPENDIX F

FURNACES (S-9 AND S-10)

OPACITY READINGS

APPENDIX F

Central Contra Costa Sanitary District, Plant No. A0907

Furnaces Opacity Monitoring Summary

January 1, 2021 through December 31, 2021

Furnace No. 1 (S-9) Opacity, Maximum Limit: 20%					
Month	Exceedance Start Date/Time	Exceedance End Date/Time	Duration (Hours)	Duration Below Limit (% of Total Available Hours in the Month)	Comments
January			0.00	100.00%	No excursions
February			0.00	100.00%	No excursions
March			0.00	100.00%	No excursions
April			0.00	100.00%	No excursions
May			0.00	100.00%	No excursions
June			0.00	100.00%	No excursions
July			0.00	100.00%	No excursions
August			0.00	100.00%	No excursions
September			0.00	100.00%	No excursions
October	10/24/21 22:52	10/24/21 23:49	0.21	99.97%	RCA 08C66 12 min, 20 sec
November			0.00	100.00%	No excursions
December			0.00	100.00%	No excursions

Total Excursions (Hours): 0.21
Total Above Limit Hours (% of Total Available Hours): 99.998%

Furnace No. 2 (S-10) Opacity, Maximum Limit: 20%					
Month	Exceedance Start Date/Time	Exceedance End Date/Time	Duration (Hours)	Duration Below Limit (% of Total Available Hours in the Month)	Comments
January			0.00	100.00%	S-10 offline
February			0.00	100.00%	S-10 offline
March			0.00	100.00%	S-10 offline
April			0.00	100.00%	S-10 offline
May			0.00	100.00%	S-10 offline
June			0.00	100.00%	S-10 offline
July			0.00	100.00%	S-10 offline
August			0.00	100.00%	S-10 offline
September			0.00	100.00%	S-10 offline
October			0.00	100.00%	S-10 offline
November			0.00	100.00%	S-10 offline
December			0.00	100.00%	S-10 offline

Total Excursions (Hours): 0.00
Total Above Limit Hours (% of Total Available Hours): 100.000%

APPENDIX G

FURNACES (S-9 AND S-10)

HEARTH TEMPERATURES

APPENDIX G

Central Contra Costa Sanitary District, Plant No. A0907
 Furnaces Hearth Temperature Monitoring Summary
 January 1, 2021 through December 31, 2021

Furnace No. 1 (S-9) Hearth Minimum Temperatures						
Month	Excursion Start Date/Time	Excursion End Date/Time	Hearth	Duration (Hours)	Duration Above Limit (% of Total Available Hours in the Month)	Comments
January	01/09/21 09:00	01/09/21 11:00	6	2.00	99.85%	
	01/15/21 10:00	01/15/21 13:00	6	3.00		
	01/15/21 15:00	01/15/21 16:00	6	1.00		
	01/15/21 18:00	01/15/21 19:00	6	1.00		
	01/15/21 20:00	01/15/21 22:00	6	2.00		
	01/16/21 17:00	01/16/21 20:00	6	3.00		
February	02/02/21 07:00	02/02/21 11:00	6	4.00	99.95%	
March	03/29/21 16:00	03/29/21 17:00	6	1.00	99.99%	
April	04/18/21 11:00	04/18/21 12:00	6	1.00	99.99%	
May	05/19/21 14:00	05/19/21 15:00	6	1.00	99.99%	
June	06/28/21 02:00	06/28/21 03:00	6	1.00	99.99%	
July				0.00	100.00%	No excursions
August	08/11/21 00:00	08/11/21 03:00	6	3.00	99.95%	
	08/11/21 02:00	08/11/21 03:00	5	1.00		
September				0.00	100.00%	No excursions
October	10/22/21 06:00	10/22/21 07:00	6	1.00	99.98%	
	10/25/21 11:00	10/25/21 12:00	6	1.00		
November				0.00	100.00%	No excursions
December	12/02/21 09:00	12/02/21 11:00	6	2.00	99.96%	
	12/12/21 12:00	12/12/21 13:00	6	1.00		

Total Excursions (Hours): 29
Total Above Limit Hours (% of Total Available Hours): 99.67%

Furnace No. 2 (S-10) Hearth Minimum Temperatures						
Month	Excursion Start Date/Time	Excursion End Date/Time	Hearth	Duration (Hours)	Duration Above Limit (% of Total Available Hours in the Month)	Comments
January				0.00	100.00%	S-10 offline
February				0.00	100.00%	S-10 offline
March				0.00	100.00%	S-10 offline
April				0.00	100.00%	S-10 offline
May				0.00	100.00%	S-10 offline
June				0.00	100.00%	S-10 offline
July				0.00	100.00%	S-10 offline
August				0.00	100.00%	S-10 offline
September				0.00	100.00%	S-10 offline
October				0.00	100.00%	S-10 offline
November				0.00	100.00%	S-10 offline
December				0.00	100.00%	S-10 offline

Total Excursions (Hours): 0
Total Above Limit Hours (% of Total Available Hours): 100.00%

APPENDIX H

GASOLINE DISPENSING FACILITY (S-25)

GASOLINE METER READINGS

APPENDIX H

Central Contra Costa Sanitary District, Plant No. A0907

Gasoline Dispensing Facility Gasoline Meter Readings Summary

January 1, 2021 through December 31, 2021

Month	Gasoline Meter Readings (gallons)	Rolling 12-month Total (gallons)	Quarterly Total (gallons)	12-month Total (gallons)
January	523	415	131	722
February	524	414		
March	653	542		
April	724	612	216	
May	781	667		
June	869	719		
July	950	738	237	
August	1,048	764		
September	1,106	749		
October	1,195	791	138	
November	1,228	708		
December	1,244	722		

Consecutive 12-month Maximum Limit: 400,000

APPENDIX I

SULFUR DIOXIDE CONCENTRATIONS

FROM LANDFILL GAS AND NATURAL GAS COMBUSTION

(QUARTERLY REQUIREMENT)

APPENDIX I (Quarterly Requirement)

Central Contra Costa Sanitary District, Plant No. A0907

Quarterly SO₂ Concentration Summary

January 1, 2021 through December 31, 2021

SO ₂ Concentration from Landfill Gas Combustion					
Month	HHV (BTU/scf)	H ₂ S Concentration (ppm)	Quarterly Average HHV (BTU/scf)	Quarterly Max H ₂ S Concentration (ppm)	Max SO ₂ Discharge from LFG Combustion in Boilers and MHFs @ 0% O ₂ (ppm)
January	521	50.0	531	52.0	10.4
February	532	49.0			
March	539	52.0			
April	539	45.0	532	50.0	10.0
May	533	44.0			
June	524	50.0			
July	514	56.0	515	56.0	11.5
August	514	42.0			
September	516	40.0			
October	508	21.0	521	42.0	8.5
November	521	38.0			
December	535	42.0			

F-factor for LFG (scf exhaust / BTU): 0.00943

Limit: 300 ppm

SO ₂ Concentration from Natural Gas Combustion			
Quarter	Most Recent Total Sulfur Maximum (gr/100 scf)	Average Heating Value (J15) (BTU)	Max SO ₂ Discharge from NG Combustion in Boilers, MHFs, and Cogen @ 0% O ₂ (ppm)
First	0.26	1,039	0.48
Second	0.29	1,032	0.53
Third	0.40	1,040	0.73
Fourth	0.26	1,043	0.47

F-factor for NG (scf exhaust / BTU): 0.00871

Limit: 300 ppm

APPENDIX J

TOTAL ORGANIC CARBON LEAKS – LANDFILL GAS SYSTEM

(QUARTERLY REQUIREMENT)

APPENDIX J (Quarterly Requirement)

Central Contra Costa Sanitary District, Plant No. A0907

Quarterly Total Organic Carbon Leak Checks Summary

January 1, 2021 through December 31, 2021

Landfill Gas System at Central San		
Quarter	Date of Leak Check	No. of Leaks >1000 ppm Detected and Repaired
First	02/23/21	0
Second	06/17/21	0
Third	08/17/21	4
Fourth	11/29/21	0

Landfill Gas Delivery System Operated by Acme Landfill		
Quarter	Date of Leak Check	No. of Leaks >1000 ppm Detected and Repaired
First	03/25/21	0
Second	06/30/21	0
Third	09/29/21	0
Fourth	12/15/21	0

Certificate Of Completion

Envelope Id: E8624DBD56F5463598F5E1F3175A71F7

Status: Completed

Subject: Please DocuSign: 2021 Title V Annual, Semi-Annual and 4th Quarter Report

Source Envelope:

Document Pages: 167

Signatures: 4

Envelope Originator:

Certificate Pages: 5

Initials: 10

Heather Fryman

AutoNav: Enabled

5019 Imhoff Placed

Envelopeld Stamping: Disabled

Martinez, CA 94553-4392

Time Zone: (UTC-08:00) Pacific Time (US & Canada)

hfryman@centralsan.org

IP Address: 98.42.35.160

Record Tracking

Status: Original

Holder: Heather Fryman

Location: DocuSign

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hfryman@centralsan.org

Security Appliance Status: Connected

Pool: StateLocal

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Pool: Central Contra Costa Sanitary District

Location: DocuSign

Signer Events**Signature****Timestamp**

Robert Hess

rhess@centralsan.org

Assistant Engineer

Security Level: Email, Account Authentication
(None)Signature Adoption: Pre-selected Style
Using IP Address: 76.224.17.175

Sent: 1/27/2022 4:23:57 PM

Viewed: 1/27/2022 6:40:02 PM

Signed: 1/27/2022 6:43:54 PM

Electronic Record and Signature Disclosure:

Accepted: 1/25/2019 11:48:44 AM

ID: a95875ba-4013-47a0-a907-084c2500a503

Rita Cheng

rcheng@centralsan.org

Associate Engineer

CCCSD

Security Level: Email, Account Authentication
(None)Signature Adoption: Uploaded Signature Image
Using IP Address: 66.234.212.170
Signed using mobile

Sent: 1/27/2022 6:43:59 PM

Viewed: 1/27/2022 7:26:22 PM

Signed: 1/27/2022 7:27:14 PM

Electronic Record and Signature Disclosure:

Accepted: 6/5/2018 4:37:55 PM

ID: a91dc6ad-104d-4317-9658-d64ed7368b87

Lori Schectel

lschectel@centralsan.org

Envtl&Reg Compliance Div Manager

Security Level: Email, Account Authentication
(None)Signature Adoption: Drawn on Device
Using IP Address: 174.194.204.14
Signed using mobile

Sent: 1/27/2022 7:27:19 PM

Viewed: 1/28/2022 8:43:20 AM

Signed: 1/28/2022 8:48:36 AM

Electronic Record and Signature Disclosure:

Accepted: 1/28/2022 8:43:20 AM

ID: da7a07eb-cf73-4116-bfc2-c4c123410c55

Nate Morales

nmorales@centralsan.org

Senior Engineer

Security Level: Email, Account Authentication
(None)Signature Adoption: Pre-selected Style
Using IP Address: 12.86.194.210

Sent: 1/28/2022 8:48:39 AM

Resent: 1/28/2022 4:46:26 PM

Resent: 1/28/2022 4:46:37 PM

Viewed: 1/28/2022 5:55:33 PM

Signed: 1/28/2022 6:04:24 PM

Electronic Record and Signature Disclosure:

Signer Events	Signature	Timestamp
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Accepted: 1/28/2022 5:55:33 PM
ID: 3a60834c-1512-4c44-8535-829422f50328

Jean-Marc Petit
jmpetit@centralsan.org
Director of Engineering
Security Level: Email, Account Authentication (None)



Sent: 1/28/2022 6:04:28 PM
Viewed: 1/28/2022 8:56:37 PM
Signed: 1/28/2022 8:56:48 PM

Signature Adoption: Pre-selected Style
Using IP Address: 98.51.2.67
Signed using mobile

Electronic Record and Signature Disclosure:

Accepted: 9/11/2018 8:30:53 AM
ID: adaf246f-509c-4373-9b01-fb59f68973bd

Steve McDonald
smcdonald@centralsan.org
Director of Operations
Security Level: Email, Account Authentication (None)



Sent: 1/28/2022 8:56:54 PM
Viewed: 1/31/2022 8:55:29 AM
Signed: 1/31/2022 8:57:08 AM

Signature Adoption: Pre-selected Style
Using IP Address: 12.86.194.210

Electronic Record and Signature Disclosure:

Accepted: 1/31/2022 8:55:29 AM
ID: 69f6119b-8e4e-4a4f-8b4e-d21cc1c04367

In Person Signer Events	Signature	Timestamp
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Editor Delivery Events	Status	Timestamp
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Agent Delivery Events	Status	Timestamp
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Intermediary Delivery Events	Status	Timestamp
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Certified Delivery Events	Status	Timestamp
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Carbon Copy Events	Status	Timestamp
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Witness Events	Signature	Timestamp
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Notary Events	Signature	Timestamp
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Envelope Summary Events	Status	Timestamps
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Envelope Sent	Hashed/Encrypted	1/27/2022 4:23:57 PM
Certified Delivered	Security Checked	1/31/2022 8:55:29 AM
Signing Complete	Security Checked	1/31/2022 8:57:08 AM
Completed	Security Checked	1/31/2022 8:57:08 AM

Payment Events	Status	Timestamps
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Electronic Record and Signature Disclosure

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PDF Reader:	Acrobat® or similar software may be required to view and print PDF files

Screen Resolution:	800 x 600 minimum
Enabled Security Settings:	Allow per session cookies

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