

Bay Area Air Quality Management District

939 Ellis Street
San Francisco, CA 94109
(415) 771-6000

Final

MAJOR FACILITY REVIEW PERMIT

Issued To:

**San Jose/Santa Clara
Water Pollution Control
Facility #A0778**

Facility Address:

700 Los Esteros Road
San Jose, CA 95134

Mailing Address:

700 Los Esteros Road
San Jose, CA 95134

Responsible Official

Ron Garner, Assistant
Director
(408) 945-5300

Facility Contact

John Gibbs, Principal
Sanitary Engineer
(408) 945-5300

Type of Facility: Municipal Wastewater Treatment
Primary SIC: 4952
Product: Treated Municipal Wastewater

BAAQMD Permit Division Contact:
Randy E. Frazier, P.E.

ISSUED BY THE BAY AREA AIR QUALITY MANAGEMENT DISTRICT

Signed by Ellen Garvey _____
Ellen Garvey, Executive Officer/Air Pollution Control Officer

October 5, 2001
Date

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I. STANDARD CONDITIONS

A. Administrative Requirements

The permit holder shall comply with all applicable requirements in the following regulations:

- BAAQMD Regulation 1 - General Provisions and Definitions
(as amended by the District Board on 5/2/01);
SIP Regulation 1 - General Provisions and Definitions
(as approved by EPA through 8/27/99);
BAAQMD Regulation 2, Rule 1 - Permits, General Requirements
(as amended by the District Board on 8/1/01);
SIP Regulation 2, Rule 1 - Permits, General Requirements
(as approved by EPA through 2/25/99);
BAAQMD Regulation 2, Rule 2 - Permits, New Source Review
(as amended by the District Board on 5/17/00);
SIP Regulation 2, Rule 2 - Permits, New Source Review and Prevention of Significant Deterioration
(as approved by EPA through 2/25/99);
BAAQMD Regulation 2, Rule 4 - Permits, Emissions Banking
(as amended by the District Board on 5/17/00);
SIP Regulation 2, Rule 4 - Permits, Emissions Banking
(as approved by EPA through 2/25/99); and
BAAQMD Regulation 2, Rule 6 - Permits, Major Facility Review
(as amended by the District Board on 5/2/01).

B. Conditions to Implement Regulation 2, Rule 6, Major Facility Review

1. This Major Facility Review Permit was issued on September 7, 2001 and expires on August 31, 2006. The permit holder shall submit a complete application for renewal of this Major Facility Review Permit no later than February 28, 2006 and no earlier than August 31, 2005. **If a complete application for renewal has not been submitted in accordance with this deadline, the facility may not operate after August 31, 2006.** (Regulation 2-6-307, 404.2, & 409.6; MOP Volume II, Part 3, §4.2)
2. The permit holder shall comply with all conditions of this permit. The permit consists of this document and all appendices. Any non-compliance with the terms and conditions of this permit will constitute a violation of the law and will be grounds for enforcement action; permit termination, revocation and re-issuance, or modification; or denial of a permit renewal application. (Regulation 2-6-307; MOP Volume II, Part 3, §4.11)
3. In the event any enforcement action is brought as a result of a violation of any term or condition of this permit, the fact that it would have been necessary for the permittee to halt or reduce the permitted activity in order to maintain compliance with such term or condition shall not be a defense to such enforcement action. (MOP Volume II, Part 3, §4.11)
4. This permit may be modified, revoked, reopened and reissued, or terminated for cause.

I. Standard Conditions

(Regulation 2-6-307, 409.8, 415; MOP Volume II, Part 3, §4.11)

5. The filing of a request by the facility for a permit modification, revocation and re-issuance, or termination, or the filing of a notification of planned changes or anticipated non-compliance does not stay the applicability of any permit condition. (Regulation 2-6-409.7; MOP Volume II, Part 3, §4.11)
6. This permit does not convey any property rights of any sort, or any exclusive privilege. (Regulation 2-6-409.7; MOP Volume II, Part 3, §4.11)
7. The permit holder shall supply within 30 days any information that the District requests in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. (Regulation 1-441, Regulation 2-6-409.4 & 501; MOP Volume II, Part 3, §4.11)
8. Any records required to be maintained pursuant to this permit which the permittee considers to contain proprietary or trade secret information shall be prominently designated as such. Copies of any such proprietary or trade secret information which are provided to the District shall be maintained by the District in a locked confidential file, provided, however, that requests from the public for the review of any such information shall be handled in accordance with the District's procedures set forth in Section 11 of the District's Administrative Code. (Regulation 2-6-419; MOP Volume II, Part 3, §4.11)
9. Proprietary or trade secret information provided to EPA will be subject to the requirements of 40 CFR Part 2, Subpart B - Public Information, Confidentiality of Business Information. (40 CFR Part 2)
10. The emissions inventory submitted with the application for this Major Facility Review Permit is an estimate of actual emissions for the time period stated and is included only as one means of determining applicable requirements for emission sources. It does not establish, or constitute a basis for establishing, any new emission limitations. (MOP Volume II, Part 3, §4.11)
11. The responsible official shall certify all documents submitted by the facility pursuant to the major facility review permit. The certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. The certifications shall be signed by a responsible official for the facility. (MOP Volume II, Part 3, §4.11)

C. Requirement to Pay Fees

The permit holder shall pay annual fees in accordance with District Regulation 3, including Schedule P. (Regulation 2-6-402 & 409.13, Regulation 3; MOP Volume II, Part 3, §4.12)

D. Inspection and Entry

Access to Facility: The permit holder shall provide reasonable access to the facility and equipment which is subject to this permit to the APCO and/or to his or her designee. (Regulation 1-440, Regulation 2-6-409.3; MOP Volume II, Part 3, §4.14)

I. Standard Conditions

E. Records

Notwithstanding the specific wording in any requirement, all records for federally enforceable requirements shall be maintained for at least five years from the date of creation of the record. (Regulation 2-6-501, Regulation 3; MOP Volume II, Part 3, §4.7)

F. Monitoring Reports

Reports of all required monitoring must be submitted to the District at least once every six months, except where an applicable requirement specifies more frequent reporting. The first reporting period for this permit shall be September 7, 2001 to February 28, 2002. The report shall be submitted by March 31, 2002. Subsequent reports shall be for the following periods: March 1st through August 31st and September 1st through February 28th or 29th, and are due on the last day of the month after the end of the reporting period. All instances of non-compliance shall be clearly identified in these reports. The reports shall be certified by the responsible official as true, accurate, and complete. In addition, all instances of non-compliance with the permit shall be reported in writing to the District's Compliance and Enforcement Division within 10 calendar days of the discovery of the non-compliance. Within 30 calendar days of the discovery of any non-compliance, the facility shall submit a written report including the probable cause of the non-compliance and any corrective or preventative actions. The reports shall be sent to the following address:

Director of Compliance and Enforcement
Bay Area Air Quality Management District
939 Ellis Street
San Francisco, CA 94109
Attn: Title V Reports

(Regulation 2-6-502, Regulation 3; MOP Volume II, Part 3, §4.7)

G. Compliance Certification

Compliance certifications shall be submitted annually by the responsible official of this facility to the Bay Area Air Quality Management District and to the Environmental Protection Agency. The certification period will be September 1st to August 31st. The certification shall be submitted by September 30th of each year. The certification must list each applicable requirement, the compliance status, whether compliance was continuous or intermittent, the method used to determine compliance, and any other specific information required by the permit. The permit holder may satisfy this requirement through submittal of District-generated Compliance Certification forms. The certification should be directed to the District's Compliance and Enforcement Division at the address above, and a copy of the certification should be sent to the Environmental Protection Agency at the following address:

Director of the Air Division
USEPA, Region IX
75 Hawthorne Street
San Francisco, CA 94105

I. Standard Conditions

Attention: Air-3
(MOP Volume II, Part 3, §4.5 and 4.15)

H. Emergency Provisions

1. The permit holder may seek relief from enforcement action in the event of a breakdown, as defined by Regulation 1-208 of the District's Rules and Regulations, by following the procedures contained in Regulations 1-431 and 1-432. The District will thereafter determine whether breakdown relief will be granted in accordance with Regulation 1-433. (MOP Volume II, Part 3, §4.8)
2. The permit holder may seek relief from enforcement action for a violation of any of the terms and conditions of this permit by applying to the District's Hearing Board for a variance pursuant to Health and Safety Code Section 42350. The Hearing Board will determine after notice and hearing whether variance relief should be granted in accordance with the procedures and standards set forth in Health and Safety Code Section 42350 et seq. (MOP Volume II, Part 3, §4.8)
3. Notwithstanding the foregoing, the granting by the District of breakdown relief or the issuance by the Hearing Board of a variance will not provide relief from federal enforcement. (MOP Volume II, Part 3, §4.8)

I. Severability

In the event that any provision of this permit is invalidated by a court or tribunal of competent jurisdiction, or by the Administrator of the EPA, all remaining portions of the permit shall remain in full force and effect. (Regulation 2-6-409.5; MOP Volume II, Part 3, §4.10)

J. Miscellaneous Conditions

1. The maximum capacity for each source as shown in Table II-A is the maximum allowable capacity. Exceedance of the maximum allowable capacity for any source is a violation of Regulation 2, Rule 1, Sections 301 and 307. (Regulation 2-1-301, and 2-1-307)

K. Accidental Release

This facility is subject to 40 CFR Part 68, Chemical Accident Prevention Provisions. The permit holder shall submit a risk management plan (RMP) by the date specified in §68.10. The permit holder shall also certify compliance with the requirements of Part 68 as part of the annual compliance certification, as required by Regulation 2, Rule 6. (40 CFR Part 68, Regulation 2, Rule 6)

II. EQUIPMENT

Table II A – Permitted Sources

Each of the following sources has been issued a permit to operate pursuant to the requirements of BAAQMD Regulation 2, Permits. The capacities in this table are the maximum allowable capacities for each source, pursuant to Standard Condition J and Regulation 2-1-301.

S-#	Description	Make or Type	Model	Capacity
S-4	Stationary IC Cogen Engine, E1 (digester gas, natural gas, diesel)	Enterprise	DGSG-38	1073 HP/9.1 MM Btu/hr
S-5	Stationary IC Cogen Engine, E2 (digester gas, natural gas, diesel)	Enterprise	DGSG-38	1073 HP/9.1 MM Btu/hr
S-6	Stationary IC Cogen Engine, E3 (digester gas, natural gas, diesel)	Enterprise	DGSG-38	1073 HP/9.1 MM Btu/hr
S-7	Stationary IC Cogen Engine, E5 (digester gas, natural gas, diesel)	Enterprise	DGSR-38	2466 HP/20.9 MM Btu/hr
S-8	Stationary IC Cogen Engine, E6 (digester gas, natural gas, diesel)	Enterprise	DGSR-38	2466 HP/20.9 MM Btu/hr
S-9	Stationary IC Cogen Engine, A3 (digester gas, natural gas)	Cooper-Bessemer	LS-8	2345 hp/19.9 MM Btu/hr
S-10	Dual Fuel Cogen Engine, A2 (digester gas, natural gas)	Cooper-Bessemer	LS-8-GDT- SG	2345 hp/19.9 MM Btu/hr
S-11	Stationary IC Cogen Engine, A1 (digester gas, natural gas)	Cooper-Bessemer	LS-8	2345 hp/19.9 MM Btu/hr
S-12	Stationary IC Cogen Engine, B1 (digester gas, natural gas)	Cooper-Bessemer	LS-8	1855 hp/15.7 MM Btu/hr
S-13	Stationary IC Cogen Engine, B2 (digester gas, natural gas)	Cooper-Bessemer	LS-6	1855 hp/15.7 MM Btu/hr
S-14	Stationary IC Cogen Engine, B3 (digester gas, natural gas)	Cooper-Bessemer	LS-6	1855 hp/15.7 MM Btu/hr
S-15	Paint Spray Booth	Binks	PFA-8-7-T- LV	Unknown/varies
S-16	Paint Spray Booth	Binks	CF-628-T	Unknown/varies
S-26	Gasoline Dispensing Island, G6770	Custom	N/A	2000 gal, One Nozzle
S-36	Engine Generator 1 – Cogen Unit, Plt EG-2 (digester gas, natural gas)	Delaval Enterprises	HVA-16	3900 hp/30 MM Btu/hr
S-37	Engine Generator 2 – Cogen Unit, Plt EG-3 (digester gas, natural gas)	Delaval Enterprises	HVA-16	3900 hp/30 MM Btu/hr

II. Equipment

Table II A – Permitted Sources

Each of the following sources has been issued a permit to operate pursuant to the requirements of BAAQMD Regulation 2, Permits. The capacities in this table are the maximum allowable capacities for each source, pursuant to Standard Condition J and Regulation 2-1-301.

S-#	Description	Make or Type	Model	Capacity
S-38	Boiler, Low NOx (digester gas, natural gas)	Gordon Piatt	F16.9G50/1 5934	12.5 MM Btu/hr
S-39	Boiler, Low NOx (digester gas, natural gas)	Gordon Piatt	F16.9G50/1 5934	12.5 MM Btu/hr
S-42	Cold Solvent Cleaner	Graymills	500-A	42 gal
S-43	Cold Solvent Cleaner	Graymills	500-A	42 gal
S-44	Cold Solvent Cleaner	Aeroil	5-DR	135 gal
S-45	Cold Solvent Cleaner	Graymills	500-A	42 gal
S-46	Cold Solvent Cleaner	Graymills	Handikleen	42 gals
S-47	Cold Solvent Cleaner	Graymills	500-A	42 gal
S-49	Cold Solvent Cleaner	Graymills	500-A	42 gal
S-50	Cold Solvent Cleaner	Graymills	500-A	42 gal
S-51	Cold Solvent Cleaner	Aeroil	7-HD	200 gal
S-52	Sandblast Operations	Quincy	Screw Drive	375 scfm
S-54	Engine Generator, Cogen, 12 Cylinder Turbo LSVB, Plt EG-1 (digester gas, natural gas, diesel)	Cooper-Bessemer	LSVB-12- GDC	3900 hp; 28.9 MM Btu/hr
S-100	Wastewater Treatment Plant – Fugitive Emissions	Custom	N.A	15 MM gal/hr
S-110	Preliminary Treatment	Custom	N./A	15 MM gal/hr
S-120	Primary Treatment	Custom	N./A	15 MM gal/hr
S-140	Flow Equalization	Custom	N./A	15 MM gal/hr
S-150	Secondary Treatment	Custom	N./A	15 MM gal/hr
S-160	Secondary Clarifiers	Custom	N./A	15 MM gal/hr
S-170	Tertiary Treatment	Custom	N./A	15 MM gal/hr
S-180	Disinfection	Custom	N./A	15 MM gal/hr
S-190	Reclamation	Custom	N./A	2 MM gal/day
S-200	Sludge Handling	Custom	N/A	16 DAF/20 Dry Beds; 80 M gal/hr
S-210	Anaerobic Digesters	Custom	N/A	5.5 MM gal/hr
S-220	Cold Solvent Cleaner	Graymills	500-A	42 gal
S-221	Cold Solvent Cleaner	Graymills	PL 422	30 gal

II. Equipment

Table II B – Abatement Devices

A-#	Description	Source(s) Controlled	Applicable Requirement	Operating Parameters	Limit or Efficiency
A-4	Odor Control System; Packed Bed Scrubber	S-120	BAAQMD 1-301	None	N/A
A-401	Digester Gas Flare	S-210	BAAQM 1-301	None	N/A
A-402	Digester Gas Flare	S-210	BAAQMD 1-301	None	N/A
A-403	Digester Gas Flare	S-210	BAAQMD 1-301	None	N/A
A-404	Digester Gas Flare – Ground Flare	S-210	BAAQMD 1-301	None	N/A
A-405	Digester Gas Flare – Emergency Flare	S-210	BAAQMD 1-301	None	N/A

III. GENERALLY APPLICABLE REQUIREMENTS

The permit holder shall comply with all applicable requirements, including those specified in the BAAQMD and SIP Rules and Regulations and other federal requirements cited below. These requirements apply in a general manner to the facility and/or to sources exempt from the requirement to obtain a District Permit to Operate. The District has determined that these requirements will not be violated under normal, routine operations, and that no additional periodic monitoring or reporting to demonstrate compliance is warranted. In cases where a requirement, in addition to being generally applicable, is also specifically applicable to one or more sources, the requirement and the source are also included in Section IV, Source-Specific Applicable Requirements, of this permit.

The dates in parenthesis in the Title column identify the versions of the regulations being cited and are, as applicable:

1. BAAQMD regulation(s): The date(s) of adoption or most recent amendment of the regulation by the District Board
2. Any federal requirement, including a version of a District regulation that has been approved into the SIP: The most recent date of EPA approval of any portion of the rule, encompassing all actions on the rule through that date

The full language of SIP requirements is included in Appendix A of this permit if the SIP requirement is different from the current BAAQMD requirement.

NOTE:

There are differences between the current BAAQMD rules and the version of the rules in the SIP. All sources must comply with both versions of the rule until US EPA has reviewed and approved the District's revision of the regulation.

**Table III
 Generally Applicable Requirements**

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)
BAAQMD Regulation 1	General Provisions and Definitions (5/2/01)	N
SIP Regulation 1	General Provisions and Definitions (8/27/99)	Y
BAAQMD Regulation 2, Rule 1	General Requirements (8/1/01)	N
BAAQMD 2-1-429	Federal Emissions Statement (6/7/95)	Y
SIP Regulation 2, Rule 1	General Requirements (8/27/99)	Y

III. Generally Applicable Requirements

Table III
Generally Applicable Requirements

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)
BAAQMD Regulation 4	Air Pollution Episode Plan (3/20/91)	N
SIP Regulation 4	Air Pollution Episode Plan (8/06/90)	Y
BAAQMD Regulation 5	Open Burning (11/2/94)	Y
BAAQMD Regulation 6	Particulate Matter and Visible Emissions (12/19/90)	Y
BAAQMD Regulation 7	Odorous Substances (3/17/82)	N
BAAQMD Regulation 8, Rule 1	Organic Compounds - General Provisions (6/15/94)	Y
BAAQMD Regulation 8, Rule 3	Organic Compounds - Architectural Coatings (12/20/95)	Y
BAAQMD Regulation 8, Rule 49	Organic Compounds - Aerosol Paint Products (12/20/95)	N
SIP Regulation 8, Rule 49	Organic Compounds - Aerosol Paint Products (3/22/95)	Y
BAAQMD Regulation 8, Rule 51	Organic Compounds - Adhesive and Sealant Products (12/20/95)	N
BAAQMD Regulation 11, Rule 2	Hazardous Pollutants - Asbestos Demolition, Renovation and Manufacturing (12/4/91)	Y
BAAQMD Regulation 12, Rule 4	Miscellaneous Standards of Performance - Sandblasting (7/11/90)	Y

IV. SOURCE-SPECIFIC APPLICABLE REQUIREMENTS

The permit holder shall comply with all applicable requirements, including those specified in the BAAQMD and SIP Rules and Regulations and other federal requirements cited below. The requirements cited in the following tables apply in a specific manner to the indicated source(s).

The dates in parenthesis in the Title column identify the versions of the regulations being cited and are, as applicable:

1. BAAQMD regulation(s): The date(s) of adoption or most recent amendment of the regulation by the District Board
2. Any federal requirement, including a version of a District regulation that has been approved into the SIP: The most recent date of EPA approval of any portion of the rule, encompassing all actions on the rule through that date

The full text of each permit condition cited is included in Section VI, Permit Conditions, of this permit. The full language of SIP requirements is included in Appendix A of this permit if the SIP requirements are different from the current BAAQMD requirements. All other text may be found in the regulations themselves.

Table IV - A
Source-specific Applicable Requirements
S-4, STATIONARY IC ENGINE, PLT E1, LOCATION P&E
S-5, STATIONARY IC ENGINE, PLT E2, LOCATION P&E
S-6, STATIONARY IC ENGINE, PLT E3, LOCATION P&E
S-7, STATIONARY IC ENGINE, PLT E5, LOCATION P&E
S-8, STATIONARY IC ENGINE, PLT E6, LOCATION P&E
 (All the above engines are tri-fuel: digester gas, natural gas, diesel)

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 6	Particulate Matter and Visible Emissions (12/19/90)		
6-301	Ringelmann Number 1 Limitations	Y	
6-305	Visible Particles	Y	
6-310	Particulate Emission Limitation (weight)	Y	
6-401	Appearance of Emissions	Y	
BAAQMD Regulation 9, Rule 1	Inorganic Gaseous Pollutants - Sulfur Dioxide (3/15/95)		
9-1-301	Limitations on Ground Level Concentrations	Y	
9-1-302	General Emission Limitations	Y	

IV. Source-specific Applicable Requirements

Table IV - A
Source-specific Applicable Requirements
S-4, STATIONARY IC ENGINE, PLT E1, LOCATION P&E
S-5, STATIONARY IC ENGINE, PLT E2, LOCATION P&E
S-6, STATIONARY IC ENGINE, PLT E3, LOCATION P&E
S-7, STATIONARY IC ENGINE, PLT E5, LOCATION P&E
S-8, STATIONARY IC ENGINE, PLT E6, LOCATION P&E
 (All the above engines are tri-fuel: digester gas, natural gas, diesel)

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
9-1-304	Fuel Burning (Liquid and Solid Fuels)	Y	
BAAQMD Regulation 9, Rule 8	Inorganic Gaseous Pollutants - Nitrogen Oxides and Carbon Monoxide from Stationary Internal Combustion Engines (1/20/93)		
9-8-301	Emission Limits – Fossil Derived Fuel Gas	Y	
9-8-301.2	NOx emission limit for lean burn engines	Y	
9-8-301.3	CO emission limit	Y	
9-8-302	Emission Limits – Waste Derived Fuel Gas	Y	
9-8-302.1	NOx emission limit for lean burn engines	Y	
9-8-302.3	CO emission limit	Y	
BAAQMD Cond #10475	Operating Requirements		
part 1	Allowable fuel specifications (cumulative increase)	Y	
part 2	NOx Limit (9-8-302)	Y	
part 3	CO Limit (9-8-302)	Y	
part 4	NMHC Emissions Limit (cumulative increase)	Y	
part 5	Flowmeter(s) Requirement (Reg 1-441)	Y	
part 6	Thermal Capacity Limitations (cumulative increase)	Y	
part 7	Annual source testing (2-6-409.2)	Y	
part 8	Recordkeeping (2-6-409.2)	Y	
part 9a	Diesel sulfur content (9-1-304)	Y	
part 9b	Diesel sulfur content monitoring (2-6-490.2, 2-6-501)	Y	

IV. Source-specific Applicable Requirements

Table IV - B
Source-specific Applicable Requirements
S-9, STATIONARY INTERNAL COMBUSTION ENGINE, PLT A3, LOCATION SBB
S-10, STATIONARY INTERNAL COMBUSTION ENGINE, PLT A2, LOCATION SBB
S-11, STATIONARY INTERNAL COMBUSTION ENGINE, PLT A1, LOCATION SBB
S-12, STATIONARY INTERNAL COMBUSTION ENGINE, PLT B1, LOCATION SBB
S-13, STATIONARY INTERNAL COMBUSTION ENGINE, PLT B2, LOCATION SBB
S-14, STATIONARY INTERNAL COMBUSTION ENGINE, PLT B3, LOCATION SBB
 (All of the above engines are dual fuel engines: digester gas and natural gas only)

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 6	Particulate Matter and Visible Emissions (12/19/90)		
6-301	Ringelmann Number 1 Limitations	Y	
6-305	Visible Particles	Y	
6-310	Particulate Emission Limitation (weight)	Y	
6-401	Appearance of Emissions	Y	
BAAQMD Regulation 9, Rule 1	Inorganic Gaseous Pollutants - Sulfur Dioxide (3/15/95)		
9-1-301	Limitations on Ground Level Concentrations	Y	
9-1-302	General Emission Limitations	Y	
BAAQMD Regulation 9, Rule 8	Inorganic Gaseous Pollutants – Nitrogen Oxides and Carbon Monoxide from Stationary Internal Combustion Engines (1/20/93)		
9-8-301	Emissions Limits – Fossil Derived fuel Gas	Y	
9-8-301.2	NOx emission limit for lean burn engines	Y	
9-8-301.3	CO emission limit	Y	
9-8-302	Emission Limits – Waste Derived Fuel Gas	Y	
9-8-302.1	NOx emission limit for lean burn engines	Y	
9-8-302.3	CO emission limit	Y	
BAAQMD Condition #17736	Operating Requirements		
part 1	Allowable fuel specifications (cumulative increase)	Y	
part 2	NOx limit (9-8-301.1, 302.1)	Y	
part 3	CO limit (9-8-301.3, 302.3)	Y	
part 4	NMHC emissions limit (cumulative increase)	Y	

IV. Source-specific Applicable Requirements

Table IV - B
Source-specific Applicable Requirements
S-9, STATIONARY INTERNAL COMBUSTION ENGINE, PLT A3, LOCATION SBB
S-10, STATIONARY INTERNAL COMBUSTION ENGINE, PLT A2, LOCATION SBB
S-11, STATIONARY INTERNAL COMBUSTION ENGINE, PLT A1, LOCATION SBB
S-12, STATIONARY INTERNAL COMBUSTION ENGINE, PLT B1, LOCATION SBB
S-13, STATIONARY INTERNAL COMBUSTION ENGINE, PLT B2, LOCATION SBB
S-14, STATIONARY INTERNAL COMBUSTION ENGINE, PLT B3, LOCATION SBB
 (All of the above engines are dual fuel engines: digester gas and natural gas only)

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
part 5	Flowmeter(s) Requirement (1-441)	Y	
part 6	Thermal capacity limitations (cumulative increase)	Y	
part 7	Monitoring (2-6-409.2)	Y	
part 8	Recordkeeping (2-6-409.2)	Y	

Table IV - C
Source-specific Applicable Requirements
S-15, PAINT SPRAY BOOTH
S-16, PAINT SPRAY BOOTH

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 8, Rule 1	Organic Compounds – General Solvent and Surface Coating Operations (5/15/96)		
8-1-320	Storage and Disposal of Solvent Impregnated Cloth or Paper	Y	
8-1-321	Closed Containers for Spent or Fresh Organic Solvents	Y	
8-1-322	Spray Equipment Clean-up Limitation	Y	
BAAQMD Regulation 8, Rule 19	Organic Compounds – Surface Coating of Miscellaneous Metal Parts and Products (12/20/95)		
8-19-302	Coating VOC Limits	Y	
8-19-307	Prohibition of Specification	Y	
8-19-312	Specialty Coating VOC Limits	Y	
8-19-313	Spray Application Equipment Limitations	Y	
8-19-313.1	HVLP Spray; or	Y	

IV. Source-specific Applicable Requirements

Table IV - C
Source-specific Applicable Requirements
S-15, PAINT SPRAY BOOTH
S-16, PAINT SPRAY BOOTH

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
8-19-313.2	Electrostatic Spray; or	Y	
8-19-313.3	Detailing Gun; or	Y	
8-19-313.4	Other Method Approved in Writing by the APCO	Y	
8-19-320	Solvent Evaporative Loss Minimization	Y	
8-19-320.1	Storage and Disposal of Solvent Impregnated Cloth or Paper	Y	
8-19-320.2	No Organic Compounds for Cleanup of Spray Equipment Unless Controls are Used	Y	
8-19-320.3	Closed Containers for Coatings or Solvents Not in Use	Y	
8-19-501	Records	Y	
8-19-501.1	Maintain Data Necessary to Evaluate Compliance	Y	
8-19-501.2	Weekly Coating Usage Records	Y	
8-19-501.4	Monthly Cleaning Solvent Records	Y	
8-19-501.5	Records Retention	Y	
BAAQMD Condition #17737	Operating Requirements		
part 1	Coating and primer usage limit (cumulative increase)	Y	
part 2	Cleanup solvent usage limit (cumulative increase)	Y	
part 3	Recordkeeping (2-6-409.2)	Y	

IV. Source-specific Applicable Requirements

Table IV - D
Source-specific Applicable Requirements
S-26, GASOLINE DISPENSING ISLAND, G#6770

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 8 Rule 7	Organic Compounds - Gasoline Dispensing Facilities (11/17/99)		
8-7-301	Phase I Requirements	Y	
8-7-302	Phase II Requirements	Y	
8-7-303	Topping Off	Y	
8-7-304	Certification Requirements	Y	
8-7-306	Prohibition of Use	Y	
8-7-307	Posting of Operating Instructions	Y	
8-7-308	Operating Practices	Y	
8-7-309	Contingent Vapor Recovery Requirements	Y	
8-7-313	Requirements for New or Modified Phase II Installations	Y	
8-7-314	Hold Open Latch Requirements	Y	
8-7-315	Pressure Vacuum Valve Requirements, Underground Tanks	Y	
8-7-502	Right of Access	Y	
8-7-503	Record Keeping Requirements	Y	
SIP Regulation 8, Rule 7	Organic Compounds - Gasoline Dispensing Facilities (6/1/94)		
8-7-301	Phase I Requirements	Y	
8-7-302	Phase II Requirements	Y	
8-7-304	Certification Requirements	Y	
8-7-307	Posting of Operating Instructions	Y	
8-7-310	New Tank Phase II Requirement	Y	
8-7-401	Equipment Installation and Modification	Y	
8-7-404	Certification of New Installation	Y	
8-7-405	Compliance Schedule, Loss of Exemption	Y	
8-7-501	Burden of Proof	Y	
Condition # 17738	Operating Requirements		
Part 1	Annual (12 month) throughput limitation (cumulative increase)	N	

IV. Source-specific Applicable Requirements

Table IV - D
Source-specific Applicable Requirements
S-26, GASOLINE DISPENSING ISLAND, G#6770

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
Part 2	Gasoline throughput monitoring (2-6-409.2)	N	

Table IV - E
Source-specific Applicable Requirements
S-36, ENGINE GENERATOR 1 – COGEN UNIT, PLT EG-2
S-37, ENGINE GENERATOR 2 – COGEN UNIT, PLT EG-3
 (The above engines are dual fuel engines: digester gas and natural gas only)

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 6	Particulate Matter and Visible Emissions (12/19/90)		
6-301	Ringelmann Number 1 Limitations	Y	
6-305	Visible Particles	Y	
6-310	Particulate Emission Limitation (weight)	Y	
6-401	Appearance of Emissions	Y	
BAAQMD Regulation 9, Rule 1	Inorganic Gaseous Pollutants - Sulfur Dioxide (3/15/95)		
9-1-301	Limitations on Ground Level Concentrations	Y	
9-1-302	General Emission Limitations	Y	
BAAQMD Regulation 9, Rule 8	Inorganic Gaseous Pollutants – Nitrogen Oxides and Carbon Monoxide from Stationary Internal Combustion Engines (1/20/93)		
9-8-301	Emissions Limits – Fossil Derived fuel Gas	Y	
9-8-301.2	NOx emission limit for lean burn engines	Y	
9-8-301.3	CO emission limit	Y	
9-8-302	Emission Limits – Waste Derived Fuel Gas	Y	
9-8-302.1	NOx emission limit for lean burn engines	Y	
9-8-302.3	CO emission limit	Y	

IV. Source-specific Applicable Requirements

Table IV - E
Source-specific Applicable Requirements
S-36, ENGINE GENERATOR 1 – COGEN UNIT, PLT EG-2
S-37, ENGINE GENERATOR 2 – COGEN UNIT, PLT EG-3
 (The above engines are dual fuel engines: digester gas and natural gas only)

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Condition 6065	Operating Requirements		
part 1	Allowable fuel specifications (cumulative increase)	Y	
part 2	NOx Emissions limitations (BACT)	Y	
part 3	Daily CO Emissions, per engine (cumulative increase)	Y	
part 4	TSP Emissions, per engine (cumulative increase)	Y	
part 5	Daily NMHC Emissions, per engine (cumulative increase)	Y	
part 6	Hourly Thermal Throughput Limitations (cumulative increase)	Y	
Part 7	Flowmeter Requirement (2-6-409.2)		
part 13	Daily NOx Emissions Limitations, S-36 – S-39 (cumulative increase)	Y	
part 14	Daily SO ₂ Limitations, S-36 – S-39 (cumulative increase)	Y	
part 15	Monitoring & Recordkeeping (2-6-409.2)	Y	
part 16	Recordkeeping (2-6-409.2)	Y	

Table IV - F
Source-specific Applicable Requirements
S-38, COMMERCIAL BOILER, 12.5 MM BTU/HR
S-39, COMMERCIAL BOILER, 21.5 MM BTU/HR

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 6	Particulate Matter and Visible Emissions (12/19/90)		
6-301	Ringelmann Number 1 Limitations	Y	
6-305	Visible Particles	Y	
6-310	Particulate Emission Limitation (weight)	Y	
6-310.3	Particulate Emission Limitation – Heat Transfer Operation	Y	
6-401	Appearance of Emissions	Y	

IV. Source-specific Applicable Requirements

Table IV - F
Source-specific Applicable Requirements
S-38, COMMERCIAL BOILER, 12.5 MM BTU/HR
S-39, COMMERCIAL BOILER, 21.5 MM BTU/HR

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 9 Rule 1	Inorganic Gaseous Pollutants - Sulfur Dioxide (3/15/95)		
9-1-301	Limitations on Ground Level Concentrations	Y	
9-1-302	General Emission Limitation	Y	
BAAQMD Regulation 9, Rule 7	Inorganic Gaseous Pollutants – Nitrogen Oxides and Carbon Monoxide from Industrial, Institutional, and Commercial Boilers, Steam Generators, and Process Heaters (9/16/92)		
9-7-301	Emission Limits – Gaseous Fuels	Y	
9-7-301.1	Performance Standard, NOx	Y	
9-7-301.2	Performance Standard, CO	Y	
9-7-503	Records	Y	
9-7-503.4	Source Test Records and Record Retention	Y	
9-7-603	Compliance Determination – Source Testing	Y	
BAAQMD Condition 6065	Operating Requirements		
part 8	Allowable fuel specifications (cumulative increase)	Y	
part 9	NOx Emission Limitations (9-7-301.1)	Y	
part 10	CO Emission Limitations (9-7-301.2)	Y	
part 11	Flowmeter Requirement (2-6-409.2)	Y	
part 12	Hourly Thermal Throughput Limitations (cumulative increase)	Y	
part 13	Daily NOx Emissions Limitations, S-36 – S-39 (cumulative increase)	Y	
part 14	Daily SO ₂ Limitations, S-36 – S-39 (cumulative increase)	Y	
part 15	Monitoring (2-6-409.2)	Y	
part 16	Recordkeeping (2-6-409.2)	Y	

Table IV - G
Source-specific Applicable Requirements
S-42, S-43, S-44, S-45, S-46, S-47, S-49, S-50, S-51, COLD SOLVENT CLEANERS

IV. Source-specific Applicable Requirements

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 8, Rule 1	Organic Compounds – General Provisions (6/15/94)		
8-1-320	Storage and Disposal of Solvent Impregnated Cloth or Paper	Y	
8-1-321	Closed Containers for Spent or Fresh Organic Solvents	Y	
BAAQMD Regulation 8, Rule 16	Organic Compounds – Solvent Cleaning Operations (9/16/98)		
8-16-303	Cold Cleaner Requirements	Y	
8-16-303.1	General Operating Requirements	Y	
8-16-303.1.2	Leak Repair Requirement	Y	
8-16-303.1.3	Solvent Storage or Disposal – Evaporation Prevention	Y	
8-16-303.1.4	Waste Solvent Disposal	Y	
8-16-303.1.4(a)	Covered Containers for Waste Solvent Awaiting Pick-up	Y	
8-16-303.1.4(b)	Onsite Waste Treatment	Y	
8-16-303.1.5	Solvent Evaporation Minimization Devices shall not be Removed	Y	
8-16-303.1.6	Solvent Spray Requirements	Y	
8-16-303.2	Cold Cleaner Operating Requirements	Y	
8-16-303.2.1	Solvent shall be Drained from Cleaned Parts	Y	
8-16-303.2.2	Solvent Agitation	Y	
8-16-303.2.3	Solvent Cleaning of Porous or Absorbent Materials is Prohibited	Y	
8-16-303.3	Cold Cleaner General Equipment Requirements	Y	
8-16-303.3.1	Container	Y	
8-16-303.3.2	Solvent Evaporation Reduction for Idle Equipment	Y	
8-16-303.3.3	Used Solvent Returned to Container	Y	
8-16-303.3.4	Label Stating Operating Requirements	Y	
8-16-303.4	Control Device (one of the following)	Y	
8-16-303.4.1	Freeboard Ratio ≥ 0.75	Y	
8-16-303.4.2	Water Cover	Y	
8-16-303.4.3	Freeboard Chiller	Y	
8-16-303.4.4	Approved Emission Control Device	Y	
8-16-303.4.5	Enclosed Design	N	
8-16-501	Solvent Records	N	
8-16-501.2	Facility-wide Annual Solvent Usage Records	N	

IV. Source-specific Applicable Requirements

Table IV - G
Source-specific Applicable Requirements
S-42, S-43, S-44, S-45, S-46, S-47, S-49, S-50, S-51, COLD SOLVENT CLEANERS

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
8-16-501.5	Records Retained for Previous 24 Month Period	N	
SIP Regulation 8, Rule 16	Organic Compounds – Solvent Cleaning Operations (6/15/94)		
8-16-501	Solvent Records	Y	
8-16-501.2	Facility-wide Quarterly Solvent Usage Records	Y	
BAAQMD Condition # 17739	Operating Requirements		
part 1	Annual Usage Limitations (cumulative increase)	Y	
part 2	Solvent type change requirements (cumulative increase)	Y	
part 3	Recordkeeping (2-6-409.2)	Y	

Table IV - H
Source-specific Applicable Requirements
S-52, SANDBLAST OPERATIONS

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 6	Particulate matter and Visible Emissions (12/19/90)		
6-301	Ringelmann No. 1 Limitation	Y	
6-305	Visible Particles	Y	
6-310	Particulate Weight Limitation	Y	
6-311	General Operations	Y	
6-401	Appearance of Emissions	Y	
BAAQMD Condition #9055	Operating Requirements		
part 1	Abrasive throughput limitation (cumulative increase)	Y	

IV. Source-specific Applicable Requirements

**Table IV - H
 Source-specific Applicable Requirements
 S-52, SANDBLAST OPERATIONS**

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
part 2	Recordkeeping (2-6-409.2)	Y	

**Table IV – I
 Source-specific Applicable Requirements
 S-54, ENGINE GENERATOR, 12 CYLINDER TURBOCHARGED LSVB, PLT EG-1**

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 6	Particulate Matter and Visible Emissions (12/19/90)		
6-301	Ringelmann Number 1 Limitations	Y	
6-305	Visible Particles	Y	
6-310	Particulate Emission Limitation (weight)	Y	
6-401	Appearance of Emissions	Y	
BAAQMD Regulation 9, Rule 1	Inorganic Gaseous Pollutants - Sulfur Dioxide (3/15/95)		
9-1-301	Limitations on Ground Level Concentrations	Y	
9-1-302	General Emission Limitations	Y	
9-1-304	Fuel Burning (Liquid and Solid Fuels)	Y	
BAAQMD Regulation 9, Rule 8	Inorganic Gaseous Pollutants - Nitrogen Oxides and Carbon Monoxide from Stationary Internal Combustion Engines (1/20/93)		
9-8-301	Emission Limits – Fossil Derived Fuel Gas	Y	
9-8-301.2	NOx emission limit for lean burn engines	Y	
9-8-301.3	CO emission limit	Y	
9-8-302	Emission Limits – Waste Derived Fuel Gas	Y	
9-8-302.1	NOx emission limit for lean burn engines	Y	
9-8-302.3	CO emission limit	Y	

IV. Source-specific Applicable Requirements

Table IV – I
Source-specific Applicable Requirements
S-54, ENGINE GENERATOR, 12 CYLINDER TURBOCHARGED LSVB, PLT EG-1

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Condition #8499	Operating Requirements		
part 1	Allowable fuel specifications (cumulative increase)	Y	
part 2	Thermal capacity limitations (cumulative increase)	Y	
part 3	Digester gas use after damage to natural gas supply (cumulative increase)	Y	
part 4a	Diesel sulfur content (9-1-304)	Y	
Part 4b	Diesel sulfur content monitoring (2-6-409.2, 2-6-501)	Y	
part 5	Maximum NOx emissions, g/bhp-hr, during natural gas operation (BACT, Cumulative Increase)	Y	
part 6	Maximum CO emissions, g/bhp-hr (BACT, cumulative increase)	Y	
part 7	Maximum NMHC Emissions, g/bhp-hr (BACT, cumulative increase)	Y	
part 8	Maximum SO ₂ emissions – natural gas operations (cumulative increase)	Y	
part 9	Maximum particulate emissions – natural gas operations (cumulative increase)	Y	
part 10	Total annual (365 day basis) criteria emissions (cumulative increase)	Y	
part 11	Flowmeter(s) requirement (1-441)	Y	
part 12	Visible particles (6-301)	Y	
part 13	Annual performance test (2-6-409.2)	Y	
part 14	Recordkeeping requirements (2-6-409.2)	Y	

Table IV - J
Source-specific Applicable Requirements
S-100, MUNICIPAL WASTEWATER TREATMENT PLANT;
S-110, PRELIMINARY TREATMENT; S-120, PRIMARY TREATMENT;
S-140, FLOW EQUALIZATION; S-150, SECONDARY TREATMENT;
S-160, SECONDARY CLARIFIERS; S-170, TERTIARY TREATMENT;
S-180, DISINFECTION; S-190, RECLAMATION; S-200, SLUDGE HANDLING

IV. Source-specific Applicable Requirements

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 7	Odorous Substances		
7-301	General limit on odorous substances	N	
7-302	Limit on odorous substances at or beyond property line	N	
7-303	Limit on odorous compounds	N	
BAAQMD Regulation 8, Rule 2	Organic Compounds-Miscellaneous Operation (6/15/94)	Y	
8-2-301	Miscellaneous Operations	Y	
BAAQMD Condition # 17740	Operating Requirements		
part 1	Wastewater Throughput (2-1-301)	Y	
part 2	Consequences of odor complaints (1-301; Public Nuisance)	Y	

Table IV - K
Source-specific Applicable Requirements
S-210, ANAEROBIC DIGESTERS

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 7	Odorous Substances		
7-301	General limit on odorous substances	N	
7-302	Limit on odorous substances at or beyond property line	N	
7-303	Limit on odorous compounds	N	
BAAQMD Regulation 8, Rule 2	Organic Compounds-Miscellaneous Operation (6/15/94)		
8-2-301	Miscellaneous Operations	Y	
BAAQMD Regulation 9, Rule 2	Inorganic Gaseous Pollutants-Hydrogen Sulfide (10/6/99)		
9-2-301	Limitations of Hydrogen Sulfide	N	
BAAQMD Condition # 17741	Operating Requirements		

IV. Source-specific Applicable Requirements

Table IV - K
Source-specific Applicable Requirements
S-210, ANAEROBIC DIGESTERS

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
Part 1	Abatement of odorous emissions (1-301)	Y	
Part 2	Restrictions on venting digester gas to flares (cumulative increase)	Y	
Part 3	Digester Gas sulfur monitoring (9-1-302)	Y	
Part 4	Monitoring (2-6-409.2)	Y	
Part 5	Recordkeeping (2-6-409.2)	Y	

IV. Source-specific Applicable Requirements

Table IV - L
Source-specific Applicable Requirements
S-220, COLD SOLVENT CLEANER

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 8, Rule 1	Organic Compounds – General Provisions (6/15/94)		
8-1-320	Storage and Disposal of Solvent Impregnated Cloth or Paper	Y	
8-1-321	Closed Containers for Spent or Fresh Organic Solvents	Y	
BAAQMD Regulation 8, Rule 16	Organic Compounds – Solvent Cleaning Operations (9/16/98)		
8-16-303	Cold Cleaner Requirements	Y	
8-16-303.1	General Operating Requirements	Y	
8-16-303.1.2	Leak Repair Requirement	Y	
8-16-303.1.3	Solvent Storage or Disposal – Evaporation Prevention	Y	
8-16-303.1.4	Waste Solvent Disposal	Y	
8-16-303.1.4(a)	Covered Containers for Waste Solvent Awaiting Pick-up	Y	
8-16-303.1.4(b)	Onsite Waste Treatment	Y	
8-16-303.1.5	Solvent Evaporation Minimization Devices shall not be Removed	Y	
8-16-303.1.6	Solvent Spray Requirements	Y	
8-16-303.2	Cold Cleaner Operating Requirements	Y	
8-16-303.2.1	Solvent shall be Drained from Cleaned Parts	Y	
8-16-303.2.2	Solvent Agitation	Y	
8-16-303.2.3	Solvent Cleaning of Porous or Absorbent Materials is Prohibited	Y	
8-16-303.3	Cold Cleaner General Equipment Requirements	Y	
8-16-303.3.1	Container	Y	
8-16-303.3.2	Solvent Evaporation Reduction for Idle Equipment	Y	
8-16-303.3.3	Used Solvent Returned to Container	Y	
8-16-303.3.4	Label Stating Operating Requirements	Y	
8-16-303.4	Control Device (one of the following)	Y	
8-16-303.4.1	Freeboard Ratio ≥ 0.75	Y	
8-16-303.4.2	Water Cover	Y	

IV. Source-specific Applicable Requirements

Table IV - L
Source-specific Applicable Requirements
S-220, COLD SOLVENT CLEANER

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
8-16-303.4.3	Freeboard Chiller	Y	
8-16-303.4.4	Approved Emission Control Device	Y	
8-16-303.4.5	Enclosed Design	N	
8-16-501	Solvent Records	N	
8-16-501.2	Facility-wide Annual Solvent Usage Records	N	
8-16-501.5	Records Retained for Previous 24 Month Period	N	
SIP Regulation 8, Rule 16	Organic Compounds – Solvent Cleaning Operations (6/15/94)		
8-16-501	Solvent Records	Y	
8-16-501.2	Facility-wide Quarterly Solvent Usage Records	Y	
BAAQMD Cond #5408	Operating Requirements		
part 1	Solvent usage limitations (cumulative increase)	Y	
part 2	Emissions limit (cumulative increase)	Y	
part 3	Change of solvent type (cumulative increase)	Y	
part 4	Recordkeeping (2-6-409.2)	Y	

Table IV - M
Source-specific Applicable Requirements
S-221, COLD SOLVENT CLEANER

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD Regulation 8, Rule 1	Organic Compounds – General Provisions (6/15/94)		
8-1-320	Storage and Disposal of Solvent Impregnated Cloth or Paper	Y	
8-1-321	Closed Containers for Spent or Fresh Organic Solvents	Y	
BAAQMD Regulation 8, Rule 16	Organic Compounds – Solvent Cleaning Operations (9/16/98)		
8-16-303	Cold Cleaner Requirements	Y	
8-16-303.1	General Operating Requirements	Y	
8-16-303.1.2	Leak Repair Requirement	Y	
8-16-303.1.3	Solvent Storage or Disposal – Evaporation Prevention	Y	
8-16-303.1.4	Waste Solvent Disposal	Y	
8-16-303.1.4(a)	Covered Containers for Waste Solvent Awaiting Pick-up	Y	
8-16-303.1.4(b)	Onsite Waste Treatment	Y	
8-16-303.1.5	Solvent Evaporation Minimization Devices shall not be Removed	Y	
8-16-303.1.6	Solvent Spray Requirements	Y	
8-16-303.2	Cold Cleaner Operating Requirements	Y	
8-16-303.2.1	Solvent shall be Drained from Cleaned Parts	Y	
8-16-303.2.2	Solvent Agitation	Y	
8-16-303.2.3	Solvent Cleaning of Porous or Absorbent Materials is Prohibited	Y	
8-16-303.3	Cold Cleaner General Equipment Requirements	Y	
8-16-303.3.1	Container	Y	
8-16-303.3.2	Solvent Evaporation Reduction for Idle Equipment	Y	
8-16-303.3.3	Used Solvent Returned to Container	Y	
8-16-303.3.4	Label Stating Operating Requirements	Y	
8-16-303.4	Control Device (one of the following)	Y	
8-16-303.4.1	Freeboard Ratio ≥ 0.75	Y	
8-16-303.4.2	Water Cover	Y	
8-16-303.4.3	Freeboard Chiller	Y	
8-16-303.4.4	Approved Emission Control Device	Y	
8-16-303.4.5	Enclosed Design	N	
8-16-501	Solvent Records	N	

IV. Source-specific Applicable Requirements

Table IV - M
Source-specific Applicable Requirements
S-221, COLD SOLVENT CLEANER

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
8-16-501.2	Facility-wide Annual Solvent Usage Records	N	
8-16-501.5	Records Retained for Previous 24 Month Period	N	
SIP Regulation 8, Rule 16	Organic Compounds – Solvent Cleaning Operations (6/15/94)		
8-16-501	Solvent Records	Y	
8-16-501.2	Facility-wide Quarterly Solvent Usage Records	Y	
BAAQMD Cond #7910	Operating Requirements		
part 1	Solvent usage limitations (cumulative increase)	Y	
part 2	Annual emission limit (cumulative increase)	Y	
part 3	Change of solvent type (cumulative increase, District Toxics Policy)	Y	
part 4	Recordkeeping (2-6-409.2)	Y	

V. SCHEDULE OF COMPLIANCE

The permit holder shall comply with all applicable requirements cited in this permit. The permit holder shall also comply with applicable requirements that become effective during the term of this permit on a timely basis.

VI. PERMIT CONDITIONS

Any condition that is preceded by an asterisk is not federally enforceable.

Condition 5408

For S-220, Cold Solvent Cleaner

1. Net stoddard solvent usage at S-220, Cold Solvent Cleaner, shall not exceed 25 gallons in any consecutive 12-month period. (Basis: Cumulative Increase)
2. The solvent type may be changed providing that the permit holder applies for a process modification in accordance with Regulation 2, Rules 1, 2, and 6, and receives a Permit to Operate for the modification. (Basis: Cumulative Increase, District Toxics Policy)
3. In order to demonstrate compliance with the above condition, the following records shall be maintained in a District approved log. These records shall be kept onsite and made available for District inspection for a period of five years from the date on which a record is made. These records will be made daily and summarized on a monthly basis: (Basis: Cumulative Increase, Regulation 2-6-409.2)
 - a. quantities of each type of solvent used at this source
 - b. quantities of each type of solvent recovered for disposal or recycling
 - c. net usage of each type of solvent.

VI. Permit Conditions

Condition 6065

For S-36, Engine Generator 1 – Cogen Unit, Plt EG-2
S-37, Engine Generator 2 – Cogen Unit, Plt EG-3
S-38, Commercial Boiler #1, 12.5 MM BTU/hr
S-39, Commercial Boiler #2, 12.5 MM BTU/hr

Conditions for S-36 and S-37

1. These engines shall be fired on natural gas or sewage sludge digester gas or any combination thereof. (Basis: Cumulative Increase)
2. Emissions of NO_x shall not exceed 1.8 grams/hp-hr per engine. (Basis: BACT)
3. Emissions of CO shall not exceed 413.4 lb per engine in any consecutive 24-hour period. (Basis: Cumulative Increase)
4. Emissions of TSP shall not exceed 36.4 lb. per engine in any consecutive 24 hour period. (Basis: Cumulative Increase)
5. Emissions of NMHC shall not exceed 87.8 lb. per engine in any consecutive 24 hour period. (Basis: Cumulative Increase)
6. Thermal Capacity Limitations: Total thermal throughput shall not exceed the following limits

S-36	30 MM Btu/hr
S-37	30 MM Btu/hr

(Basis: Cumulative Increase)
7. District approved flowmeters to measure fuel flow of each fuel into each engine, shall be installed prior to any operation and shall be maintained in good working order. (Basis: 2-6-409.2)

Conditions for S-38 and S-39 (per boiler basis)

8. These boilers may be fired on natural gas only. (Basis: Cumulative Increase)

VI. Permit Conditions

Condition 6065

For S-36, Engine Generator 1 – Cogen Unit, Plt EG-2
S-37, Engine Generator 2 – Cogen Unit, Plt EG-3
S-38, Commercial Boiler #1, 12.5 MM BTU/hr
S-39, Commercial Boiler #2, 12.5 MM BTU/hr

9. NO_x emissions, expressed as NO₂, from each boiler shall not exceed 30 ppmv at 15% O₂. (Basis: 9-7-301.1)
10. CO emissions from each boiler shall not exceed 400 ppmv at 15% O₂. (Basis: 9-7-301.2)
11. District approved flowmeters to measure fuel flow of each fuel into each engine, shall be installed prior to any operation and shall be maintained in good working order. (Basis: 2-6-409.2)
12. Thermal Capacity Limitations: Total thermal throughput shall not exceed the following limits
S-38 12.5 MM Btu/hr
S-39 12.5 MM Btu/hr
(Basis: Cumulative Increase)

Conditions for S-36, S-37, S-38, and S-39 Combined

13. The combined emissions of NO_x from S-36, S-37, S-38 and S-39 shall not exceed a total of 774 lb. in any consecutive 24-hour period. (Basis: BACT, Cumulative Increase)
14. The combined emissions of SO₂ from S-36, S-37, S-38 and S-39 shall not exceed a total of 150 lb. in any consecutive 24-hour period. (Basis: Cumulative Increase)
15. The permit holder shall ensure that an annual performance test is conducted on each engine or boiler in accordance with the District test procedures to demonstrate compliance with the NO_x, CO, NMHC, SO₂ and TSP limits (where applicable) as required by parts 2, 3, 4, 5, 9, 10, 13 and 14 respectively, and the limits in Regulation 9, Rule 8 or Rule 7. (Basis: Regulation 2-6-409.2)

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Condition 6065

For S-36, Engine Generator 1 – Cogen Unit, Plt EG-2
S-37, Engine Generator 2 – Cogen Unit, Plt EG-3
S-38, Commercial Boiler #1, 12.5 MM BTU/hr
S-39, Commercial Boiler #2, 12.5 MM BTU/hr

16. To determine compliance with the above conditions, the Permit Holder shall maintain the following records and provide all of the data necessary to evaluate compliance with the above conditions, including the following information: (Basis: Regulation 2-6-409.2)
 - a. Monthly records of the quantity of gaseous fuel (therms) burned at these sources.
 - b. Monthly records shall be totaled for each consecutive 12-month period.
 - c. All records shall be retained onsite for five years from the date of entry, and made available for inspection by District staff upon request. These recordkeeping requirements do not replace the recordkeeping requirements contained in any applicable District Regulations.

Condition 7910

For S-221, Cold Solvent Cleaner, Graymills PL-422, 30 gallon

1. The net usage of stoddard solvent at S-221 shall not exceed 21 gallons in any rolling 12 consecutive month period. (Basis: Cumulative Increase)
2. Precursor organic compound emissions at S-221 shall not exceed 0.069 tons in any rolling 12 consecutive month period. (Basis: Cumulative Increase)
3. In order to demonstrate compliance with the above condition, the following records shall be maintained on a District-approved log. These records shall be kept on-site and made available for a period of five years from the date on which a record is made. These records will be made daily and summarized on a monthly basis. (Basis: Regulation 2-6-409.2)
 - a. Quantities of each type of solvent used at this source.
 - b. Quantities of each type of solvent recovered for disposal or recycling.
 - c. Net usage of each type of solvent.
4. Prior to changing the solvent type, the permit holder shall apply for and receive an Authority to Construct for a process modification. (Basis: Cumulative Increase, District Toxics Policy)

VI. Permit Conditions

Condition 8499

For S-54, Engine Generator, 12 Cylinder Turbocharged LSVB, Plt EG-1

1. S-54 shall be fired on sewage sludge digester gas, natural gas, or a blend of sewage sludge digester gas and natural gas, with a diesel pilot fuel, except as provided in part 3 below. (Basis: Cumulative Increase)
2. Thermal Capacity Limitations: Total thermal throughput shall not exceed 28.9 MM Btu/hr (Basis: Cumulative Increase)
3. In the event of catastrophic damage to the natural gas fuel supply, the engine may be fired solely on diesel fuel if insufficient sewage sludge digester gas exists. (Basis: Cumulative Increase)
- 4a. The permit holder shall not burn diesel oil with a sulfur content in excess of 0.5% by weight (Basis: BAAQMD Regulation 9-1-304).
- 4b. To demonstrate compliance with this limit, every delivery of diesel fuel received shall be accompanied by either 1) a vendor certification of sulfur content or 2) a written certification stating the diesel meets the CARB 500 ppmw maximum sulfur content standard, or 3) test results showing sulfur content from a District-approved test. The certifications or test results shall be maintained onsite for at least 5 years and shall be made available to the District upon request. (Basis: Regulation 2-6-409.2, 2-6-501)
5. NO_x emissions, calculated as NO₂, shall not exceed 1.0 gram/bhp-hr, except in the event of catastrophic damage to the natural gas fuel supply, when the engine may be fired solely on diesel fuel. (Basis: BACT, Cumulative Increase)
6. CO emissions from S-54 shall not exceed 3.3 grams/bhp-hr. (Basis: BACT, Cumulative Increase)
7. NMHC emissions from S-54 shall not exceed 0.80 grams/bhp-hr. (Basis: BACT, Cumulative Increase)
8. SO₂ emissions from S-54 shall not exceed 0.20 grams/bhp-hr, except in the event of catastrophic damage to the natural gas fuel supply, when the engine may be fired solely on diesel fuel. (Basis: Cumulative Increase)

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9. Particulate emissions from S-54 shall not exceed 0.085 grams/bhp-hr, except in the event of catastrophic damage to the natural gas fuel supply, when the engine may be fired solely on diesel fuel. (Basis: Cumulative Increase)

Condition 8499

For S -54, Engine Generator, 12 Cylinder Turbocharged LSVB, Plt EG-1

10. The total release of emissions from S-54 shall not exceed the following amounts in any rolling 365 day period: (Basis: Cumulative Increase)

NOx	36.2 tons (BACT, Cumulative Increase)
CO	119.4 tons (BACT, PSD)
NMHC	28.9 tons (BACT, Cumulative Increase)
PM10	3.1 tons (Cumulative Increase)
SO2	7.2 tons (Cumulative Increase)

11. District approved flowmeters to measure fuel flow of each fuel into S-54 shall be installed and maintained. (Basis: Regulation 1-441)
12. Visible particulate emissions from S-54 shall not exceed Ringelmann 1.0 for 3 minutes in any hour. (Basis: Regulation 6-301)
13. The permit holder shall ensure that an annual performance test is conducted on this engine in accordance with the District test procedures to demonstrate compliance with the NOx, CO, NMHC, SO2 and TSP limits as required by parts 5, 6, 7, 8, 9, and 10 respectively, and the limits in Regulation 9, Rule 8. (Basis: Regulation 2-6-409.2)
14. To determine compliance with the above conditions, the Permit Holder shall maintain the following records and provide all of the data necessary to evaluate compliance with the above conditions, including the following information (Basis: Regulation 2-6-409.2):
- Daily records of the hours of operation and horsepower or kilowatt output of S-54.
 - Monthly records of the quantity of gaseous fuel (therms) and distillate oil (gal) burned at this source.
 - Monthly records shall be totaled for each consecutive 12-month period.
 - All records shall be retained onsite for five years from the date of entry, and made available for inspection by District staff upon request.
 - These recordkeeping requirements do not replace the recordkeeping requirements contained in any applicable District Regulations. (Basis: Cumulative Increase, BAAQMD 9-1-304)

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Condition 9055

For S-52, Sandblast Operations

1. The total amount of abrasives used in S-52 shall not exceed 30 tons during any consecutive 12-month period. (Basis: Cumulative Increase)
2. In order to demonstrate compliance with the above conditions, a District approved logbook shall be maintained on a monthly basis. These records shall be kept on site and made readily available to District staff for a period of five years from the date of logbook entry. (Basis: 2-6-409.2)

Condition 10475

For S-4, Stationary Internal Combustion Engine, Plt E1, Location P&E

S-5, Stationary Internal Combustion Engine, Plt E2, Location P&E

S-6 Stationary Internal Combustion Engine, Plt E3, Location P&E

S-7 Stationary Internal Combustion Engine, Plt E5, Location P&E

S-8 Stationary Internal Combustion Engine, Plt E16, Location P&E

1. These engines shall be fired on natural gas, sewage sludge digester gas, diesel fuel, or any combination thereof. (Basis: Cumulative Increase)
2. NO_x emissions, expressed as NO₂, shall not exceed 140 ppmv at 15% O₂. (Basis: 9-8-301.2, 9-8-302.1)
3. CO emissions shall not exceed 2000 ppmv at 15% O₂. (Basis: 9-8-301.3, 9-8-302.3)
4. NMHC emissions shall not exceed 250 ppmv at 15% O₂. Basis: Cumulative Increase)
5. District approved flowmeters for each fuel, to measure fuel flow into the engines, shall be installed prior to any operation and maintained in good working order. (Basis: Cumulative Increase)
6. Thermal Capacity Limitations: Total thermal throughput shall not exceed the following limits (Basis: Cumulative Increase)

S-4 9.1 MM Btu/hr

S-5 9.1 MM Btu/hr

S-6 9.1 MM Btu/hr

S-7 20.9 MM Btu/hr

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S-8 20.9 MM Btu/hr

Condition 10475

For S-4, Stationary Internal Combustion Engine, Plt E1, Location P&E
S-5, Stationary Internal Combustion Engine, Plt E2, Location P&E
S-6 Stationary Internal Combustion Engine, Plt E3, Location P&E
S-7 Stationary Internal Combustion Engine, Plt E5, Location P&E
S-8 Stationary Internal Combustion Engine, Plt E16, Location P&E

7. The permit holder shall ensure that an annual performance test is conducted on each engine in accordance with the District test procedures to demonstrate compliance with the NO_x, CO, and NMHC limits required by parts 2, 3, and 4, respectively, and the limits in Regulation 9, Rule 8. (Basis: Regulation 2-6-409.2)
8. To determine compliance with the above conditions, the permit holder shall maintain the following records and provide all of the data necessary to evaluate compliance with the above conditions, including the following information:
 - a. Monthly records of the quantity of gaseous fuel (therms) and distillate oil (gal) burned at this source.
 - b. Monthly records shall be totaled for each consecutive 12-month period.
 - c. All records shall be retained onsite for five years from the date of entry, and made available for inspection by District staff upon request.
 - d. These recordkeeping requirements do not replace the recordkeeping requirements contained in any applicable District Regulations. (Basis: Regulation 2-6-409.2)
- 9a. The permit holder shall not burn diesel oil with a sulfur content in excess of 0.5% by weight (Basis: BAAQMD Regulation 9-1-304).
- 9b. To demonstrate compliance with this limit, every delivery of diesel fuel received shall be accompanied by either 1) a vendor certification of sulfur content or 2) a written certification stating the diesel meets the CARB 500 ppmw maximum sulfur content standard, or 3) test results showing sulfur content from a District-approved test. The certifications or test results shall be maintained onsite for at least 5 years and shall be made available to the District upon request. (Basis: Regulation 2-6-409.2, 2-6-501)

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Condition 17736

For S-9, Stationary Internal Combustion Engine, Plt A3, Location SBB
S-10, Stationary Internal Combustion Engine, Plt A2, Location SBB
S-11, Stationary Internal Combustion Engine, Plt A1, Location SBB
S-12, Stationary Internal Combustion Engine, Plt B1, Location SBB
S-13, Stationary Internal Combustion Engine, Plt B2, Location SBB
S-14, Stationary Internal Combustion Engine, Plt B3, Location SBB

1. These engines shall be fired on natural gas or sewage sludge digester gas or any combination thereof. (Basis: Cumulative Increase)
2. NO_x emissions, expressed as NO₂, shall not exceed 140 ppmv at 15% O₂. (Basis: 9-8-301.1, 9-8-302.1)
3. CO emissions shall not exceed 2000 ppmv at 15% O₂. (Basis: 9-8-301.3, 9-8-302.3)
4. NMHC emissions shall not exceed 250 ppmv at 15% O₂. (Basis: Cumulative Increase)
5. District approved flowmeters, to measure fuel flow into the engines, shall be installed prior to any operation and maintained in good working order. (Basis: Cumulative Increase)
6. Thermal Capacity Limitations: Total thermal throughput shall not exceed the following limits (Basis: Cumulative Increase)

S-9	19.9 MM Btu/hr
S-10	19.9 MM Btu/hr
S-11	19.9 MM Btu/hr
S-12	15.7 MM Btu/hr
S-13	15.7 MM Btu/hr
S-14	15.7 MM Btu/hr

7. The permit holder shall ensure that an annual performance test is conducted on each engine in accordance with the District test procedures to demonstrate compliance with the NO_x, CO, and NMHC limits required by parts 2, 3, and 4, respectively, and the limits in Regulation 9, Rule 8. (Basis: Regulation 2-6-409.2)

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Condition 17736

For S-9, Stationary Internal Combustion Engine, Plt A3, Location SBB
S-10, Stationary Internal Combustion Engine, Plt A2, Location SBB
S-11, Stationary Internal Combustion Engine, Plt A1, Location SBB
S-12, Stationary Internal Combustion Engine, Plt B1, Location SBB
S-13, Stationary Internal Combustion Engine, Plt B2, Location SBB
S-14, Stationary Internal Combustion Engine, Plt B3, Location SBB

8. To determine compliance with the above conditions, the permit holder shall maintain the following records and provide all of the data necessary to evaluate compliance with the above conditions, including the following information
 - a) Monthly records of the quantity of gaseous fuel (therms) burned at these sources.
 - b) Monthly records shall be totaled for each consecutive 12-month period.
 - c) All records shall be retained onsite for five years from the date of entry, and made available for inspection by District staff upon request.
 - d) These recordkeeping requirements do not replace the recordkeeping requirements contained in any applicable District Regulations. (Basis: Regulation 2-6-409.2):

Condition 17737

For S-15, Paint Spray Booth
S-16, Paint Spray Booth

1. The total amount of paint and primer coatings used at S-15 and S-16, Paint Spray Booths, shall not exceed the following limits during any consecutive twelve-month period. (Basis: Cumulative Increase)

S-15:	50 gal paint, 50 gal primer
S-16:	50 gal paint, 50 gal primer
2. The net amount of clean-up solvent used at S-15 and S-16, coating spray booths, shall not exceed the following limits during any consecutive twelve-month period. (Basis: Cumulative Increase)

S-15:	50 gal MEK, 50 gal Mineral Spirits
S-16:	50 gal MEK, 50 gal Mineral Spirits
3. To demonstrate compliance with the above conditions, the operator shall maintain the following records in a District-approved log (Basis: Regulation 2-6-409.2):

Condition 17737

For S-15, Paint Spray Booth

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S-16, Paint Spray Booth

- a. Total daily coating usage at S-15 and S-16.
- b. Net daily clean-up solvent usage at S-15 and S-16.
- c. Cumulative monthly totals of the above daily usage rates, in gallons per month.

These records shall be kept onsite and made available for District inspection for a period of five years from the date on which a record is made.

Condition 17738

For S-26, Gasoline Dispensing Island

- *1. Annual gasoline throughput shall not exceed 50,000 gallons in any consecutive 12-month period. (Basis: Cumulative Increase)
- *2. To demonstrate compliance with the above condition, the permit holder shall maintain monthly records of gasoline throughput. These records shall be kept on a District-approved log. All records shall be retained onsite for five years from the date of entry, and made available for District inspection upon request. These recordkeeping requirements shall not replace the recordkeeping requirements contained in any applicable District Regulations. (Basis: 2-6-409.2)

Condition 17739

For S-42, S-43, S-44, S-45, S-46, S-47, S-49, S-50, S-51, Cold Solvent Cleaners

1. Net usage of stoddard solvent shall not exceed the following in any consecutive 12 month period: (Basis: Cumulative Increase)

S-42	40 gallons
S-43	20 gallons
S-44	20 gallons
S-45	20 gallons
S-46	30 gallons
S-47	30 gallons
S-49	40 gallons
S-50	40 gallons
S-51	80 gallons

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Condition 17739

For S-42, S-43, S-44, S-45, S-46, S-47, S-49, S-50, S-51, Cold Solvent Cleaners

2. The solvent type may be changed providing that the permit holder applies for a process modification in accordance with Regulation 2, Rules 1, 2, and 6, and receives an permit to operate for the modification. (Basis: Cumulative Increase, District Toxics Policy)

3. In order to demonstrate compliance with the above usage limits, the following records shall be maintained on a District-approved log. These records shall be kept onsite and made available for District inspection for a period of five years from the date on which a record is made. These records will be made daily and summarized on a monthly basis: (Basis: Regulation 2-6-409.2)
 - a. Quantities of each type of solvent used at this source.
 - b. Quantities of each type of solvent recovered for disposal or recycling.
 - c. Net usage of each type of solvent.

Condition 17740

For S-100, Municipal Wastewater Treatment Plant

1. Total wastewater flow shall not exceed 167 million gallons/day dry flow, 360 million gallons/day wet flow. (Basis: Regulation 2-1-301)

2. To determine compliance with the above condition, the permit holder shall maintain the following records: (Basis: Regulation 2-6-409.2)
 - a. Daily and monthly records of the quantity of wastewater processed at this source.
 - b. Monthly records totaled for each consecutive 12-month period.
 - c. All records shall be retained onsite for five years from the date of entry, and made available for inspection by District staff upon request.
 - d. These recordkeeping requirements shall not replace the recordkeeping requirements contained in any District Regulation.

VI. Permit Conditions

Condition 17741

For S-210, Anaerobic Digesters

1. Emissions from S-210 shall be abated at all times by combustion at any of the following sources: S-4, S-5, S-6, S-7, S-8, S-9, S-10, S-11, S-12, S-13, S-14, S-36, S-37, S-54 except as specified in Part 2. (Basis: Regulation 1-301)
2. Emissions from S-210 shall be abated by any of the following: A-401, A-402, A-403, A-404, and A-405 only when equipment failure or other emergencies require the flaring of digester gas. (Basis: Cumulative Increase)
3. Digester gas total sulfur content shall not exceed 350 ppm. (Basis: 9-1-302)
4. To demonstrate compliance with this standard the permit holder shall monitor and record the sulfur content of the digester gas at least once every calendar week. If the permit holder can demonstrate 3 months of digester sulfur results lower than 200 ppm the monitoring frequency for sulfur analysis may be reduced to at least once every calendar month. (Basis: Regulation 9-1-302)
5. The permit holder shall record the dates, hours of use, and purpose of flaring in a District approved logbook, whenever the flares are used. (Basis: Regulation 2-6-409.2)

VII. APPLICABLE LIMITS & COMPLIANCE MONITORING REQUIREMENTS

This section has been included to summarize the applicable emission limits contained in Section IV, Source-Specific Applicable Requirements, of this permit. The following tables show the relationship between each emission limit and the associated compliance monitoring provisions, if any. The monitoring frequency indicates whether periodic (P) or continuous (C) monitoring is required. For periodic monitoring, the frequency of the monitoring has also been shown, either annual (A), quarterly (Q), monthly (M), weekly (W), daily (D), or on an event basis (E). No monitoring (N) has been required if the current applicable rule or regulation does not require monitoring, and the operation is unlikely to deviate from the applicable emission limit based upon the nature of the operation.

Table VII – A
Applicable Limits and Compliance Monitoring Requirements
S-4, Stationary Internal Combustion Engine, Plt E1, Location P&E
S-5, Stationary Internal Combustion Engine, Plt E2, Location P&E
S-6, Stationary Internal Combustion Engine, Plt E3, Location P&E
S-7, Stationary Internal Combustion Engine, Plt E5, Location P&E
S-8, Stationary Internal Combustion Engine, Plt E16, Location P&E

Type of Limit	Citation for Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
NOx	BAAQMD Regulation 9-8-301.2	Y		140 ppmv @ 15% O ₂ , dry (natural gas combustion)	BAAQMD Cond 10475, Part 7	P/A	Source test
	BAAQMD Regulation 9-8-302.1	Y		140 ppmv @ 15% O ₂ , dry (waste gas combustion)	BAAQMD Cond 10475, Part 7	P/A	Source test
	BAAQMD Condition 10475: part 2	Y		140 ppmv @ 15% O ₂ , dry	BAAQMD Cond 10475, Part 7	P/A	Source test
CO	BAAQMD Regulation 9-8-301.3	Y		2000 ppmv @ 15% O ₂ , dry (natural gas combustion)	BAAQMD Cond 10475, Part 7	P/A	Source test

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII – A
Applicable Limits and Compliance Monitoring Requirements
S-4, Stationary Internal Combustion Engine, Plt E1, Location P&E
S-5, Stationary Internal Combustion Engine, Plt E2, Location P&E
S-6, Stationary Internal Combustion Engine, Plt E3, Location P&E
S-7, Stationary Internal Combustion Engine, Plt E5, Location P&E
S-8, Stationary Internal Combustion Engine, Plt E16, Location P&E

Type of Limit	Citation for Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
CO	BAAQMD Regulation 9-8-302.3	Y		2000 ppmv @ 15% O ₂ , dry (waste gas combustion)	BAAQMD Cond 10475, Part 7	P/A	Source test
CO	BAAQMD Condition 10475: part 3	Y		2000 ppmv @ 15% O ₂ , dry	BAAQMD Cond 10475, Part 7	P/A	Source test
NMHC	BAAQMD Condition 10475: part 4	Y		250 ppmv @ 15% O ₂ , dry	BAAQMD Cond 10475, Part 7	P/A	Source test
Opacity	BAAQMD Regulation 6-301	Y		> Ringelmann 1.0 for no more than 3 min in any hour		N	
FP	BAAQMD Regulation 6-310	Y		0.15 gr/dscf @ 6% O ₂	None	N	
Heat Input	BAAQMD Condition 10475: part 6	Y		Not to exceed S-4: 9.1 MM Btu/hr S-5: 9.1 MM Btu/hr S-6: 9.1 MM Btu/hr S-7: 20.9 MM Btu/hr S-8: 20.9 MM Btu/hr	BAAQMD Condition 10475: Part 8	P/M	Records
SO ₂	BAAQMD Regulation 9-1-301	Y		GLC 0.5 ppm (3 min ave) 0.25 ppm (60 min ave) 0.05 ppm (24 hr ave)		N	

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII – A
Applicable Limits and Compliance Monitoring Requirements
S-4, Stationary Internal Combustion Engine, Plt E1, Location P&E
S-5, Stationary Internal Combustion Engine, Plt E2, Location P&E
S-6, Stationary Internal Combustion Engine, Plt E3, Location P&E
S-7, Stationary Internal Combustion Engine, Plt E5, Location P&E
S-8, Stationary Internal Combustion Engine, Plt E16, Location P&E

Type of Limit	Citation for Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
SO ₂	BAAQMD Regulation 9-1-302	Y		300 ppm	BAQMD Condition 17741, Part 4	P/W	monitoring of digester gas sulfur
Diesel Sulfur Content	BAAQMD Regulation 9-1-304	N		0.5% by weight	BAAQMD Condition 10475, part 10	P/E	certification of diesel sulfur content
	BAAQMD Condition 10475, part 10	Y		0.5% by weight	BAAQMD Condition 10475, part 10	P/E	certification of diesel sulfur content

Table VII - B
Applicable Limits and Compliance Monitoring Requirements
S-9, Stationary Internal Combustion Engine, Plt A3, Location SBB
S-10, Stationary Internal Combustion Engine, Plt A2, Location SBB
S-11, Stationary Internal Combustion Engine, Plt A1, Location SBB
S-12, Stationary Internal Combustion Engine, Plt B1, Location SBB
S-13, Stationary Internal Combustion Engine, Plt B2, Location SBB
S-14, Stationary Internal Combustion Engine, Plt B3, Location SBB

Type of Limit	Citation for Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
NO _x	BAAQMD Regulation 9-8-301.2	Y		140 ppmv @ 15% O ₂ , dry (natural gas combustion)	BAAQMD Cond. 17736, part 7	P/A	Source test

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII - B
Applicable Limits and Compliance Monitoring Requirements
S-9, Stationary Internal Combustion Engine, Plt A3, Location SBB
S-10, Stationary Internal Combustion Engine, Plt A2, Location SBB
S-11, Stationary Internal Combustion Engine, Plt A1, Location SBB
S-12, Stationary Internal Combustion Engine, Plt B1, Location SBB
S-13, Stationary Internal Combustion Engine, Plt B2, Location SBB
S-14, Stationary Internal Combustion Engine, Plt B3, Location SBB

Type of Limit	Citation for Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
	BAAQMD Regulation 9-8-302.1	Y		140 ppmv @ 15% O ₂ , dry (waste gas combustion)	BAAQMD Condition 17736, part 7	P/A	Source test
NOX	BAAQMD Condition 17736 part 2	Y		140 ppmv @ 15% O ₂ , dry	BAAQMD 17736, Part 7	P/A	Source test
CO	BAAQMD Regulation 9-8-301.3	Y		2000 ppmv @ 15% O ₂ , dry (natural gas combustion)	BAAQMD 17736, Part 7	P/A	Source test
	BAAQMD Regulation 9-8-302.3	Y		2000 ppmv @ 15% O ₂ , dry (waste gas combustion)	BAAQMD 17736, Part 7	P/A	Source test
	BAAQMD 17736: part 3	Y		2000 ppmv @ 15% O ₂ , dry	BAAQMD 17736, Part 7	P/A	Source test
NMHC	BAAQMD 17736: part 4	Y		250 ppmv @ 15% O ₂ , dry	BAAQMD 17736, Part 7	P/A	Source test
Opacity	BAAQMD Regulation 6-301	Y		> Ringelmann 1.0 for no more than 3 min in any hour		N	
FP	BAAQMD Regulation 6-310	Y		0.15 gr/dscf @ 6% O ₂	None	N	

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII - B
Applicable Limits and Compliance Monitoring Requirements
S-9, Stationary Internal Combustion Engine, Plt A3, Location SBB
S-10, Stationary Internal Combustion Engine, Plt A2, Location SBB
S-11, Stationary Internal Combustion Engine, Plt A1, Location SBB
S-12, Stationary Internal Combustion Engine, Plt B1, Location SBB
S-13, Stationary Internal Combustion Engine, Plt B2, Location SBB
S-14, Stationary Internal Combustion Engine, Plt B3, Location SBB

Type of Limit	Citation for Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Heat Input	BAAQMD 17736: part 7	Y		Not to exceed S-9: 19.9 MM Btu/hr S-10: 19.9 MM Btu/hr S-11: 19.9 MM Btu/hr S-12: 15.7 MM Btu/hr S-13: 15.7 MM Btu/hr S-14: 15.7 MM Btu/hr	BAAQMD 17736: Part 9	P/M	Records
SO ₂	BAAQMD Regulation 9-1-301	Y		GLC 0.5 ppm (3 min ave) 0.25 ppm (60 min ave) 0.05 ppm (24 hr ave)		N	
	BAAQMD Regulation 9-1-302	Y		300 ppm	Condition 17741, Part 4	P/W	monitoring of digester gas sulfur

Table VII – C
Applicable Limits and Compliance Monitoring Requirements
S-15, Paint Spray Booth
S-16, Paint Spray Booth

Type of Limit	Citation for Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
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VII. Applicable Limits and Compliance Monitoring Requirements

Table VII – C
Applicable Limits and Compliance Monitoring Requirements
S-15, Paint Spray Booth
S-16, Paint Spray Booth

Type of Limit	Citation for Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Coating Throughput	BAAQMD Condition 17737 Part 1	Y		50 gal coating	BAAQMD Condition 17737 Part 3	P/D	Recordkeeping
Primer Throughput	BAAQMD Condition 17737 Part 1	Y		50 gal primer	BAAQMD Condition 17737 Part 3	P/D	Recordkeeping
Solvent Throughput	BAAQMD Condition 17737 Part 2	Y		50 gal MEK 50 gal Mineral Spirits	BAAQMD Condition 17737 Part 3	P/D	Recordkeeping
VOC	BAAQMD 8-19-301.1	Y		Baked coating: 2.3 lb/gal	BAAQMD 8-19-501	P/W	Recordkeeping
	BAAQMD 8-19-301.1	Y		Air dried coating: 2.8 lb/gal	BAAQMD 8-19-501	P/W	Recordkeeping

Table VII – D
Applicable Limits and Compliance Monitoring Requirements
S-26, Gasoline Dispensing Island

Type of Limit	Citation for Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
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VII. Applicable Limits and Compliance Monitoring Requirements

Table VII – D
Applicable Limits and Compliance Monitoring Requirements
S-26, Gasoline Dispensing Island

Type of Limit	Citation for Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Gasoline Throughput	Condition 17738, Part 1	N		50,000 gallons	Condition 17738, Part 2	P/M	Records

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII – E
Applicable Limits and Compliance Monitoring Requirements
S-36, Engine Generator 1 – Cogen Unit, Plt EG-2
S-37, Engine Generator 2 – Cogen Unit, Plt EG-3

Type of Limit	Citation for Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
NOx	BAAQMD Regulation 9-8-301.2	Y		140 ppmv @ 15% O ₂ , dry (natural gas combustion)	BAAQMD Condition 6065, Part 14	P/A	Source test
	BAAQMD Regulation 9-8-302.1	Y		140 ppmv @ 15% O ₂ , dry (waste gas combustion)	BAAQMD Condition 6065, Part 14	P/A	Source test
	BAAQMD Condition 6065, Part 2	Y		1.8 gram/bhp-hr	BAAQMD Condition 6065, Part 14	P/A	Source test
CO	BAAQMD Regulation 9-8-301.3	Y		2000 ppmv @ 15% O ₂ , dry (natural gas combustion)	BAAQMD Condition 6065, Part 14	P/A	Source test
	BAAQMD Regulation 9-8-302.3	Y		2000 ppmv @ 15% O ₂ , dry (waste gas combustion)	BAAQMD Condition 6065, Part 14	P/A	Source test
	BAAQMD Condition 6065, Part 3	Y		413.4 lb/24 hr period	BAAQMD Condition 6065, Part 14	P/A	Source test
SO ₂	BAAQMD Regulation 9-1-301	Y		GLC 0.5 ppm (3 min ave) 0.25 ppm (60 min ave) 0.05 ppm (24 hr ave)		N	
	BAAQMD Regulation 9-1-302	Y		300 ppm	Condition 17741, Part 4	P/W	monitoring of digester gas sulfur
Opacity	BAAQMD Regulation 6-301	Y		> Ringelmann 1.0 for no more than 3 min in any hour		N	

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII – E
Applicable Limits and Compliance Monitoring Requirements
S-36, Engine Generator 1 – Cogen Unit, Plt EG-2
S-37, Engine Generator 2 – Cogen Unit, Plt EG-3

Type of Limit	Citation for Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
FP	BAAQMD Regulation 6-310	Y		0.15 gr/dscf @ 6% O ₂	None	N	
FP	BAAQMD Condition 6065, Part 5	Y		36.4 lb/24 hr period	BAAQMD Condition 6065, Part 15	P/A	Source test
NMHC	BAAQMD Condition 6065, Part 6	Y		87.8 lb/24 hr period	BAAQMD Condition 6065, Part 14	P/A	Source test
Heat Input	BAAQMD Condition 6065, Part 7	Y		Not to exceed S-36: 30 MM Btu/hr S-37: 30 MM Btu/hr	BAAQMD Condition 6065, Part 15	P/M	Records

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII - F
Applicable Limits and Compliance Monitoring Requirements
S-38, Commercial Boiler, 12.5 MM BTU/hr
S-39, Commercial Boiler, 12.5 MM BTU/hr

Type of Limit	Citation for Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
NOx	BAAQMD Regulation 9-7-301.1	Y		40 ppmv, dry at 3% O ₂	BAAQMD Condition 6065, Part 15	P/A	Source test
	BAAQMD Condition 6065, Part 8	Y		30 ppmv, dry at 15% O ₂	BAAQMD Condition 6065, Part 15	P/A	Source test
CO	BAAQMD Regulation 9-7-301.3	Y		400 ppmv, dry at 3% O ₂	BAAQMD Condition 6065, Part 15	P/A	Source test
	BAAQMD Condition 6065, Part 9	Y		400 ppmv, dry at 15% O ₂	BAAQMD Condition 6065, Part 15	P/A	Source test
Opacity	BAAQMD Regulation 6-301	Y		> Ringelmann 1.0 for no more than 3 min in any hour		N	
FP	BAAQMD Regulation 6-310	Y		0.15 gr/dscf @ 6% O ₂	None	N	
SO ₂	BAAQMD Regulation 9-1-301	Y		GLC 0.5 ppm (3 min ave) 0.25 ppm (60 min ave) 0.05 ppm (24 hr ave)		N	
	BAAQMD Regulation 9-1-302	Y		300 ppm	Condition 17741, Part 4	P/W	monitoring of digester gas sulfur
Heat Input	BAAQMD Condition 6065, Part 11	Y		Not to exceed S-36: 12.5 MM Btu/hr S-37: 12.5 MM Btu/hr	BAAQMD Condition 6065, Part 15	P/M	Records

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII - G
Applicable Limits and Compliance Monitoring Requirements
S-42, S-43, S-44, S-45, S-46, S-47, S-49, S-50, S-51, Cold Solvent Cleaners

Type of Limit	Citation for Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Solvent Throughput	BAAQMD Condition 17739, part 1	Y		S-42: 40 gal/yr S-43: 20 gal/yr S-44: 20 gal/yr S-45: 20 gal/yr S-46: 30 gal/yr S-47: 30 gal/yr S-49: 40 gal/yr S-50: 40 gal/yr S-51: 80 gal/yr	BAAQMD Condition 17739, part 3	C	Recordkeeping

Table VII - H
Applicable Limits and Compliance Monitoring Requirements
S-52, Sandblast Operations

Type of Limit	Citation for Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Opacity	BAAQMD Regulation 6-301	Y		> Ringelmann 1.0 for no more than 3 min in any hour		N	
FP	BAAQMD Regulation 6-310	Y		0.15 gr/dscf @ 6% O ₂	None	N	

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII - H
Applicable Limits and Compliance Monitoring Requirements
S-52, Sandblast Operations

Type of Limit	Citation for Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
	BAAQMD Regulation 6-311	Y		For process Throughput, $P < 57,320$ lb/hr, The emission Limit (E, pound/hr) is: $E = 0.026 * P^{0.67}$ For $P \geq 57,320$ lb/hr, $E = 40$ pounds/hr		N	
Usage	BAAQMD Condition 9055, part 1	Y		30 tons/consecutive 12 months	BAAQMD Condition 9055, part 2	P/M	Recordkeeping

Table VII - I
Applicable Limits and Compliance Monitoring Requirements
S-54, Engine Generator, 12 Cylinder Turbocharged LSVB, Plt EG-1

Type of Limit	Citation for Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
NOx	BAAQMD Regulation 9-8-301.2	Y		140 ppmv @ 15% O ₂ , dry (natural gas combustion)	BAAQMD Condition 8499 Part 13	P/A	Source test
	BAAQMD Regulation 9-8-302.1	Y		140 ppmv @ 15% O ₂ , dry (waste gas combustion)	BAAQMD Condition 8499 Part 13	P/A	Source test

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII - I
Applicable Limits and Compliance Monitoring Requirements
S-54, Engine Generator, 12 Cylinder Turbocharged LSVB, Plt EG-1

Type of Limit	Citation for Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
	BAAQMD Condition 8499 Part 5	Y		1.0 g/bhp-hr (BACT)	BAAQMD Condition 8499 Part 13	P/A	Source test
CO	BAAQMD Regulation 9-8-301.3	Y		2000 ppmv @ 15% O ₂ , dry (natural gas combustion)	BAAQMD Condition 8499 Part 13	P/A	Source test
	BAAQMD Regulation 302.3	Y		2000 ppmv @ 15% O ₂ , dry (waste gas combustion)	BAAQMD Condition 8499 Part 13	P/A	Source test
	BAAQMD Condition 8499 Part 6	Y		3.3 grams/bhp-hr	BAAQMD Condition 8499 Part 13	P/A	Source test
NMHC	BAAQMD Condition 8499 Part 7	Y		0.8 grams/bhp-hr	BAAQMD Condition 8499 Part 13	P/A	Source test
SO ₂	BAAQMD Regulation 9-1-301	Y		GLC 0.5 ppm (3 min ave) 0.25 ppm (60 min ave) 0.05 ppm (24 hr ave)		N	
SO ₂	BAAQMD Regulation 9-1-302	Y		300 ppm (gaseous fuel)	Condition 17741, Part 4	P/W	monitoring of digester gas sulfur
	BAAQMD Regulation 9-1-304	Y		Diesel Sulfur Content 0.5% max (wt basis)	BAAQMD Condition 8499 Part 4	P/E	Certification Records

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII - I
Applicable Limits and Compliance Monitoring Requirements
S-54, Engine Generator, 12 Cylinder Turbocharged LSVB, Plt EG-1

Type of Limit	Citation for Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
	BAAQMD Condition 8499 Part 4	Y		Diesel Sulfur Content 0.5% max (wt. basis)	BAAQMD Condition 8499 Part 4	P/E	Certification Records
	BAAQMD Condition 8499 Part 8	Y		0.20 grams/bhp-hr	BAAQMD Condition 8499 Part 13	P/A	Source test
Opacity	BAAQMD Regulation 6-301	Y		> Ringelmann 1.0 for no more than 3 min in any hour		N	
	BAAQMD Condition 8499 Part 12	Y		> Ringelmann 1.0 for no more than 3 min in any hour		N	
FP	BAAQMD Regulation 6-310	Y		0.15 gr/dscf @ 6% O2	None	N	
FP	BAAQMD Condition 8499 Part 9	Y		0.085 grams/bhp-hr	BAAQMD Condition 8499 Part 13	P/A	Source test

Table VII – J
Applicable Limits and Compliance Monitoring Requirements
S-100, Municipal Wastewater Treatment Plant

Type of Limit	Citation for Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
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VII. Applicable Limits and Compliance Monitoring Requirements

Table VII – J
Applicable Limits and Compliance Monitoring Requirements
S-100, Municipal Wastewater Treatment Plant

Type of Limit	Citation for Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Wastewater Throughput	Condition 17740, Part 1	Y		167 Million gal/day dry 360 Million gal/day wet	Condition 17740, Part 3	P/D	Records

VII. Applicable Limits and Compliance Monitoring Requirements

**Table VII - K
 Applicable Limits and Compliance Monitoring Requirements
 S-210, Anaerobic Digesters**

Type of Limit	Citation for Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
H ₂ S	BAAQMD Regulation 9-2-301	N		0.06 ppm H ₂ S over 3 min or 0.03 ppm H ₂ S over 60 min		N	
Digester Gas Sulfur Content	BAAQMD Condition 17741, part 3	Y		350 ppm	BAAQMD Condition 17741, part 4	P/W	Weekly digester gas testing

**Table VII - L
 Applicable Limits and Compliance Monitoring Requirements
 S-220, Cold Solvent Cleaner**

Type of Limit	Citation for Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Solvent Throughput	BAAQMD Condition 5408, part 1	Y		25 gal/yr	BAAQMD Condition 5408, part 3	P/M	Recordkeeping

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII - M
Applicable Limits and Compliance Monitoring Requirements
S-221, Cold Solvent Cleaner

Type of Limit	Citation for Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Solvent Throughput	BAAQMD Condition 7910, part 1	Y		21 gal/yr	BAAQMD Condition 7910, part 4	P/M	Recordkeeping
VOC	BAAQMD Condition 7910, part 2	Y		0.004 tons in any 12-month period	BAAQMD Condition 7910, part 4	P/M	Recordkeeping

VIII. TEST METHODS

The test methods associated with the emission limit of a District regulation are generally referenced in Section 600 et seq. of the regulation. The following table indicates the test methods associated with the emission limits referenced in Section VII, Applicable Emission Limits & Compliance Monitoring Requirements, of this permit.

**Table VIII
 Test Methods**

Applicable Requirement	Description of Requirement	Acceptable Test Methods
BAAQMD 6-301	Ringelmann No. 1 Limitation	Manual of Procedures, Volume I, Evaluation of Visible Emissions
BAAQMD 6-310	Particulate Weight Limitation	Manual of Procedures, Volume IV, ST-15, Particulates Sampling
BAAQMD 9-1-302	General Emission Limitation	Manual of Procedures, Volume IV, ST-19A, Sulfur Dioxide, Continuous Sampling, or ST-19B, Total Sulfur Oxides Integrated Sample
BAAQMD 9-1-304	Fuel Burning (Liquid and Solid Fuels)	Manual of Procedures, Volume III, Method 10, Determination of Sulfur in Fuel Oils.
BAAQMD 9-7-301.1	Performance Standard, NOx Limits	Manual of Procedures, Volume IV, ST-13A, Oxides of Nitrogen, Continuous Sampling and ST-14, Oxygen, Continuous Sampling
BAAQMD 9-7-301.2	Performance Standard, CO Limits	Manual of Procedures, Volume IV, ST-6, Carbon Monoxide, Continuous Sampling and ST-14, Oxygen, Continuous Sampling
BAAQMD 9-7-302.1	Performance Standard, NOx Limits	Manual of Procedures, Volume IV, ST-13A, Oxides of Nitrogen, Continuous Sampling and ST-14, Oxygen, Continuous Sampling
BAAQMD 9-7-302.2	Performance Standard, CO Limits	Manual of Procedures, Volume IV, ST-6, Carbon Monoxide, Continuous Sampling and ST-14, Oxygen, Continuous Sampling
BAAQMD 9-7-305.1	Performance Standard, NOx, Limits	Manual of Procedures, Volume IV, ST-13A, Oxides of Nitrogen, Continuous Sampling and ST-14, Oxygen, Continuous Sampling
BAAQMD 9-7-305.2	Performance Standard, CO Limits	Manual of Procedures, Volume IV, ST-6, Carbon Monoxide, Continuous Sampling and ST-14, Oxygen, Continuous Sampling

VIII. Test Methods

**Table VIII
 Test Methods**

Applicable Requirement	Description of Requirement	Acceptable Test Methods
BAAQMD 9-7-306.1	Performance Standard, NO _x , Limits	Manual of Procedures, Volume IV, ST-13A, Oxides of Nitrogen, Continuous Sampling and ST-14, Oxygen, Continuous Sampling
BAAQMD 9-7-306.2	Performance Standard, CO Limits	Manual of Procedures, Volume IV, ST-6, Carbon Monoxide, Continuous Sampling and ST-14, Oxygen, Continuous Sampling
BAAQMD Regulation 9-8-301.2	Fossil Derived Fuel Gas, NO _x Limits for Lean Burn Engines	Manual of Procedures, Volume IV, ST-13A, Oxides of Nitrogen, Continuous Sampling and ST-14, Oxygen, Continuous Sampling
BAAQMD Regulation 9-8-301.3	Fossil Derived Fuel Gas, CO Limits	Manual of Procedures, Volume IV, ST-6, Carbon Monoxide, Continuous Sampling and ST-14, Oxygen, Continuous Sampling
BAAQMD Regulation 9-8-302.1	Waste Derived Fuel Gas, NO _x Limits for Lean Burn Engines	Manual of Procedures, Volume IV, ST-13A, Oxides of Nitrogen, Continuous Sampling and ST-14, Oxygen, Continuous Sampling
BAAQMD Regulation 9-8-302.3	Waste Derived Fuel Gas, CO Limits	Manual of Procedures, Volume IV, ST-6, Carbon Monoxide, Continuous Sampling and ST-14, Oxygen, Continuous Sampling
BAAQMD Condition 6065, part 2	NO _x Limits	Manual of Procedures, Volume IV, ST-13A, Oxides of Nitrogen, Continuous Sampling and ST-14, Oxygen, Continuous Sampling
BAAQMD Condition 6065, part 3	CO Limits	Manual of Procedures, Volume IV, ST-6, Carbon Monoxide, Continuous Sampling and ST-14, Oxygen, Continuous Sampling
BAAQMD Condition 6065, part 4	SO ₂ Limits	Manual of Procedures, Volume III, Lab 10 or Vendor Fuel Certification Manual of Procedures, Volume IV, ST-21
BAAQMD Condition 6065, part 5	Filterable Particulate Emissions	Manual of Procedures, Volume IV, ST-15, Particulates Sampling
BAAQMD Condition 6065, part 6	NMHC Emissions	Manual of Procedures Volume IV, ST-7 or EPA Method 25 or 25A

VIII. Test Methods

**Table VIII
 Test Methods**

Applicable Requirement	Description of Requirement	Acceptable Test Methods
BAAQMD Condition 6065, part 8	Diesel Sulfur Content	Manual of Procedures, Volume III, Lab 10 or Vendor Fuel Certification
BAAQMD Condition 6065, part 10	NOx Emissions	Manual of Procedures, Volume IV, ST-13A, Oxides of Nitrogen, Continuous Sampling and ST-14, Oxygen, Continuous Sampling
BAAQMD Condition 6065, part 11	CO Limits	Manual of Procedures, Volume IV, ST-6, Carbon Monoxide, Continuous Sampling and ST-14, Oxygen, Continuous Sampling
BAAQMD Condition 6065, part 14	Daily NOx Emissions	Manual of Procedures, Volume IV, ST-13A, Oxides of Nitrogen, Continuous Sampling and ST-14, Oxygen, Continuous Sampling
BAAQMD Condition 6065, part 15	SO ₂ Limits	Manual of Procedures, Volume III, Lab 10 or Vendor Fuel Certification Manual of Procedures, Volume IV, ST-21
BAAQMD Condition 8499, part 4	Diesel Sulfur Content	Manual of Procedures, Volume III, Lab 10 or Vendor Fuel Certification
BAAQMD Condition 8499, part 5	NOx Emissions	Manual of Procedures, Volume IV, ST-13A, Oxides of Nitrogen, Continuous Sampling and ST-14, Oxygen, Continuous Sampling
BAAQMD Condition 8499, part 6	CO Emissions	Manual of Procedures, Volume IV, ST-6, Carbon Monoxide, Continuous Sampling and ST-14, Oxygen, Continuous Sampling
BAAQMD Condition 8499, part 7	NMHC Emissions	Manual of Procedures Volume IV, ST-7 or EPA Method 25 or 25A
BAAQMD Condition 8499, part 8	SO ₂ Emissions	Manual of Procedures, Volume III, Lab 10 or Vendor Fuel Certification Manual of Procedures, Volume IV, ST-21
BAAQMD Condition 8499, part 9	Particulate Emissions	Manual of Procedures, Volume IV, ST-15, Particulates Sampling

VIII. Test Methods

**Table VIII
 Test Methods**

Applicable Requirement	Description of Requirement	Acceptable Test Methods
BAAQMD Condition 8499, part 12	Visible Particles	Manual of Procedures, Volume I, Evaluation of Visible Emissions
BAAQMD Condition 10475, Part 2	NOx Limits	Manual of Procedures, Volume IV, ST-13A, Oxides of Nitrogen, Continuous Sampling and ST-14, Oxygen, Continuous Sampling
BAAQMD Condition 10475, Part 3	CO Limits	Manual of Procedures, Volume IV, ST-6, Carbon Monoxide, Continuous Sampling and ST-14, Oxygen, Continuous Sampling
BAAQMD Condition 10475, Part 4	NMHC Limits	Manual of Procedures Volume IV, ST-7 or EPA Method 25 or 25A
BAAQMD Condition 10475, Part 6	Visible Particles-Ringelmann Limit	Manual of Procedures, Volume I, Evaluation of Visible Emissions
BAAQMD Condition 10475, Part 10	Diesel Sulfur Content	Manual of Procedures, Volume III, Lab 10 or Vendor Fuel Certification
BAAQMD Condition 17736 part 2	NOx Limits	Manual of Procedures, Volume IV, ST-13A, Oxides of Nitrogen, Continuous Sampling and ST-14, Oxygen, Continuous Sampling
BAAQMD Condition 17736 part 3	CO Limits	Manual of Procedures, Volume IV, ST-6, Carbon Monoxide, Continuous Sampling and ST-14, Oxygen, Continuous Sampling
BAAQMD Condition 17736 part 4	NMHC Limits	Manual of Procedures Volume IV, ST-7 or EPA Method 25 or 25A

VIII. Test Methods

Table VIII
Test Methods

Applicable Requirement	Description of Requirement	Acceptable Test Methods
BAAQMD Condition 17736 part 6	Visible Particles-Ringelmann Limit	Manual of Procedures, Volume I, Evaluation of Visible Emissions
BAAQMD Condition 17741, part 3	Digester Gas Sulfur	Manual of Procedures, Volume IV, ST-21, Total Reduced Sulfur

IX. PERMIT SHIELD

Not Applicable

X. REVISION HISTORY

Initial Proposal:	March 8, 2001
Title V Permit Issuance:	June 12, 2001
Administrative Permit Amendment:	October 4, 2001

XI. GLOSSARY

ACT

Federal Clean Air Act

BAAQMD

Bay Area Air Quality Management District

BACT

Best Available Control Technology

CAA

The Federal Clean Air Act

CAAQS

California Ambient Air Quality Standards

CEQA

California Environmental Quality Act

CFR

The Code of Federal Regulations. 40 CFR contains the implementing regulations for federal environmental statutes such as the Clean Air Act. Parts 50-99 of 40 CFR contain the requirements for air pollution programs.

CO

Carbon Monoxide

Cumulative Increase

The sum of permitted emissions from each new or modified source since a specified date pursuant to BAAQMD Rule 2-1-403, Permit Conditions (as amended by the District Board on 7/17/91) and SIP Rule 2-1-403, Permit Conditions (as approved by EPA on 6/23/95). Used to determine whether threshold-based requirements are triggered.

District

The Bay Area Air Quality Management District

EPA

The federal Environmental Protection Agency.

Excluded

Not subject to any District regulations.

Federally Enforceable, FE

All limitations and conditions which are enforceable by the Administrator of the EPA including

those requirements developed pursuant to 40 CFR Part 51, subpart I (NSR), Part

X. Glossary

52.21 (PSD), Part 60, (NSPS), Part 61, (NESHAPs), Part 63 (HAP), and Part 72 (Permits Regulation, Acid Rain), including limitations and conditions contained in operating permits issued under an EPA-approved program that has been incorporated into the SIP.

FP

Filterable Particulate as measured by BAAQMD Method ST-15, Particulate.

HAP

Hazardous Air Pollutant. Any pollutant listed pursuant to Section 112(b) of the Act. Also refers to the program mandated by Title I, Section 112, of the Act and implemented by both 40 CFR Part 63, and District Regulation 2, Rule 5.

Major Facility

A facility with potential emissions of: (1) at least 100 tons per year of regulated air pollutants, (2) at least 10 tons per year of any single hazardous air pollutant, and/or (3) at least 25 tons per year of any combination of hazardous air pollutants, or such lesser quantity of hazardous air pollutants as determined by the EPA administrator.

MFR

Major Facility Review. The District's term for the federal operating permit program mandated by Title V of the Act and implemented by District Regulation 2, Rule 6.

MOP

The District's Manual of Procedures.

NAAQS

National Ambient Air Quality Standards

NESHAPs

National Emission Standards for Hazardous Air Pollutants. See 40 CFR Parts 61 and 63.

NMHC

Non-methane Hydrocarbons

NO_x

Oxides of nitrogen.

NSPS

Standards of Performance for New Stationary Sources. Federal standards for emissions from new stationary sources. Mandated by Title I, Section 111 of the Act, and implemented by 40 CFR Part 60 and District Regulation 10.

NSR

New Source Review. A federal program for pre-construction review and permitting of new

X. Glossary

and modified sources of those pollutants for which criteria have been established in accordance with Section 108 of the Federal Clean Air Act. Mandated by Title I of the Act and implemented by 40 CFR Parts 51 and 52 and District Regulation 2, Rule 2. (Note: There are additional NSR requirements mandated by the California Clean Air Act.)

Offset Requirement

A New Source Review requirement to provide federally enforceable emission offsets for the emissions from a new or modified source. Applies to emissions of POC, NO_x, PM₁₀, and SO₂.

Phase II Acid Rain Facility

A facility that generates electricity for sale through fossil-fuel combustion and is not exempted by 40 CFR 72 from Titles IV and V of the Act.

POC

Precursor Organic Compounds

PM

Particulate Matter

PM₁₀

Particulate matter with aerodynamic equivalent diameter of less than or equal to 10 microns

PSD

Prevention of Significant Deterioration. A federal program for permitting new and modified sources of those air pollutants for which the District is classified "attainment" of the National Air Ambient Quality Standards. Mandated by Title I of the Act and implemented by both 40 CFR Part 52 and District Regulation 2, Rule 2.

SIP

State Implementation Plan. State and District programs and regulations approved by EPA and developed in order to attain the National Air Ambient Quality Standards. Mandated by Title I of the Act.

SO₂

Sulfur dioxide

Title V

Title V of the Federal Clean Air Act. Requires a federally enforceable operating permit program for major and certain other facilities.

TSP

Total Suspended Particulate

X. Glossary

VOC

Volatile Organic Compounds

Units of Measure:

bhp	=	brake-horsepower
btu	=	British Thermal Unit
g	=	grams
gal	=	gallon
hp	=	horsepower
hr	=	hour
lb	=	pound
in	=	inches
max	=	maximum
m ²	=	square meter
min	=	minute
mm	=	million
ppmv	=	parts per million, by volume
ppmw	=	parts per million, by weight
psia	=	pounds per square inch, absolute
psig	=	pounds per square inch, gauge
scfm	=	standard cubic feet per minute
yr	=	year

XII. APPLICABLE STATE IMPLEMENTATION PLAN

See Attachments