Bay Area Air Quality Management District

939 Ellis Street San Francisco, CA 94109 (415) 771-6000

Proposed

MAJOR FACILITY REVIEW PERMIT

Issued To: Owens-Brockway Glass Container Inc. Facility # A0030

Facility Address: 3600 Alameda Avenue Oakland, CA 94601

Mailing Address: <u>One Michael Owens Way</u> <u>Perrysburg, Ohio 43551</u> One Seagate Toledo, Ohio 43666

Responsible Official <u>Deon van den BergThomas C. Bost</u>, Plant Manager 510-436-2056 Facility Contact Bill Boscacci 510-436-2166

Type of Facility: Primary SIC: Product: Glass Manufacturing Plant 3221 Glass

BAAQMD Permit Division Contact: Weyman Lee<u>Brenda Cabral</u>

ISSUED BY THE BAY AREA AIR QUALITY MANAGEMENT DISTRICT

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I. STANDARD CONDITIONS

A. Administrative Requirements

The permit holder shall comply with all applicable requirements in the following regulations: **BAAQMD** Regulation 1 - General Provisions and Definitions (as amended by the District Board on $\frac{5/2}{015}/4/11$); SIP Regulation 1 - General Provisions and Definitions (as approved by EPA through 6/28/99); BAAQMD Regulation 2, Rule 1 - Permits, General Requirements (as amended by the District Board on $\frac{6}{15}\frac{93}{4}$); SIP Regulation 2, Rule 1 - Permits, General Requirements (as approved by EPA through 1/26/99); BAAQMD Regulation 2, Rule 2 - Permits, New Source Review (as amended by the District Board on 6/15/05); SIP Regulation 2, Rule 2 - Permits, New Source Review and Prevention of Significant Deterioration (as approved by EPA through 1/26/99); BAAQMD Regulation 2, Rule 4 - Permits, Emissions Banking (as amended by the District Board on 12/21/04); and SIP Regulation 2, Rule 4 - Permits, Emissions Banking (as approved by EPA through 1/26/99). BAAQMD Regulation 2, Rule 5 – New Source Review of Toxic Air Contaminants (as amended by the District Board on 01/06/10); and BAAQMD Regulation 2, Rule 6 - Permits, Major Facility Review (as amended by the District Board on 4/16/03); and SIP Regulation 2, Rule 6 – Permits, Major Facility Review (as approved by EPA through 6/23/95)

tas approved by EFA through 0/23/93

B. Conditions to Implement Regulation 2, Rule 6, Major Facility Review

- This Major Facility Review Permit was issued on ______and expires on ______. The permit holder shall submit a complete application for renewal of this Major Facility Review Permit no later than October ______, and no earlier than ______. If a complete application for renewal has not been submitted in accordance with this deadline, the facility may not operate after ______. If the permit renewal has not been issued by ______, but a complete application for renewal has been submitted in accordance with the above deadlines, the existing permit will continue in force until the District takes final action on the renewal application. (Regulation 2-6-307, 404.2, 407, & 409.6; MOP Volume II, Part 3, §4.2)
- 2. The permit holder shall comply with all conditions of this permit. The permit consists of this document and all appendices. Any non-compliance with the terms and conditions of this permit will constitute a violation of the law and will be grounds for enforcement action; permit termination, revocation and re-issuance, or modification; or denial of a permit renewal application. (Regulation 2-6-307; MOP Volume II, Part 3, §4.11)
- 3. In the event any enforcement action is brought as a result of a violation of any term or condition of this permit, the fact that it would have been necessary for the permittee to halt or reduce the permitted activity in order to maintain compliance

I. Standard Conditions

with such term or condition shall not be a defense to such enforcement action. (MOP Volume II, Part 3, §4.11)

- 4. This permit may be modified, revoked, reopened and reissued, or terminated for cause. (Regulation 2-6-307, 409.8, 415; MOP Volume II, Part 3, §4.11)
- 5. The filing of a request by the facility for a permit modification, revocation and reissuance, or termination, or the filing of a notification of planned changes or anticipated non-compliance does not stay the applicability of any permit condition. (Regulation 2-6-409.7; MOP Volume II, Part 3, §4.11)
- 6. This permit does not convey any property rights of any sort, or any exclusive privilege. (Regulation 2-6-409.7; MOP Volume II, Part 3, §4.11)
- 7. The permit holder shall supply within 30 days any information that the District requests in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. (Regulation 1-441, Regulation 2-6-409.4 & 501; MOP Volume II, Part 3, §4.11)
- 8. Any records required to be maintained pursuant to this permit which the permittee considers to contain proprietary or trade secret information shall be prominently designated as such. Copies of any such proprietary or trade secret information which are provided to the District shall be maintained by the District in a locked confidential file, provided, however, that requests from the public for the review of any such information shall be handled in accordance with the District's procedures set forth in Section 11 of the District Administrative Code. (Regulation 2-6-419; MOP Volume II, Part 3, §4.11)
- 9. Proprietary or trade secret information provided to EPA will be subject to the requirements of 40 CFR Part 2, Subpart B Public Information, Confidentiality of Business Information. (40 CFR Part 2)
- 10. The emissions inventory submitted with the application for this Major Facility Review Permit is an estimate of actual emissions or the potential to emit for the time period stated and is included only as one means of determining applicable requirements for emission sources. It does not establish, or constitute a basis for establishing, any new emission limitations. (MOP Volume II, Part 3, §4.11)
- 11. The responsible official shall certify all documents submitted by the facility pursuant to the major facility review permit. The certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. The certifications shall be signed by a responsible official for the facility. (<u>Regulation 2-6-409.20</u>, MOP Volume II, Part 3, §4.11)
- 12. The permit holder is responsible for compliance, and certification of compliance, with all conditions of the permit, regardless whether it acts through employees, agents, contractors, or subcontractors. (Regulation 2-6-307)

C. Requirement to Pay Fees

The permit holder shall pay annual fees in accordance with District Regulation 3, including Schedule P. (Regulation 2-6-402 & 409.13, Regulation 3; MOP Volume II, Part 3, §4.12)

I. Standard Conditions

D. Inspection and Entry

Access to Facility: The permit holder shall provide reasonable access to the facility and equipment that is subject to this permit to the APCO and/or to his or her designee. (Regulation 1-440, Regulation 2-6-409.3; MOP Volume II, Part 3, §4.14)

E. Records

- 1. The permit holder must provide any information, records, and reports requested or specified by the APCO. (Regulation 1-441, Regulation 2-6-409.4)
- 2. Notwithstanding the specific wording in any requirement, all records for federally enforceable requirements shall be maintained for at least five years from the date of entry. (Regulation 2-6-501, Regulation 3; MOP Volume II, Part 3, §4.7)

F. Monitoring Reports

Reports of all required monitoring must be submitted to the District at least once every six months, except where an applicable requirement specifies more frequent reporting. Reports shall be for the following periods: July 1st through December 31st and January 1st through June 30th, and are due on the last day of the month after the end of the reporting period. All instances of non-compliance shall be clearly identified in these reports. The reports shall be certified by the responsible official as true, accurate, and complete. In addition, all instances of non-compliance with the permit shall be reported in writing to the District's Compliance and Enforcement Division within 10 calendar days of the discovery of the non-compliance. Within 30 calendar days of the discovery of any incident of non-compliance and any corrective or preventative actions. The reports shall be sent to the following address:

Director of Compliance and Enforcement Bay Area Air Quality Management District 939 Ellis Street San Francisco, CA 94109 Attn: Title V Reports

(Regulation 2-6-502, Regulation 3; MOP Volume II, Part 3, §4.7)

G. Compliance Certification

Compliance certifications shall be submitted annually by the responsible official of this facility to the Bay Area Air Quality Management District and to the Environmental Protection Agency. The certification period will be January 1st to-through December 31st. The certification shall be submitted by January 31st of each year. The certification must list each applicable requirement, the compliance status, whether compliance was continuous or intermittent, the method used to determine compliance and any other specific information required by the permit. The permit holder may satisfy this requirement through submittal of District generated Compliance Certification forms. The certification should be directed to the District's Compliance and Enforcement Division at the address above, and a copy of the certification shall be sent to the Environmental Protection Agency at the following address:

I. Standard Conditions

Director of the Air Division USEPA, Region IX 75 Hawthorne Street San Francisco, CA 94105 Attention: Air-3

(MOP Volume II, Part 3, §4.5 and 4.15)

H. Emergency Provisions

- 1. The permit holder may seek relief from enforcement action in the event of a breakdown, as defined by Regulation 1-208 of the District's Rules and Regulations, by following the procedures contained in Regulations 1-431 and 1-432. The District will thereafter determine whether breakdown relief will be granted in accordance with Regulation 1-433. (MOP Volume II, Part 3, §4.8)
- 2. The permit holder may seek relief from enforcement action for a violation of any of the terms and conditions of this permit by applying to the District's Hearing Board for a variance pursuant to Health and Safety Code Section 42350. The Hearing Board will determine after notice and hearing whether variance relief should be granted in accordance with the procedures and standards set forth in Health and Safety Code Section 42350 et seq. (MOP Volume II, Part 3, §4.8)
- 3. The granting by the District of breakdown relief or the issuance by the Hearing Board of a variance will not provide relief from federal enforcement. (MOP Volume II, Part 3, §4.8)

I. Severability

In the event that any provision of this permit is invalidated by a court or tribunal of competent jurisdiction, or by the Administrator of the EPA, all remaining portions of the permit shall remain in full force and effect. (Regulation 2-6-409.5; MOP Volume II, Part 3, §4.10)

J. Miscellaneous Conditions

1. The maximum capacity for each source as shown in Table II-A is the maximum allowable capacity. Exceedance of the maximum allowable capacity for any source is a violation of Regulation 2, Rule 1, Section 301. (Regulation 2-1-301)

II. EQUIPMENT LIST

Table II - A - Permitted Sources

Each of the following sources has been issued a permit to operate pursuant to the requirements of BAAQMD Regulation 2, Permits. The capacities in this table are the maximum allowable capacities for each source, pursuant to Standard Condition I.J and Regulation 2-1-301.

S#	Description	Make or Type	Model	Maximum Capacity
S10	Glass Melting Furnace "C"	External Natural Gas	NA	405 tons/day, 51 MM
	Natural Gas Fired	Combustion, Non-		BTU/hr max
		Premix		
S11	Glass Melting Furnace "D"	External Natural Gas	NA	357 tons/day, 53 MM
	Natural Gas Fired	Combustion, Non-		BTU/hr max
		Premix		
S12	Glass Melting Furnace "E"	External Natural Gas	NA	314 tons/day, 44 MM
	Natural Gas Fired	Combustion, Non-		BTU/hr max
		Premix		
S25	Hot End Bottle Surface	monobutyltin	NA	950 gals/yr
	Treatment	trichloride (MBTT)		
S27	Hot End Bottle Surface	monobutyltin	NA	950 gals/yr
	Treatment	trichloride (MBTT)		
S29	Hot End Bottle Surface	monobutyltin	NA	950 gals/yr
	Treatment	trichloride (MBTT)		
S30	Hot End Bottle Surface	monobutyltin	NA	950 gals/yr
	Treatment	trichloride (MBTT)		
S32	Hot End Bottle Surface	monobutyltin	NA	950 gals/yr
	Treatment	trichloride (MBTT)		
S33	Hot End Bottle Surface	monobutyltin	NA	950 gals/yr
	Treatment	trichloride (MBTT)		
S39	Raw material unloading station	Not available	NA	60 tph max
S41	Batch Mixer A	T.L. Smith	Serial #272	50 hp, 55 tons per hour
S42	Batch mixer B	T.L. Johnson	Serial #711	60 hp, 55 tons per hour
S43	Cullet crusher	Kue-Ken, Jaw Type	Model #56	110 tons/hr max
S44	Sand elevator	Batching, Gravel/Sand	NA	NA
S48	Lime storage bins	Lime	NA	NA
S50	Soda ash storage bins	Material storage	NA	4 tons/hr max
S52	Sand storage bins	Gravel / sand	NA	NA
S56	Cullet storage bins	Glass	NA	NA
S57	Ecology cullet elevator	Standard metal	NA	100 tons/hr max
S58	Salt cake storage area	Salt cake	NA	20 tons/hr max

Table II - A - Permitted Sources

Each of the following sources has been issued a permit to operate pursuant to the requirements of BAAQMD Regulation 2, Permits. The capacities in this table are the maximum allowable capacities for each source, pursuant to Standard Condition I.J and Regulation 2-1-301.

S#	Description	Make or Type	Model	Maximum Capacity
\$63	Mold repair shop	Solvent cleaning	NA	385 gals/yr net solvent usage
S67	Mold repair <u>spray booth coating</u> oven (electric)	NA	NA	0.7 tons/hr max
S76	Forming machines	IS-8E Double Gob	NA	0.4 gallons lube oil per hour
S77	Forming machines	IS-6F Double Gob	NA	0.4 gallons lube oil per hour
S79	Forming machines	IS-8E Double Gob	NA	0.4 gallons lube oil per hour
S80	Forming machines	IS-6E Double Gob	NA	0.4 gallons lube oil per hour
\$81	Forming machines	IS-6E Double Gob	NA	0.4 gallons lube oil per hour
S83	Forming machines	IS-6E Double Gob	NA	0.4 gallons lube oil per hour
S84	Forming machines	IS-6E Double Gob	NA	0.4 gallons lube oil per hour
S97	Baler	Miscellaneous Chemicals	NA	2 tons/hr max
S130	Emergency electric Generator, Natural Gas fired	Waukaesha	F1197GU	188 hp
S131	Emergency Diesel Engine	Fairbanks	50A6T-6	335 hp
S132	Emergency Diesel Engine	Caterpillar	379A	610 hp
S133	Emergency Diesel Engine	Allis Chalmer	25000	369 hp
S135	Forming Machines	IS-8E Double Gob	NA	0.4 gallons lube oil per hour
\$136	Hot End Bottle Surface Treatment	monobutyltin trichloride (MBTT)	NA	950 gals/yr

		Source(s)	Applicable	Operating	Limit or
A- #	Description	Controlled	Requirement	Parameters	Efficiency
A1	Pulseflo Fabric Filter, Tin	S25, S27,	BAAQMD	<u>1" – 9" H2O</u>	Ringelmann 1
	System	S29, S30,	6- <u>1-</u> 301 <u>and</u>		for = 3</td
		S32, S33,	<u>SIP 6-301</u>		min/hr
		S136			
		S25, S27,	BAAQMD	<u>1" – 9" H2O</u>	0.15 gr/dscf
		S29, S30,	6- <u>1-</u> 310 <u>and</u>		
		S32, S33,	<u>SIP 6-310</u>		
		S136			
		<u>\$25, \$27,</u>	BAAQMD	<u>1" – 9" H2O</u>	$4.10P^{0.67}$
		<u>\$29, \$30,</u>	<u>6-1-311 and</u>		<u>lb/hr, where P</u>
		<u>832, 833,</u>	<u>SIP 6-311</u>		is process
		<u>S136</u>			weight, ton/hr
					(filterable
					particulate)
		<u>\$25, \$27,</u>	BAAQMD		<u>0.55 lb</u>
		<u>\$29, \$30,</u>	Condition		PM/gal
		<u>832, 833,</u>	<u>#23142, part 2</u>		<u>MBTT</u>
		<u>\$136</u>			
A3	Corrugated Cyclone	S97	BAAQMD		Ringelmann
			6- <u>1-</u> 301 <u>and</u>		1 for = 3</td
			<u>SIP 6-301</u>		min/hr
		S97	BAAQMD		0.15 gr/dscf
			6- <u>1-</u> 310 <u>and</u>		
			<u>SIP 6-310</u>		
		<u>897</u>	BAAQMD		$4.10P^{0.67}$
			<u>6-1-311 and</u>		<u>lb/hr, where P</u>
			<u>SIP 6-311</u>		is process
					weight, ton/hr
					(filterable
					particulate)
A9	ESP	S11, S12	BAAQMD		Ringelmann
			6-301 and SIP		1 for = 3</td
			<u>6-301</u>		min/hr
		S11, S12	BAAQMD		<u>0.15 gr/dscf</u>
			6- <u>1-</u> 310 <u>and</u>		
			<u>SIP 6-310</u>		

Table II - B - Abatement Devices

Renewal date: _____

		Source(s)	Applicable	Operating	Limit or
A- #	Description	Controlled	Requirement	Parameters	Efficiency
<u>A9</u>	ESP		BAAQMD		$4.10P^{0.67}$
			<u>6-1-311 and</u>		<u>lb/hr, where P</u>
			<u>SIP 6-311</u>		is process
					weight, ton/hr
					(filterable
					particulate)
<u>A25</u>	Pulseflo Fabric Filter, Tin	<u>825, 827,</u>	BAAQMD	<u>1" – 9" H2O</u>	Ringelmann 1
	<u>System</u>	<u>\$29, \$30,</u>	<u>6-1-301 and</u>		<u>for <!--= 3</u--></u>
		<u>832, 833,</u>	<u>SIP 6-301</u>		<u>min/hr</u>
		<u>S136</u>			
		<u>\$25, \$27,</u>	BAAQMD	<u>1" – 9" H2O</u>	<u>0.15 gr/dscf</u>
		<u>\$29, \$30,</u>	<u>6-1-310 and</u>		
		<u>832, 833,</u>	<u>SIP 6-310</u>		
		<u>S136</u>			
		<u>\$25, \$27,</u>	BAAQMD	<u>1" – 9" H2O</u>	$4.10P^{0.67}$
		<u>\$29, \$30,</u>	<u>6-1-311 and</u>		<u>lb/hr, where P</u>
		<u>832, 833,</u>	<u>SIP 6-311</u>		is process
		<u>S136</u>			weight, ton/hr
					(filterable
					particulate)
		<u>825, 827,</u>	BAAQMD		<u>0.55 lb</u>
		<u>\$29, \$30,</u>	Condition		PM/gal
		<u>832, 833,</u>	<u>#23142, part 2</u>		<u>MBTT</u>
		<u>S136</u>			
A41	Dust Collector	S41	BAAQMD	1"-15" H2O	Ringelmann
			6-301 and SIP		1 for = 3</td
			<u>6-301</u>		min/hr
		S41	BAAQMD	1"-15" H2O	0.15 gr/dscf
			6- <u>1-</u> 310 <u>and</u>		
			<u>SIP 6-310</u>		
		<u>S41</u>	BAAQMD	<u>1" – 15" H2O</u>	$4.10P^{0.67}$
			<u>6-1-311 and</u>		<u>lb/hr, where P</u>
			<u>SIP 6-311</u>		is process
					weight, ton/hr
					(filterable
					particulate)

Table II - B - Abatement Devices

		Source(s)	Applicable	Operating	Limit or
A- #	Description	Controlled	Requirement	Parameters	Efficiency
A42	Dust Collector	S42	BAAQMD	1"-15" H2O	Ringelmann
			6-301 and SIP		1 for = 3</td
			<u>6-301</u>		min/hr
		S42	BAAQMD	1"-15" H2O	0.15 gr/dscf
			6- <u>1-</u> 310 <u>and</u>		
			<u>SIP 6-310</u>		
		<u>842</u>	BAAQMD	<u>1" – 15" H2O</u>	$4.10P^{0.67}$
			<u>6-1-311 and</u>		<u>lb/hr, where P</u>
			<u>SIP 6-311</u>		is process
					weight, ton/hr
					(filterable
					particulate)
A48	Dust Collector	S48	BAAQMD	1"-15" H2O	Ringelmann
			6-301 and SIP		1 for = 3</td
			<u>6-301</u>		min/hr
		S48	BAAQMD	1"-15" H2O	0.15 gr/dscf
			6- <u>1-</u> 310 <u>and</u>		
			<u>SIP 6-310</u>		
		<u>S48</u>	BAAQMD	<u>1" – 15" H2O</u>	$4.10P^{0.67}$
			<u>6-1-311 and</u>		<u>lb/hr, where P</u>
			<u>SIP 6-311</u>		is process
					weight, ton/hr
					(filterable
					particulate)
A50	Dust Collector	S 50	BAAQMD	1" –15" H2O	Ringelmann
			6-301 and SIP		1 for = 3</td
			<u>6-301</u>		min/hr
		S 50	BAAQMD	1" –15" H2O	0.15 gr/dscf
			6- <u>1-</u> 310 <u>and</u>		
			<u>SIP 6-310</u>		
		<u>850</u>	BAAQMD	<u>1" – 15" H2O</u>	<u>4.10P^{0.67}</u>
			<u>6-1-311 and</u>		<u>lb/hr, where P</u>
			<u>SIP 6-311</u>		is process
					weight, ton/hr
					(filterable
					particulate)

Table II - B - Abatement Devices

Renewal date: _____

		Source(s)	Applicable	Operating	Limit or
A- #	Description	Controlled	Requirement	Parameters	Efficiency
A58	Dust Collector	S58	BAAQMD	1"-15" H2O	Ringelmann
			6-301 and SIP		1 for = 3</td
			<u>6-301</u>		min/hr
		S58	BAAQMD	1" –15" H2O	0.15 gr/dscf
			6- <u>1-</u> 310 <u>and</u>		
			<u>SIP 6-310</u>		
		<u>S58</u>	BAAQMD	<u>1" – 15" H2O</u>	$4.10P^{0.67}$
			<u>6-1-311 and</u>		<u>lb/hr, where P</u>
			<u>SIP 6-311</u>		is process
					weight, ton/hr
					(filterable
					particulate)
A520	Dust Collector	\$52	BAAQMD	1" –15" H2O	Ringelmann
			6-301 and SIP		1 for = 3</td
			<u>6-301</u>		min/hr ,
		S 52	BAAQMD	1" –15" H2O	0.15 gr/dscf
			6- <u>1-</u> 310 <u>and</u>		
			<u>SIP 6-310</u>		
		<u>852</u>	BAAQMD	<u>1" – 15" H2O</u>	$4.10P^{0.67}$
			<u>6-1-311 and</u>		<u>lb/hr, where P</u>
			<u>SIP 6-311</u>		is process
					weight, ton/hr
					(filterable
					particulate)
A521	Dust Collector	S 52	BAAQMD	1"–15" H2O	Ringelmann
			6-301 and SIP		1 for = 3</td
			<u>6-301</u>		min/hr
		S52	BAAQMD	1"–15" H2O	0.15 gr/dscf
			6- <u>1-</u> 310 <u>and</u>		
			<u>SIP 6-310</u>		
		<u>852</u>	BAAQMD	<u>1" – 15" H2O</u>	$4.10P^{0.67}$
			<u>6-1-311 and</u>		<u>lb/hr, where P</u>
			<u>SIP 6-311</u>		is process
					weight, ton/hr
					(filterable
					<u>particulate)</u>

Table II - B - Abatement Devices

Renewal date: _____

		Source(s)	Applicable	Operating	Limit or
A- #	Description	Controlled	Requirement	Parameters	Efficiency
A522	Dust Collector	S52	BAAQMD	1"-15" H2O	Ringelmann
			6-301 and SIP		1 for = 3</td
			<u>6-301</u>		min/hr
		S52	BAAQMD	1"-15" H2O	0.15 gr/dscf
			6- <u>1-</u> 310 <u>and</u>		
			<u>SIP 6-310</u>		
		<u>852</u>	BAAQMD	<u>1" – 15" H2O</u>	$4.10P^{0.67}$
			<u>6-1-311 and</u>		<u>lb/hr, where P</u>
			<u>SIP 6-311</u>		is process
					weight, ton/hr
					(filterable
					particulate)
A560	Dust Collector	S56	BAAQMD	1"-15" H2O	Ringelmann
			6-301 and SIP		1 for = 3</td
			<u>6-301</u>		min/hr
		S56	BAAQMD	1"-15" H2O	0.15 gr/dscf
			6- <u>1-</u> 310 <u>and</u>		
			<u>SIP 6-310</u>		
		<u>856</u>	BAAQMD	<u>1" – 15" H2O</u>	$4.10P^{0.67}$
			<u>6-1-311 and</u>		<u>lb/hr, where P</u>
			<u>SIP 6-311</u>		is process
					weight, ton/hr
					(filterable
					particulate)
A561	Dust Collector	S56	BAAQMD	1" –15" H2O	Ringelmann
			6-301 and SIP		1 for = 3</td
			<u>6-301</u>		min/hr
		S56	BAAQMD	1" –15" H2O	0.15 gr/dscf
			6- <u>1-</u> 310 <u>and</u>		
			<u>SIP 6-310</u>		
		<u>856</u>	BAAQMD	<u>1" – 15" H2O</u>	<u>4.10P^{0.67}</u>
			<u>6-1-311 and</u>		<u>lb/hr, where P</u>
			<u>SIP 6-311</u>		is process
					weight, ton/hr
					(filterable
					particulate)

Table II - B - Abatement Devices

		Source(s)	Applicable	Operating	Limit or
A- #	Description	Controlled	Requirement	Parameters	Efficiency
A562	Dust Collector	S56	BAAQMD	1"-15" H2O	Ringelmann
			6-301 and SIP		1 for = 3</td
			<u>6-301</u>		min/hr
		S56	BAAQMD	1" –15" H2O	0.15 gr/dscf
			6- <u>1-</u> 310 <u>and</u>		
			<u>SIP 6-310</u>		
		<u>856</u>	BAAQMD	<u>1" – 15" H2O</u>	$4.10P^{0.67}$
			<u>6-1-311 and</u>		<u>lb/hr, where P</u>
			<u>SIP 6-311</u>		is process
					weight, ton/hr
					(filterable
					particulate)
A563	Dust Collector	S56	BAAQMD	1"–15" H2O	Ringelmann
			6-301 and SIP		1 for = 3</td
			<u>6-301</u>		min/hr ,
		S56	BAAQMD	1"-15" H2O	0.15 gr/dscf
			6- <u>1-</u> 310 <u>and</u>		
			<u>SIP 6-310</u>		
		<u>856</u>	BAAQMD	<u>1" – 15" H2O</u>	$4.10P^{0.67}$
			<u>6-1-311 and</u>		<u>lb/hr, where P</u>
			<u>SIP 6-311</u>		is process
					weight, ton/hr
					(filterable
					particulate)

Table II - B - Abatement Devices

III. GENERALLY APPLICABLE REQUIREMENTS

The permit holder shall comply with all applicable requirements, including those specified in the BAAQMD and SIP Rules and Regulations and other federal requirements cited below. These requirements apply in a general manner to the facility and/or to sources exempt from the requirement to obtain a District Permit to Operate. The District has determined that these requirements would not be violated under normal, routine operations, and that no additional periodic monitoring or reporting to demonstrate compliance is warranted. In cases where a requirement, in addition to being generally applicable, is also specifically applicable to one or more sources, the requirements and the source are also included in Section IV, Source-Specific Applicable Requirements, of this permit. This section also contains provisions that may apply to temporary sources.

The dates in parentheses in the Title column identify the versions of the regulations being cited and are, as applicable:

- 1. BAAQMD regulation(s): The date(s) of adoption or most recent amendment of the regulation by the District Board of Directors
- 2. Any federal requirement, including a version of a District regulation that has been approved into the SIP: The most recent date of EPA approval of any portion of the rule, encompassing all actions on the rule through that date

The full language of <u>the</u>SIP requirements <u>is are posted</u> on EPA Region 9²s website. The address is:

http://yosemite.epa.gov/r9/r9sips.nsf/Agency?ReadForm&count=500&state=California&cat= Bay+Area+Air+Quality+Management+District-Agency-Wide+Provisions.

NOTE:

There are differences between the current BAAQMD rules and the versions of the rules in the SIP. All sources must comply with <u>both</u> versions of the rule until US EPA has reviewed and approved (or disapproved) the District's revision of the regulation.

		Federally
Applicable	Regulation Title or	Enforceable
Requirement	Description of Requirement	(Y/N)
BAAQMD Regulation 1	General Provisions and Definitions (7/09/08)5/4/11	Ν
SIP Regulation 1	General Provisions and Definitions (6/28/99)	Y
BAAQMD Regulation 2, Rule 1	Permits - General Requirements (3/04/09)	Ν
SIP Regulation 2, Rule 1	Permits - General Requirements (1/26/99)	Y
BAAQMD 2-1-429	Federal Emissions Statement (12/21/04)	Ν
SIP Regulation 2-1-429	Federal Emissions Statement (4/3/95)	Y
BAAQMD Regulation 2, Rule 5	New Source Review of Toxic Air Contaminants	<u>N</u>
	<u>(01/06/10)</u>	
BAAQMD Regulation 4	Air Pollution Episode Plan (3/20/91)	Ν

Table IIIGenerally Applicable Requirements

III. Generally Applicable Requirements

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)
SIP Regulation 4	Air Pollution Episode Plan (8/06/90)	Y
BAAQMD Regulation 5	Open Burning (7/09/08)	Ν
SIP Regulation 5	Open Burning (9/04/98)	Y
BAAQMD Regulation 6, Rule 1	Particulate Matter, General Provisions (12/5/07)	Ν
SIP Regulation 6	Particulate Matter and Visible Emissions (12/19/90)(9/4/98)	Y
BAAQMD Regulation 7	Odorous Substances (3/17/82)	Ν
BAAQMD Regulation 8, Rule 1	Organic Compounds - General Provisions (6/15/94)	Y
BAAQMD Regulation 8, Rule 2	Organic Compounds – Miscellaneous Operations (7/20/05)	Ν
SIP Regulation 8, Rule 2	Organic Compounds – Miscellaneous Operations (3/22/95)	Y
BAAQMD Regulation 8, Rule 3	Organic Compounds - Architectural Coatings (<u>11/21/0107/01/09</u>)	<u>¥N</u>
SIP Regulation 8, Rule 3	Organic Compounds – Architectural Coatings (1/2/04)	<u>Y</u>
BAAQMD Regulation 8, Rule 4	Organic compounds - General Solvent and Surface Coating Operations (10/16/02)	Y
BAAQMD Regulation 8, Rule 15	Organic Compounds – Emulsified and Liquid Asphalts (6/1/94)	Y
BAAQMD Regulation 8, Rule 16	Organic Compounds – Solvent Cleaning Operations (10/16/02)	<u>Y</u>
BAAQMD Regulation 8, Rule 40	Organic Compounds - Aeration of Contaminated Soil and Removal of Underground Storage Tanks (6/15/05)	Ν
SIP Regulation 8, Rule 40	Organic Compounds - Aeration of Contaminated Soil and Removal of Underground Storage Tanks (4/19/01)	Y
BAAQMD Regulation 8, Rule 47	Organic Compounds - Air Stripping and Soil Vapor Extraction Operations (6/15/05)	Ν
SIP Regulation 8, Rule 47	Organic Compounds - Air Stripping and Soil Vapor Extraction Operations (4/26/95)	Y
BAAQMD Regulation 8, Rule 49	Organic Compounds - Aerosol Paint Products (12/20/95)	Ν
SIP Regulation 8, Rule 49	Organic Compounds - Aerosol Paint Products (3/22/95)	Y
BAAQMD Regulation 8, Rule 51	Organic Compounds - Adhesive and Sealant Products (7/17/02)	Ν

Table IIIGenerally Applicable Requirements

III. Generally Applicable Requirements

Applicable	Regulation Title or	Federally Enforceable
Requirement	Description of Requirement	(Y/N)
SIP Regulation 8, Rule 51	Organic Compounds - Adhesive and Sealant Products (2/26/02)	Y
BAAQMD Regulation 9, Rule 1	Inorganic Gaseous Pollutants - Sulfur Dioxide (3/15/95)	Ν
SIP Regulation 9, Rule 1	Inorganic Gaseous Pollutants - Sulfur Dioxide (6/8/99)	Y
BAAQMD Regulation 9, Rule 2	Inorganic Gaseous Pollutants – Hydrogen Sulfide (10/6/99)	<u>N</u>
BAAQMD Regulation 11, Rule 1	Harardous Pollutants – Lead (3/17/82)	<u>N</u>
SIP Regulation 11, Rule 1	Harardous Pollutants – Lead (9/2/81)	<u>Y</u>
BAAQMD Regulation 11, Rule 2	Hazardous Pollutants - Asbestos Demolition, Renovation and Manufacturing (<u>12/4/9110/7/98</u>)	¥ <u>N</u>
BAAQMD Regulation 12, Rule 4	Miscellaneous Standards of Performance - Sandblasting (7/11/90)	Ν
SIP Regulation 12, Rule 4	Miscellaneous Standards of Performance - Sandblasting (9/2/81)	Y
California Health and Safety Code Section 41750 et seq.	Portable Equipment	Ν
California Health and Safety Code Section 44300 et seq.	Air Toxics "Hot Spots" Information and Assessment Act of 1987	Ν
California Health and Safety Code Title 17, Section 93115	Airborne Toxic Control Measure for Stationary Compression Ignition Engines	Ν
California Health and Safety Code Title 17, Section 93116	Airborne Toxic Control Measure for Diesel Particulate Matter from Portable Engines Rated at 50 Horsepower and Greater	Ν
40 CFR Part 61, Subpart M	National Emission Standards for Hazardous Air Pollutants – National Emission Standard for Asbestos (6/19/957/20/04)	Y
EPA Regulation 40 CFR 82	Protection of Stratospheric Ozone (2/21/954/13/05)	Y
Subpart F, 40 CFR 82.156	Recycling and Emissions Reductions – Required PracticesLeak Repair	Y
Subpart F, 40 CFR 82.161	Recycling and Emissions Reduction – Technician Certification of Technicians	Y
Subpart F, 40 CFR 82.166	Recycling and Emissions Reductions – Reporting and Recordkeeping Requirements	Y

Table IIIGenerally Applicable Requirements

IV. SOURCE-SPECIFIC APPLICABLE REQUIREMENTS

The permit holder shall comply with all applicable requirements, including those specified in the BAAQMD and SIP Rules and Regulations and other federal requirements cited below. The requirements cited in the following tables apply in a specific manner to the indicated source(s).

The dates in parentheses in the Title column identify the versions of the regulations being cited and are, as applicable:

- 1. BAAQMD regulation(s): The date(s) of adoption or most recent amendment of the regulation by the District Board of Directors
- 2. Any federal requirement, including a version of a District regulation that has been approved into the SIP: The most recent date of EPA approval of any portion of the rule, encompassing all actions on the rule through that date

The full text of each permit condition cited is included in Section VI, Permit Conditions, of this permit. The full language of <u>the SIP</u> requirements is are posted on <u>the EPA</u> Region 9's website. The address is:

<u>http://yosemite.epa.gov/r9/r9sips.nsf/Agency?ReadForm&count=500&state=California&cat=Bay+Area+Air+Quality+Management+District-Agency-Wide+Provisions</u>. All other text may be found in the regulations themselves.

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	General Provisions and Definitions (502/015/4/11)		
Regulation 1			
1-520	Continuous Emission Monitoring	Y	
1-520.8	Monitors required per Reg. 2-1-403	Y	
1-521	Monitoring May Be Required	Y	
1-522	Continuous Emission Monitoring and Record Keeping Procedures	Y	
SIP	General Provisions and Definitions (10/7/986/28/99)		
BAAQMD			
Regulation 1			
1-520	Continuous Emission Monitoring	Y	
1-520.8	Monitors required per Reg. 2-1-403	Y	
1-521	Monitoring May Be Required	Y	
1-522	Continuous Emission Monitoring and Record Keeping Procedures	Y	

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	Particulate Matter and Visible Emissions (12/19/90)		
Regulation 6			
6-301	Ringelmann Number 1 Limitation	¥	
6-302	Opacity Limitation	¥	
6-305	Visible Particles	¥	
6-310	Particulate Weight Limitation	¥	
6-311	General Operations	¥	
6-401	Appearance of Emissions	¥	
6-501	Sampling Facilities and Instruments Required	¥	
6-502	Data, Records and Reporting	¥	
6-601	Particulate Matter, Sampling, Sampling Facilities, Opacity Instruments and	¥	
	Appraisal of Visible Emissions		
BAAQMD	Particulate Matter, General Requirements (12/5/07)		
Regulation 6,			
<u>Rule 1</u>			
<u>6-1-301</u>	Ringelmann Number 1 Limitation	N	
<u>6-1-302</u>	Opacity Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	N	
<u>6-1-310</u>	Particulate Weight Limitation	<u>N</u>	
<u>6-1-311</u>	General Operations	N	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	
<u>6-1-501</u>	Sampling Facilities and Instruments Required	<u>N</u>	
<u>6-1-502</u>	Data, Records and Reporting	<u>N</u>	
<u>6-1-601</u>	Particulate Matter, Sampling, Sampling Facilities, Opacity Instruments and Appraisal of Visible Emissions	<u>N</u>	
SIP	Particulate Matter and Visible Emissions (9/4/98)		
Regulation 6			
6-301	Ringelmann Number 1 Limitation	<u>Y</u>	
6-302	Opacity Limitation	Y	
6-305	Visible Particles	Y	
6-310	Particulate Weight Limitation	Y	
6-311	General Operations	<u>Y</u>	

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
<u>6-401</u>	Appearance of Emissions	<u>Y</u>	
<u>6-501</u>	Sampling Facilities and Instruments Required	<u>Y</u>	
<u>6-502</u>	Data, Records and Reporting	<u>Y</u>	
<u>6-601</u>	Particulate Matter, Sampling, Sampling Facilities, Opacity Instruments and	<u>Y</u>	
	Appraisal of Visible Emissions		
BAAQMD	Inorganic Gaseous Pollutants, Sulfur Dioxide (3/15/95)		
Regulation			
9, Rule 1			
9-1-301	Limitations on Ground Level Concentrations	Y	
9-1-302	General Emission Limitation	Y	
BAAQMD	Inorganic Gaseous Pollutants, Nitrogen Oxides From Glass Melting		
Regulation 9,	Furnaces (1/19/94)		
Rule 12			
9-12-301	Emission Limit	Y	
9-12-402	Furnace Operating Parameters for Source Tests	Y	
9-12-402.1	Submit proposed ranges for APCO approval	Y	
9-12-402.2	Ranges approved at or near maximum production	Y	
9-12-402.3	Confirmation of approved parameters through source test	Y	
9-12-403	Baseline Emission Rate Determinations	Y	
9-12-403.1	Source Test Requirements	Y	
9-12-403.2	Source test conducted within approved parameters	Y	
9-12-403.3	Emission rate determined by one test	Y	
9-12-403.4	Emission rate determined by more than one test	Y	
9-12-404	Compliance Determinations for each glass melting furnace	Y	
9-12-404.1	District-approved Source Test Schedule	Y	
9-12-404.2	Source Test Parameter Requirements	Y	
9-12-404.3	Emission rate determined by one test	Y	
9-12-404.4	Emission rate determined by more than one test	Y	
9-12-404.5	Source Test Results and Reporting Requirements	Y	
9-12-501	Production Monitoring	Y	
9-12-502	Fuel Monitoring	Y	
9-12-601	Determination of Nitrogen Oxides	Y	

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
9-12-602	Determination of Oxygen	Y	
9-12-603	Sampling and Averaging Period	Y	
9-12-604	Calculation of Mass Emission Rate Per Ton of Glass Pulled	Y	
BAAQMD	Continuous Emission Monitoring Policy and Procedures (1/20/82)	Y	
Manual of			
Procedures,			
Volume V			
BAAQMD	Hazardous Pollutants - Lead (3/17/82)		
Regulation			
11, Rule 1			
11-1-301	Daily Limitation	Y	
11-1-302	Ground Level Concentration Without Background	Y	
Condition			
#11930			
part 1	Throughput limit (basis: emissions banking)	Y	
part 2	Annual NOx Emission Limit (basis: emissions banking)	Y	
part 3	Continuous emission monitoring-NOx (basis: 1-521, 2-6-501)	Y	
part 4a	Recordkeeping (basis: emissions banking)	Y	
part 4c	Recordkeeping procedure (basis: emissions banking)	Y	
part 5	Annual source test for lead (basis: 2-6-501)	Y	
part 6	Annual source test for SO2 (basis: 2-6-501)	Y	
part 7	Annual source test for particulate (basis: 2-6-501)	Y	
part 8	Continuous opacity monitors (basis: 6-501)	Y	
<u>Part 10</u>	Monthly monitoring for SO2 (basis: 2-6-503)	<u>Y</u>	

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	General Provisions and Definitions (5/02/015/4/11)		
Regulation 1	Continuous Emission Monitoring	Y	
	_	Y	
1-520.8	Monitors required per Reg. 2-1-403		
1-521	Monitoring May Be Required	Y	
1-522	Continuous Emission Monitoring and Record Keeping Procedures	Y	
SIP BAAQMD Regulation 1	General Provisions and Definitions (<u>10/7/986/28/99</u>)		
1-520	Continuous Emission Monitoring	Y	
1-520.8	Monitors required per Reg. 2-1-403	Y	
1-522	Continuous Emission Monitoring and Record Keeping Procedures	Y	
BAAQMD	Particulate Matter and Visible Emissions (12/19/90)		
Regulation 6			
6-301	Ringelmann Number 1 Limitation	¥	
6-302	Opacity Limitation	¥	
6-305	Visible Particles	¥	
6-310	Particulate Weight Limitation	¥	
6-311	General Operations	¥	
6-401	Appearance of Emissions	¥	
6-501	Sampling Facilities and Instruments Required	¥	
6-502	Data, Records and Reporting	¥	
6-601	Particulate Matter, Sampling, Sampling Facilities, Opacity Instruments and Appraisal of Visible Emissions	¥	
BAAQMD	Particulate Matter, General Requirements (12/5/07)		
Regulation 6,			
<u>Rule 1</u>			
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
<u>6-1-302</u>	Opacity Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	<u>N</u>	
<u>6-1-311</u>	General Operations	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	
<u>6-1-501</u>	Sampling Facilities and Instruments Required	<u>N</u>	
<u>6-1-502</u>	Data, Records and Reporting	N	

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
<u>6-1-601</u>	Particulate Matter, Sampling, Sampling Facilities, Opacity Instruments and	<u>N</u>	
	Appraisal of Visible Emissions Particulate Matter and Visible Emissions (9/4/98)		
<u>SIP</u> Regulation 6	rarticulate Matter and Visible Emissions (9/4/98)		
6-301	Ringelmann Number 1 Limitation	<u>Y</u>	
6-302	Opacity Limitation	<u>Y</u>	
6-305	Visible Particles	<u> </u>	
6-310	Particulate Weight Limitation	Y	
6-311	General Operations	<u>Y</u>	
<u>6-401</u>	Appearance of Emissions	<u>Y</u>	
<u>6-501</u>	Sampling Facilities and Instruments Required	<u>Y</u>	
<u>6-502</u>	Data, Records and Reporting	<u>Y</u>	
<u>6-601</u>	Particulate Matter, Sampling, Sampling Facilities, Opacity Instruments and	<u>Y</u>	
	Appraisal of Visible Emissions		
BAAQMD	Inorganic Gaseous Pollutants, Sulfur Dioxide (3/15/95)		
Regulation			
9, Rule 1 9-1-301	Limitations on Ground Level Concentrations	Y	
9-1-301	General Emission Limitation	Y	
		1	
BAAQMD Regulation 9, Rule 12	Inorganic Gaseous Pollutants, Nitrogen Oxides From Glass Melting Furnaces (1/19/94)		
9-12-301	Emission Limit	Y	
9-12-402	Furnace Operating Parameters for Source Tests	Y	
9-12-402.1	Submit proposed ranges for APCO approval	Y	
9-12-402.2	Ranges approved at or near maximum production	Y	
9-12-402.3	Confirmation of approved parameters through source test	Y	
9-12-403	Baseline Emission Rate Determinations	Y	
9-12-403.1	Source Test Requirements	Y	
9-12-403.2	Source test conducted within approved parameters	Y	
9-12-403.3	Emission rate determined by one test	Y	
9-12-403.4	Emission rate determined by more than one test	Y	
9-12-404	Compliance Determinations for each glass melting furnace	Y	
9-12-404.1	District-approved Source Test Schedule	Y	

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
9-12-404.2	Source Test Parameter Requirements	Y	
9-12-404.3	Emission rate determined by one test	Y	
9-12-404.4	Emission rate determined by more than one test	Y	
9-12-404.5	Source Test Results and Reporting Requirements	Y	
9-12-501	Production Monitoring	Y	
9-12-502	Fuel Monitoring	Y	
9-12-601	Determination of Nitrogen Oxides	Y	
9-12-602	Determination of Oxygen	Y	
9-12-603	Sampling and Averaging Period	Y	
9-12-604	Calculation of Mass Emission Rate Per Ton of Glass Pulled	Y	
BAAQMD	Lead (3/17/82)		
Regulation			
11, Rule 1			
11-1-301	Daily Limitation	Y	
11-1-302	Ground Level Concentration Without Background	Y	
BAAQMD	Continuous Emission Monitoring Policy and Procedures (1/20/82)	Y	
Manual of			
Procedures,			
Volume V			
<u>40 CFR</u>	National Emission Standards for Hazardous Air Pollutants		
<u>Part 63</u>			
<u>63.1</u>	Applicability set out in section 63.1(a)(4)	<u>Y</u>	
<u>63.1(a)</u>	General	<u>Y</u>	
<u>63.1(b)</u>	Initial applicability determination for this part	<u>Y</u>	
<u>63.1(c)</u>	Applicability of this part after a relevant standard has been set under this part	<u>Y</u>	
<u>63.1(c)(1)</u>	<u>Comply with provisions of Subpart SSSSSS and of this subpart as</u> provided in paragraph (a)(4) of this section	<u>Y</u>	
<u>63.1(c)(2)</u>	Requirement for Title V permit	Ϋ́	
<u>63.2</u>	Definitions	<u>Y</u>	
63.3	Units and abbreviations	<u>Y</u>	
63.4	Prohibited activities and circumvention	<u>Y</u>	
63.5	Preconstruction review and notification requirements	<u>Y</u>	

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>63.6</u>	Compliance with standards and maintenance requirements	<u>Y</u>	
<u>63.6(a)</u>	Applicability	<u>Y</u>	
<u>63.6(c)</u>	Compliance dates for existing sources	<u>Y</u>	
<u>63.6(c)(1)</u>	COMPLIANCE WITHIN 3 YEARS OF PROMULGATION-check	<u>Y</u>	
<u>63.6(c)(2)</u>	COMPLIANCE WITHIN 90 DAYS-check	<u>Y</u>	
<u>63.6(c)(5)</u>	Conversion of area source to major source	<u>Y</u>	
<u>63.6(e)</u>	Operation and maintenance requirements	<u>Y</u>	
<u>63.6(e)(1)</u>	Operation in a manner consistent with safety and good air pollution control practices for minimizing emissions	Y	
63.6(f)	Compliance with nonopacity emission standards	Y	
63.6(g)	Use of an alternative nonopacity emission standard	Y	
63.6(i)	Compliance with opacity and visible emission standards	Y	
63.6(j)	Exemption from compliance with emission standards	Y	
63.7	Performance testing requirements	Y	
63.8	Monitoring requirements	<u>Y</u>	
63.8(a)	Applicability	Y	
63.8(a)(1)	Applicability set out in section 63.1(a)(4)	Y	
63.8(a)(2)	Standards for continuous monitoring systems	Y	
<u>63.8(b)</u>	Conduct of monitoring	<u>Y</u>	
<u>63.8(c)</u>	Operation and maintenance of continuous monitoring systems	<u>Y</u>	
<u>63.8(c)(1)</u>	Operation as specified in section 63.8 and in manner consistent with good air pollution control practices	Y	
<u>63.8(c)(2)</u>	Representative measures of emissions or process	<u>Y</u>	
<u>63.8(c)(3)</u>	Continuous monitoring systems installed, operational, and data verified as specified either prior to or in conjunction with conducting performance tests	Ϋ́	
<u>63.8(c)(4)</u>	Continuous operation	<u>Y</u>	
<u>63.8(c)(7)(i)</u> (<u>B)</u>	Failure of performance test audit	Y	
<u>63.8(c)(7)(ii)</u>	Corrective action	<u>Y</u>	
<u>63.8(c)(8)</u>	Submittal of information regarding out-of -control periods	<u>Y</u>	
<u>63.8(d)</u>	Quality control program	<u>Y</u>	

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>63.8(e)</u>	Performance evaluation of continuous monitoring systems	<u>Y</u>	
<u>63.8(e)(1)</u>	General	<u>Y</u>	
<u>63.8(e)(4)</u>	Conduct of performance evaluation and performance evaluation dates	<u>Y</u>	
<u>63.8(f)</u>	Use of an alternative monitoring method	<u>Y</u>	
<u>63.9</u>	Notification requirements	<u>Y</u>	
<u>63.9(a)</u>	Applicability and general information	<u>Y</u>	
<u>63.9(b)</u>	Initial notifications	<u>Y</u>	
<u>63.9(b)(1)</u>	Notification requirements	<u>Y</u>	
<u>63.9(b)(2)</u>	Required data elements	<u>Y</u>	
<u>63.9(c)</u>	Request for extension of compliance	<u>Y</u>	
<u>63.9(d)</u>	Notification that source is subject to special compliance requirements	<u>Y</u>	
<u>63.9(h)</u>	Notification of compliance status	<u>Y</u>	
<u>63.9(i)</u>	Adjustment to time periods or postmark deadlines for submittal and review	<u>Y</u>	
	of required communications		
<u>63.9(j)</u>	Change in information already provided	<u>Y</u>	
<u>63.10</u>	Recordkeeping and reporting requirements	<u>Y</u>	
<u>63.10(a)</u>	Applicability and general information	<u>Y</u>	
<u>63.10(b)</u>	General recordkeeping requirements	<u>Y</u>	
<u>63.10(b)(1)</u>	Files of all information	<u>Y</u>	
<u>63.10(b)(2)(i)</u>	Occurrence and duration of each startup or shutdown when the startup or shutdown causes the source to exceed any applicable emission limitation	Ϋ́	
<u>63.10(b)(2)</u> (ii)	Occurrence and duration of each malfunction	<u>Y</u>	
<u>63.10(b)(2)</u> (iii)	Maintenance performed on the air pollution control and monitoring equipment	<u>Y</u>	
<u>63.10(b)(2)</u> (iv)	Actions taken during periods of startup or shutdown	<u>Y</u>	
<u>63.10(b)(2)</u> (<u>v)</u>	All information necessary, including actions taken, to demonstrate conformance with the affected source's startup, shutdown, and malfunction plan	Y	
<u>63.10(b)(2)</u> (vi)	Malfunctioning or inoperative continuous monitoring systems	Ϋ́	

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>63.10(b)(2)</u>	All required measurements	<u>Y</u>	
<u>(vii)</u>		-	
<u>63.10(b)(2)</u>	Results of performance tests, CMS performance evaluations, and opacity	<u>Y</u>	
<u>(viii)</u>	and visible emission observations		
<u>63.10(b)(2)</u>	Measurements as may be necessary to determine the conditions of	<u>Y</u>	
<u>(ix)</u>	performance tests and performance evaluations		
<u>63.10(b)(2)</u> (<u>x)</u>	CMS calibration checks	<u>Y</u>	
<u>63.10(b)(2)</u> (xi)	Adjustments and maintenance performed on CMS	<u>Y</u>	
<u>63.10(b)(2)</u> (xii)	Information regarding waiver of recordkeeping	<u>Y</u>	
<u>63.10(b)(2)</u> (xiv)	Initial notifications and notifications of compliance st	<u>Y</u>	
<u>63.10(b)(2)</u> (c)	Additional recordkeeping requirements for sources with continuous monitoring syst	<u>Y</u>	
<u>63.10(b)(2)</u> (<u>f</u>)	Waiver of recordkeeping or reporting requirements	<u>Y</u>	
63.15	Availability of information and confidentiality	<u>Y</u>	
40 CFR 63,	Subpart SSSSSS—National Emission Standards for Hazardous Air		
Subpart SSSSSS	Pollutants for Glass Manufacturing Area Sources (12/26/07)		
63.11448	Am I subject to this subpart?	<u>Y</u>	
63.11449	What parts of my plant does this subpart cover?	Y	
63.11450	What are my compliance dates?	<u>Y</u>	
63.11451	What are the standards for new and existing sources?	Y	
63.11452	What are the performance test requirements for new and existing sources?	Y	
63.11453	What are the initial compliance demonstration requirements for new and existing sources?	<u>Y</u>	
63.11454	What are the monitoring requirements for new and existing sources?	<u>Y</u>	
<u>63.11455</u>	What are the continuous compliance requirements for new and existing sources?	<u>Y</u>	
63.11456	What are the notification requirements?	<u>Y</u>	

Table IV – B Source-specific Applicable Requirements S11, GLASS MELTING FURNACE "D" NATURAL GAS FIRED

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>63.11457</u>	What are the record keeping requirements?	<u>Y</u>	Date
63.11458	What General Provisions apply to this subpart?	<u> </u>	
Condition			
#11930			
Part 1	Throughput limit (basis: emissions banking)	Y	
part 4b	Records of glass pulled (basis: emissions banking)	Y	
part 4c	Recordkeeping procedure (basis: emissions banking)	Y	
part 5	Annual source test for lead (basis: 2-6-501)	Y	
part 6	Annual source test for SO2 (basis: 2-6-501)	Y	
part 7	Annual source test for particulate (basis: 2-6-501)	Y	
part 8	Continuous opacity monitors (basis: 6-501)	Y	
part 9	Electrostatic precipitator (basis: Regulation 2-1-301)	Ν	
<u>Part 10</u>	Monthly monitoring for SO2 (basis: 2-6-503)	<u>Y</u>	
Condition #21614			
Part 1	deleted	Ν	
Part 2	deleted	Ν	
Part 3	deleted	Ν	
Part 4	Limits number of burners and size (basis: 2-1-301)	Ν	
Part 5	NOx emissions limit (basis: cumulative increase)	<u>₩Y</u>	
Part 6	CO emissions limit (basis: cumulative increase)	<u>₩Y</u>	
Part 7	NOx and O2 CEM installation (basis; cumulative increase)	<u>₩Y</u>	
Part 8	Source test requirement (basis: cumulative increase)	<u>NY</u>	
Part 9	Record keeping (basis: 2-6-501)	Y	
<u>Part 10</u>	Monthly CO monitoring (basis: 2-6-503)	<u>Y</u>	

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD	General Provisions and Definitions (<u>5/4/115/02/01</u>)		
Regulation 1			
1-520	Continuous Emission Monitoring	N	
1-520.8	Monitors required per Reg. 2-1-403	Ν	
1-521	Monitoring May Be Required	Ν	
1-522	Continuous Emission Monitoring and Record Keeping Procedures	Ν	
SIP BAAQMD Regulation 1	General Provisions and Definitions (<u>6/28/99</u> 10/7/98)		
1-520	Continuous Emission Monitoring	Y	
1-520.8	Monitors required per Reg. 2-1-403	Y	
1-521	Monitoring May Be Required	Y	
1-522	Continuous Emission Monitoring and Record Keeping Procedures	Y	
BAAQMD	Particulate Matter and Visible Emissions (12/19/90)		
Regulation 6			
6-301	Ringelmann Number 1 Limitation	¥	
6-302	Opacity Limitation	¥	
6-305	Visible Particles	¥	
6-310	Particulate Weight Limitation	¥	
6-311	General Operations	¥	
6-401	Appearance of Emissions	¥	
<u>6-501</u>	Sampling Facilities and Instruments Required	¥	
6-502	Data, Records and Reporting	¥	
6-601	Particulate Matter, Sampling, Sampling Facilities, Opacity Instruments and Appraisal of Visible Emissions	¥	
BAAQMD	Particulate Matter, General Requirements (12/5/07)		
Regulation 6,			
Rule 1			
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
<u>6-1-302</u>	Opacity Limitation	<u>N</u>	
6-1-305	Visible Particles	<u>N</u>	

Amiliashla	Desviation Title on	Federally Enforceable	Future Effective
Applicable Requirement	Regulation Title or Description of Requirement	(Y/N)	Date
6-1-310	Particulate Weight Limitation	N	
<u>6-1-311</u>	General Operations	N	
<u>6-1-401</u>	Appearance of Emissions	N	
6-1-501	Sampling Facilities and Instruments Required	N	
6-1-502	Data, Records and Reporting	N	
<u>6-1-601</u>	Particulate Matter, Sampling, Sampling Facilities, Opacity Instruments and	N	
0 1 001	Appraisal of Visible Emissions		
SIP	Particulate Matter and Visible Emissions (9/4/98)		
Regulation 6			
6-301	Ringelmann Number 1 Limitation	<u>Y</u>	
6-302	Opacity Limitation	<u>Y</u>	
6-305	Visible Particles	<u>Y</u>	
6-310	Particulate Weight Limitation	<u>Y</u>	
6-311	General Operations	<u>Y</u>	
6-401	Appearance of Emissions	<u>Y</u>	
<u>6-501</u>	Sampling Facilities and Instruments Required	<u>Y</u>	
<u>6-502</u>	Data, Records and Reporting	<u>Y</u>	
<u>6-601</u>	Particulate Matter, Sampling, Sampling Facilities, Opacity Instruments and	<u>Y</u>	
	Appraisal of Visible Emissions		
BAAQMD	Inorganic Gaseous Pollutants, Sulfur Dioxide (3/15/95)		
Regulation			
9, Rule 1			
9-1-301	Limitations on Ground Level Concentrations	Y	
9-1-302	General Emission Limitation	Y	
BAAQMD	Inorganic Gaseous Pollutants, Nitrogen Oxides From Glass Melting		
Regulation 9,	Furnaces (1/19/94)		
Rule 12			
9-12-301	Emission Limit	Y	
9-12-402	Furnace Operating Parameters for Source Tests	Y	
9-12-402.1	Submit proposed ranges for APCO approval	Y	
9-12-402.2	Ranges approved at or near maximum production	Y	
9-12-402.3	Confirmation of approved parameters through source test	Y	

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
9-12-403	Baseline Emission Rate Determinations	Y	
9-12-403.1	Source Test Requirements	Y	
9-12-403.2	Source test conducted within approved parameters	Y	
9-12-403.3	Emission rate determined by one test	Y	
9-12-403.4	Emission rate determined by more than one test	Y	
9-12-404	Compliance Determinations for each glass melting furnace	Y	
9-12-404.1	District-approved Source Test Schedule	Y	
9-12-404.2	Source Test Parameter Requirements	Y	
9-12-404.3	Emission rate determined by one test	Y	
9-12-404.4	Emission rate determined by more than one test	Y	
9-12-404.5	Source Test Results and Reporting Requirements	Y	
9-12-501	Production Monitoring	Y	
9-12-502	Fuel Monitoring	Y	
9-12-601	Determination of Nitrogen Oxides	Y	
9-12-602	Determination of Oxygen	Y	
9-12-603	Sampling and Averaging Period	Y	
9-12-604	Calculation of Mass Emission Rate Per Ton of Glass Pulled	Y	
BAAQMD	Lead (3/17/82)		
Regulation			
11, Rule 1			
11-1-301	Daily Limitation	Y	
11-1-302	Ground Level Concentration Without Background	Y	
<u>40 CFR</u>	National Emission Standards for Hazardous Air Pollutants		
<u>Part 63</u>			
<u>63.1</u>	Applicability set out in section 63.1(a)(4)	<u>Y</u>	
<u>63.1(a)</u>	General	<u>Y</u>	
<u>63.1(b)</u>	Initial applicability determination for this part	<u>Y</u>	
<u>63.1(c)</u>	Applicability of this part after a relevant standard has been set under this	<u>Y</u>	
	part		
<u>63.1(c)(1)</u>	Comply with provisions of Subpart SSSSSS and of this subpart as	<u>Y</u>	
	provided in paragraph (a)(4) of this section		
<u>63.1(c)(2)</u>	Requirement for Title V permit	<u>Y</u>	

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>63.2</u>	Definitions	Y	
63.3	Units and abbreviations	Y	
63.4	Prohibited activities and circumvention	Y	
<u>63.5</u>	Preconstruction review and notification requirements	<u>Y</u>	
<u>63.6</u>	Compliance with standards and maintenance requirements	<u>Y</u>	
<u>63.6(a)</u>	Applicability	<u>Y</u>	
<u>63.6(c)</u>	Compliance dates for existing sources	<u>Y</u>	
<u>63.6(c)(1)</u>	Compliance within 3 years of promulgation	<u>Y</u>	
<u>63.6(c)(2)</u>	Compliance within 90 days	<u>Y</u>	
<u>63.6(c)(5)</u>	Conversion of area source to major source	<u>Y</u>	
<u>63.6(e)</u>	Operation and maintenance requirements	<u>Y</u>	
<u>63.6(e)(1)</u>	Operation in a manner consistent with safety and good air pollution control practices for minimizing emissions	<u>Y</u>	
<u>63.6(f)</u>	Compliance with nonopacity emission standards	<u>Y</u>	
<u>63.6(g)</u>	Use of an alternative nonopacity emission standard	<u>Y</u>	
<u>63.6(i)</u>	Compliance with opacity and visible emission standards	<u>Y</u>	
<u>63.6(j)</u>	Exemption from compliance with emission standards	<u>Y</u>	
<u>63.7</u>	Performance testing requirements	<u>Y</u>	
<u>63.8</u>	Monitoring requirements	<u>Y</u>	
<u>63.8(a)</u>	Applicability	<u>Y</u>	
<u>63.8(a)(1)</u>	Applicability set out in section 63.1(a)(4)	<u>Y</u>	
<u>63.8(a)(2)</u>	Standards for continuous monitoring systems	<u>Y</u>	
<u>63.8(b)</u>	Conduct of monitoring	<u>Y</u>	
<u>63.8(c)</u>	Operation and maintenance of continuous monitoring systems	<u>Y</u>	
<u>63.8(c)(1)</u>	Operation as specified in section 63.8 and in manner consistent with good air pollution control practices	Ϋ́	
<u>63.8(c)(2)</u>	Representative measures of emissions or process	<u>Y</u>	
<u>63.8(c)(3)</u>	Continuous monitoring systems installed, operational, and data verified as specified either prior to or in conjunction with conducting performance tests	Ϋ́	
<u>63.8(c)(4)</u>	Continuous operation	Y	

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
63.8(c)(7)(i)	Failure of performance test audit	Y	
<u>(B)</u>			
<u>63.8(c)(7)(ii)</u>	Corrective action	<u>Y</u>	
<u>63.8(c)(8)</u>	Submittal of information regarding out-of -control periods	<u>Y</u>	
<u>63.8(d)</u>	Quality control program	<u>Y</u>	
<u>63.8(e)</u>	Performance evaluation of continuous monitoring systems	<u>Y</u>	
<u>63.8(e)(1)</u>	General	<u>Y</u>	
<u>63.8(e)(4)</u>	Conduct of performance evaluation and performance evaluation dates	<u>Y</u>	
<u>63.8(f)</u>	Use of an alternative monitoring method	<u>Y</u>	
<u>63.9</u>	Notification requirements	<u>Y</u>	
<u>63.9(a)</u>	Applicability and general information	<u>Y</u>	
<u>63.9(b)</u>	Initial notifications	<u>Y</u>	
<u>63.9(b)(1)</u>	Notification requirements	<u>Y</u>	
<u>63.9(b)(2)</u>	Required data elements	<u>Y</u>	
<u>63.9(c)</u>	Request for extension of compliance	<u>Y</u>	
<u>63.9(d)</u>	Notification that source is subject to special compliance requirements	<u>Y</u>	
<u>63.9(h)</u>	Notification of compliance status	<u>Y</u>	
<u>63.9(i)</u>	Adjustment to time periods or postmark deadlines for submittal and review of required communications	<u>Y</u>	
<u>63.9(j)</u>	Change in information already provided	<u>Y</u>	
63.10	Recordkeeping and reporting requirements	<u>Y</u>	
<u>63.10(a)</u>	Applicability and general information	<u>Y</u>	
<u>63.10(b)</u>	General recordkeeping requirements	<u>Y</u>	
<u>63.10(b)(1)</u>	Files of all information	<u>Y</u>	
<u>63.10(b)(2)(i)</u>	Occurrence and duration of each startup or shutdown when the startup or	<u>Y</u>	
	shutdown causes the source to exceed any applicable emission limitation		
<u>63.10(b)(2)</u> (ii)	Occurrence and duration of each malfunction	Y	
<u>63.10(b)(2)</u> (iii)	Maintenance performed on the air pollution control and monitoring equipment	<u>Y</u>	
<u>63.10(b)(2)</u> (iv)	Actions taken during periods of startup or shutdown	<u>Y</u>	

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>63.10(b)(2)</u>	All information necessary, including actions taken, to demonstrate	<u>Y</u>	
<u>(v)</u>	conformance with the affected source's startup, shutdown, and malfunction		
	<u>plan</u>		
<u>63.10(b)(2)</u>	Malfunctioning or inoperative continuous monitoring systems	<u>Y</u>	
<u>(vi)</u>			
<u>63.10(b)(2)</u>	All required measurements	<u>Y</u>	
<u>(vii)</u>			
63.10(b)(2)	Results of performance tests, CMS performance evaluations, and opacity	Y	
<u>(viii)</u>	and visible emission observations		
<u>63.10(b)(2)</u>	Measurements as may be necessary to determine the conditions of	<u>Y</u>	
<u>(ix)</u>	performance tests and performance evaluations		
63.10(b)(2)	CMS calibration checks	Y	
(x)			
<u>63.10(b)(2)</u>	Adjustments and maintenance performed on CMS	<u>Y</u>	
(<u>xi</u>)			
<u>63.10(b)(2)</u>	Information regarding waiver of recordkeeping	<u>Y</u>	
(xii)			
63.10(b)(2)	Initial notifications and notifications of compliance st	<u>Y</u>	
(xiv)			
<u>63.10(b)(2)</u>	Additional recordkeeping requirements for sources with continuous	Y	
<u>(c)</u>	monitoring syst		
<u>63.10(b)(2)</u>	Waiver of recordkeeping or reporting requirements	<u>Y</u>	
<u>(f)</u>			
<u>63.15</u>	Availability of information and confidentiality	<u>Y</u>	
40 CFR 63,	Subpart SSSSSS—National Emission Standards for Hazardous Air		
<u>Subpart</u>	Pollutants for Glass Manufacturing Area Sources (12/26/07		
SSSSSS			
63.11448	Am I subject to this subpart?	<u>Y</u>	
63.11449	What parts of my plant does this subpart cover?	<u>Y</u>	
63.11450	What are my compliance dates?	<u>Y</u>	
63.11451	What are the standards for new and existing sources?	Y	
63.11452	What are the performance test requirements for new and existing sources?	<u>Y</u>	

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
<u>63.11453</u>	What are the initial compliance demonstration requirements for new and	<u>Y</u>	
	existing sources?		
<u>63.11454</u>	What are the monitoring requirements for new and existing sources?	<u>Y</u>	
<u>63.11455</u>	What are the continuous compliance requirements for new and existing sources?	Y	
<u>63.11456</u>	What are the notification requirements?	<u>Y</u>	
63.11457	What are the recordkeeping requirements?	Y	
63.11458	What General Provisions apply to this subpart?	<u>Y</u>	
BAAQMD	Lead (3/17/82)		
Regulation			
11, Rule 1			
11-1-301	Daily Limitation	Y	
11-1-302	Ground Level Concentration Without Background	Y	
BAAQMD	Continuous Emission Monitoring Policy and Procedures (1/20/82)	Y	
Manual of			
Procedures,			
Volume V			
Condition			
#11931			
Part 1	Throughput limit (basis: emissions banking)	Y	
Part 2	Recordkeeping (basis: emissions banking)	Y	
part 2a	Recordkeeping procedure (basis: emissions banking)	Y	
part 3	Annual source test for lead (basis: 2-6-501)	Y	
part 4	Annual source test for SO2 (basis: 2-6-501)	Y	
part 5	Annual source test for particulate (basis: 2-6-501)	Y	
part 6	Continuous opacity monitors (basis: 6-501)	Y	
part 7	Electrostatic precipitator (basis: 2-1-301)	Ν	
Part 8	Monthly monitoring for SO2 (basis: 2-6-503)	<u>Y</u>	
Condition #20003			
Part 1	deleted	N	
Part 2	deleted	N	

Table IV - C Source-specific Applicable Requirements S12, GLASS MELTING FURNACE "E" NATURAL GAS FIRED

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
Part 3	deleted	N	
Part 4	Limits on number of burners and size (basis: 2-1-301)	Ν	
Part 5	NOx emissions limit (basis: cumulative increase)	Ν	
Part 6	CO emissions limit (basis: cumulative increase)	Ν	
Part 7	NOx and O2 CEMs installation (basis: cumulative increase)	Ν	
Part 8	Source test requirement (basis: cumulative increase)	Ν	
Part 9	Record keeping (basis: 2- <u>1-301</u> 6-501)	Y	
Part 10	Monthly CO monitoring (basis: 2-6-503)	<u>Y</u>	

Table IV - D Source-specific Applicable Requirements S25, S27, S29, S30, S32, & S33, & S136 HOT END BOTTLE SURFACE TREATMENT

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	General Provisions and Definitions (5/4/115/02/01)		
Regulation 1			
1-523	Parametric Monitoring and Record Keeping Procedures	Ν	
SIP	General Provisions and Definitions (<u>6/28/99</u> 10/7/98)		
BAAQMD			
Regulation 1			
1-523	Parametric Monitoring and Record Keeping Procedures	Y	
BAAQMD	Particulate Matter and Visible Emissions (12/19/90)		
Regulation 6			
6-301	Ringelmann Number 1 Limitation	¥	
6-305	Visible Particles	¥	

Table IV - DSource-specific Applicable RequirementsS25, S27, S29, S30, S32, & S33, & S136HOT END BOTTLE SURFACE TREATMENT

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
6-310	Particulate Weight Limitation	¥	
6-401	Appearance of Emissions	¥	
BAAQMD	Particulate Matter, General Requirements (12/5/07)		
Regulation 6,			
Rule 1			
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	<u>N</u>	
<u>6-1-311</u>	General Operations	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	
<u>SIP</u>	Particulate Matter and Visible Emissions (9/4/98)		
Regulation 6			
<u>6-301</u>	Ringelmann Number 1 Limitation	<u>Y</u>	
<u>6-305</u>	Visible Particles	<u>Y</u>	
<u>6-310</u>	Particulate Weight Limitation	<u>Y</u>	
<u>6-311</u>	General Operations	<u>Y</u>	
<u>6-401</u>	Appearance of Emissions	<u>Y</u>	
BAAQMD	Organic Compounds, General Solvent and Surface Coating		
<u>Regulation 8,</u> <u>Rule 4</u>	Operations (10/16/02)		
8-4-302	Solvents and Surface Coating Requirements	Y	
8-4-302.1	VOC emissions less than 5 tons per year	Y	
8-4-501	Recordkeeping Requirements	Y	
Condition #23142			
Part 1	Requirement for abatement (basis: Cumulative Incresase	<u>Y</u>	
Part <u>2</u> 4	Maximum Annual Throughout of monobutyl tin (MBTT) (basis:	Y	
	cumulative increase, offsets)		
Part <u>23</u>	POC, and PM, HCl, and Ammonia Emissions Limits (basis: cumulative emissions)	<u>NY</u>	
Part 4	HCl and Ammonia Emission Limits (basis: Regulation 2, Rule 5)	N	

Table IV - DSource-specific Applicable RequirementsS25, S27, S29, S30, S32, & S33, & S136HOT END BOTTLE SURFACE TREATMENT

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
Part 3 5	Source Testing (basis: 2-6-501)	Y	Date
<u>Part 6</u>	Requirement for manometer (basis: cumulative increase)	Y	
Part 7	Pressure drop monitoring (basis: cumulative increase)	<u> </u>	
Part <u>8</u> 4	Recordkeeping (basis: 2-6-501)	Y	
Part 9	Annual baghouse inspection (basis: 2-6-501)	Y	
Part 10	Annual tracer test (basis: 2-6-503)	<u>Y</u>	

Table IV - ESource-specific Applicable RequirementsS39, RAW MATERIAL UNLOADING STATION,S57, ECOLOGY CULLET ELEVATORS76, S77, S79 to S81, S135 FORMING MACHINESS83 & S84, FORMING MACHINES

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	Particulate Matter and Visible Emissions (12/19/90)		
Regulation 6			
6-301	Ringelmann Number 1 Limitation	¥	
6-305	Visible Particles	¥	
6-401	Appearance of Emissions	¥	
BAAQMD	Particulate Matter, General Requirements (12/5/07)		
Regulation 6,			
Rule 1			
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation (does not apply to S39)	<u>N</u>	
<u>6-1-311</u>	General Operations (does not apply to S39)	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	
<u>SIP</u>	Particulate Matter and Visible Emissions (9/4/98)		
Regulation 6			
<u>6-301</u>	Ringelmann Number 1 Limitation	<u>Y</u>	
<u>6-305</u>	Visible Particles	<u>Y</u>	
<u>6-310</u>	Particulate Weight Limitation (does not apply to S39)	<u>Y</u>	
<u>6-311</u>	General Operations (does not apply to S39)	<u>Y</u>	
<u>6-401</u>	Appearance of Emissions	<u>Y</u>	
Condition #15855			
#15855 Part 2	Weekly Visible Emissions Monitoring (basis: 2-6-501)	Y	

Table IV - F

Source-specific Applicable Requirements S41 & S42, BATCH MIXERS A & B, S48, LIME STORAGE BINS S50, SODA ASH STORAGE BINS S52, SAND STORAGE BINS, S56, CULLET STORAGE BINS S58, SALT CAKE STORAGE AREA

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	General Provisions and Definitions (<u>5/4/11</u> 5/02/01)		
Regulation 1			
1-523	Parametric Monitoring and Record Keeping Procedures	N	
SIP	General Provisions and Definitions (<u>6/28/99</u> 10/7/98)		
BAAQMD			
Regulation 1			
1-523	Parametric Monitoring and Record Keeping Procedures	Y	
BAAQMD	Particulate Matter and Visible Emissions (12/19/90)		
Regulation 6			
6-301	Ringelmann Number 1 Limitation	¥	
6-305	Visible Particles	¥	
6-310	Particulate Weight Limitation	¥	
6-311	General Operations	¥	
6-401	Appearance of Emissions	¥	
BAAQMD	Particulate Matter, General Requirements (12/5/07)		
Regulation 6,			
<u>Rule 1</u>			
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	<u>N</u>	
<u>6-1-311</u>	General Operations	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	
<u>SIP</u>	Particulate Matter and Visible Emissions (9/4/98)		
Regulation 6			
<u>6-301</u>	Ringelmann Number 1 Limitation	<u>Y</u>	
<u>6-305</u>	Visible Particles	<u>Y</u>	
<u>6-310</u>	Particulate Weight Limitation	<u>Y</u>	
<u>6-311</u>	General Operations	<u>Y</u>	
<u>6-401</u>	Appearance of Emissions	<u>Y</u>	

Table IV - F

Source-specific Applicable Requirements S41 & S42, BATCH MIXERS A & B, S48, LIME STORAGE BINS S50, SODA ASH STORAGE BINS S52, SAND STORAGE BINS, S56, CULLET STORAGE BINS S58, SALT CAKE STORAGE AREA

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
Condition			
#16591			
part 1	Abatement Requirement (basis: cumulative increase)	Y	
part 2	Pressure Drop Monitoring Requirement (basis: 2-6-501)	Y	
part 3	Recordkeeping (basis: 2-6-501)	Y	
part 4	Annual Baghouse Inspection (basis: 2-6-501)	Y	

Table IV - G Source-specific Applicable Requirements S43, CULLET CRUSHER S44, SAND ELEVATOR

Applicable Bognizement	Regulation Title or	Federally Enforceable	Future Effective Date
Requirement BAAQMD	Description of Requirement Particulate Matter and Visible Emissions (12/19/90)	(Y/N)	Date
Regulation 6	Furtheunite writter and visible Emissions (12/19/90)		
6-301	Ringelmann Number 1 Limitation	¥	
6-305	Visible Particles	¥	
6-310	Particulate Weight Limitation	¥	
6-311	General Operations	¥	
6-401	Appearance of Emissions	¥	
BAAQMD Regulation 6, Rule 1	Particulate Matter, General Requirements (12/5/07)		
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	<u>N</u>	

Table IV - G Source-specific Applicable Requirements S43, CULLET CRUSHER S44, SAND ELEVATOR

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
<u>6-1-311</u>	General Operations	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	
<u>SIP</u>	Particulate Matter and Visible Emissions (9/4/98)		
<u>Regulation 6</u>			
<u>6-301</u>	Ringelmann Number 1 Limitation	<u>Y</u>	
<u>6-305</u>	Visible Particles	<u>Y</u>	
<u>6-310</u>	Particulate Weight Limitation	<u>Y</u>	
<u>6-311</u>	General Operations	<u>Y</u>	
<u>6-401</u>	Appearance of Emissions	<u>Y</u>	

Table IV - HSource-specific Applicable RequirementsS63, MOLD REPAIR SHOP

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(¥/N)	Date
BAAQMD	ORGANIC COMPOUNDS-SOLVENT CLEANING OPERATIONS	¥	
Regulation 8	, (10/16/02)		
Rule 16			
8-16-501.2	Solvent Records	¥	

Table IV - ISource-specific Applicable RequirementsS67, MOLD REPAIR SPRAY BOOTH COATING OVEN

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	Particulate Matter and Visible Emissions (12/19/90)		
Regulation 6			
6-301	Ringelmann Number 1 Limitation	¥	
6-305	Visible Particles	¥	
6-310	Particulate Weight Limitation	¥	
6-401	Appearance of Emissions	¥	
BAAQMD	Particulate Matter, General Requirements (12/5/07)		
Regulation 6,			
Rule 1			
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	
<u>SIP</u>	Particulate Matter and Visible Emissions (9/4/98)		
Regulation 6			
<u>6-301</u>	Ringelmann Number 1 Limitation	<u>Y</u>	
<u>6-305</u>	Visible Particles	<u>Y</u>	
<u>6-310</u>	Particulate Weight Limitation	<u>Y</u>	
<u>6-401</u>	Appearance of Emissions	<u>Y</u>	
BAAQMD	Organic Compounds Miscellaneous Operations		
Regulation 8,			
Rule 2			
8-2-301	Emissions limit	¥	
Condition			
#15855			
Part 2	Weekly Visible Emissions Monitoring (basis: 2-6-501)	Y	

<u>Table IV - J</u> <u>Source-specific Applicable Requirements</u> <u>S76, S77, S79, S80, S83, S84, S135, FORMING MACHINES</u>

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
<u>Requirement</u>	Description of Requirement	<u>(Y/N)</u>	Date
BAAQMD	Particulate Matter and Visible Emissions (12/19/90)		
Regulation 6			
6-301	Ringelmann Number 1 Limitation	¥	
6-305	Visible Particles	¥	
6-401	Appearance of Emissions	¥	
BAAQMD	Particulate Matter, General Requirements (12/5/07)		
Regulation 6,			
Rule 1			
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	
SIP	Particulate Matter and Visible Emissions (9/4/98)		
Regulation 6			
<u>6-301</u>	Ringelmann Number 1 Limitation	<u>Y</u>	
<u>6-305</u>	Visible Particles	<u>Y</u>	
<u>6-401</u>	Appearance of Emissions	<u>Y</u>	
BAAQMD	Organic Compounds, General Solvent and Surface Coating		
Regulation 8,	Operations (10/16/02)		
<u>Rule 4</u>			
<u>8-4-302</u>	Solvents and Surface Coating Requirements	<u>Y</u>	
8-4-302.1	VOC emissions less than 5 tons per year (Note: applies to each source	<u>Y</u>	
	separately)		
<u>8-4-501</u>	Recordkeeping Requirements	<u>Y</u>	
Condition			
<u>#15855</u>			
Part 2	Weekly Visible Emissions Monitoring (basis: 2-6-501)	¥	

Table IV - JKSource-specific Applicable RequirementsS97 BALER

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	Particulate Matter and Visible Emissions (12/19/90)		
Regulation 6			
6-301	Ringelmann Number 1 Limitation	¥	
6-305	Visible Particles	¥	
6-310	Particulate Weight Limitation	¥	
6-311	General Operations	¥	
6-401	Appearance of Emissions	¥	
BAAQMD	Particulate Matter, General Requirements (12/5/07)		
Regulation 6,			
Rule 1			
<u>6-1-301</u>	Ringelmann Number 1 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	<u>N</u>	
<u>6-1-311</u>	General Operations	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	
<u>SIP</u>	Particulate Matter and Visible Emissions (9/4/98)		
Regulation 6			
<u>6-301</u>	Ringelmann Number 1 Limitation	<u>Y</u>	
<u>6-305</u>	Visible Particles	<u>Y</u>	
<u>6-310</u>	Particulate Weight Limitation	<u>Y</u>	
<u>6-311</u>	General Operations	<u>Y</u>	
<u>6-401</u>	Appearance of Emissions	<u>Y</u>	
Condition			
#16592			
part 1	Abatement Requirement (basis: cumulative increase)	Y	
part 3	Visible Emissions Monitoring Requirement (basis: 2-6-501)	Y	

		<u>Federally</u>	<u>Future</u>
Applicable	Regulation Title or	Enforceable	Effective
<u>Requirement</u>	Description of Requirement	<u>(Y/N)</u>	Date
BAAQMD	General Provisions and Definitions (7/09/08)		
Regulation 1			
<u>1-521</u>	Monitoring May Be Required	<u>Y</u>	
<u>1-523</u>	Parametric Monitoring and Recordkeeping Procedures	<u>N</u>	
<u>1-523.1</u>	Parametric monitor periods of inoperation	<u>Y</u>	
<u>1-523.2</u>	Limits on periods of inoperation	<u>Y</u>	
<u>1-523.3</u>	Reports of Violations	<u>N</u>	
<u>1-523.4</u>	Records	<u>Y</u>	
<u>1-523.5</u>	Maintenance and calibration	<u>N</u>	
<u>SIP</u>	General Provisions and Definitions (6/28/99)		
<u>Regulation 1</u>			
<u>1-523</u>	Parametric Monitoring and Recordkeeping Procedures	<u>Y</u>	
<u>1-523.3</u>	Reports of Violations	$\underline{\mathbf{Y}^{1}}$	
BAAQMD	Particulate Matter and Visible Emissions (12/19/90)		
Regulation 6			
6-303	Ringelmann Number 2 Limitation	¥	
6-305	Visible Particles	¥	
6-310	Particulate Weight Limitation	¥	
6-401	Appearance of Emissions	¥	
BAAQMD	Particulate Matter, General Requirements (12/5/07)		
Regulation 6,			
<u>Rule 1</u>			
<u>6-1-303</u>	Ringelmann Number 2 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	
<u>SIP</u>	Particulate Matter and Visible Emissions (9/4/98)		
Regulation 6			
<u>6-303</u>	Ringelmann Number 2 Limitation	<u>Y</u>	
<u>6-305</u>	Visible Particles	<u>Y</u>	

		<u>Federally</u>	<u>Future</u>
Applicable	<u>Regulation Title or</u>	Enforceable	Effective
<u>Requirement</u>	Description of Requirement	<u>(Y/N)</u>	<u>Date</u>
<u>6-310</u>	Particulate Weight Limitation	<u>Y</u>	
<u>6-401</u>	Appearance of Emissions	<u>Y</u>	
BAAQMD	Inorganic Gaseous Pollutants – Sulfur Dioxide (3/15/95)		
Regulation 9,			
Rule 1			
9-1-301	Limitations on ground level concentrations	Y	
<u>9-1-302</u>	General Emission Limitation	<u>Y</u>	
9-1-304	Fuel burning (liquid and solid fuels)	¥	
BAAQMD	Inorganic Gaseous Pollutants – Nitrogen Oxides and Carbon		
Regulation 9,	Monoxide from Stationary Internal Combustion Engines		
Rule 8	(<u>7/25/07</u> 1/20/93)		
9-8-110.4	Exemptions: emergency standby engines	Y	
9-8-330	Emergency standby engines hours of operation	Ν	
<u>9-8-330.1</u>	Unlimited hours for emergency use	<u>N</u>	
<u>9-8-330.3</u>	50 hours for reliability and maintenance	<u>N</u>	
<u>9-8-502</u>	Recordkeeping	<u>N</u>	
<u>9-8-502.1</u>	Monthly records of usage	<u>N</u>	
<u>9-8-530</u>	Emergency standby engines, monitoring and recordkeeping	<u>N</u>	
<u>40 CFR</u>	National Emissions Standards for Hazardous Air Pollutants for Source		
<u>Part 63</u> <u>Subpart A</u>	Categories, Subpart A – General Provisions		
<u>63.1</u>	General Applicability of the General Provisions	<u>Y</u>	
<u>63.2</u>	Definitions	<u>Y</u>	
<u>63.3</u>	Units and Abbreviations	<u>Y</u>	
<u>63.4</u>	Prohibited activities and circumvention	<u>Y</u>	
<u>63.6(a)</u>	Compliance with standards and maintenance requirements - Applicability	<u>Y</u>	
<u>63.6(c)</u>	Compliance dates for existing sources	<u>Y</u>	
<u>63.6(f)(2)</u>	Methods for determining compliance	<u>Y</u>	
<u>63.6(f)(3)</u>	Finding of compliance	<u>Y</u>	
<u>63.6(g)</u>	Use of an alternative nonopacity emission standard	<u>Y</u>	
<u>63.6(i)</u>	Compliance extension procedures and criteria	<u>Y</u>	
<u>63.6(j)</u>	Presidential compliance exemption	<u>Y</u>	

		Federally	<u>Future</u>
<u>Applicable</u> Requirement	<u>Regulation Title or</u> Description of Requirement	Enforceable (Y/N)	<u>Effective</u> Date
<u>63.10(a)</u>	Recordkeeping and reporting requirements, applicability and general information	<u>Y</u>	Date
<u>63.10(b)(1)</u>	Record retention	<u>Y</u>	
<u>63.10(d)(1)</u>	General reporting requirements	<u>Y</u>	
<u>63.10(f)</u>	Administrator waiver of recordkeeping or reporting requirements	<u>Y</u>	
<u>63.12</u>	State authority and delegations	<u>Y</u>	
<u>63.13</u>	Addresses of air pollution control agencies and EPA Regional Offices	<u>Y</u>	
<u>63.14</u>	Incorporation by reference	<u>Y</u>	
<u>63.15</u>	Availability of information and confidentiality	<u>Y</u>	
<u>40 CFR Part</u> <u>63</u> Subport	National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE)		
<u>Subpart</u> <u>ZZZZ</u>			
<u>63.6585</u>	Am I subject to this subpart?	<u>Y</u>	
<u>63.6585(a)</u>	Applicable to stationary RICE	<u>Y</u>	
<u>63.6585(c)</u>	Area sources of HAP	<u>Y</u>	
<u>63.6590</u>	What parts of my plant does this subpart cover?	<u>Y</u>	
<u>63.6590(a)(1)</u> (iii)	Affected source under stationary RICE located at an area source of HAP emissions, constructed before 6/12/06	<u>Y</u>	
<u>63.6595</u>	When do I have to comply with this subpart?	<u>Y</u>	10/19/2013
<u>63.6595(a)</u>	Comply with applicable emission limitations and operating limitations by 10/19/13.	<u>Y</u>	<u>10/19/2013</u>
<u>63.6595(c)</u>	Comply with applicable notification requirements in 63.6645 and 40 CFR Part 63, subpart A. (Note there are no applicable notification requirements under either of these sections)	<u>Y</u>	
<u>63.6603</u>	What emission limitations and operating limitations must I meet if I own or operate an existing stationary RICE located at an area source of HAP emissions?	<u>Y</u>	<u>10/19/2013</u>

<u>Applicable</u>	Regulation Title or	<u>Federally</u> <u>Enforceable</u>	<u>Future</u> <u>Effective</u>
<u>Requirement</u>	Description of Requirement	<u>(Y/N)</u>	<u>Date</u>
<u>63.6603(a)</u>	Comply with requirements of Table 2d, Part 4 (operating limitations of Tables 1b and 2b do not apply):1. Change oil & filter every 500 hours of operation or annually, whichever comes first. Oil analysis program may be used to extend period.2. Inspect air cleaner every 1000 hours of operation or annually, whichever comes first3. Inspect air cleaner every 1000 hours of operation or annually, whichever	Ŷ	10/19/2013
	comes first.		
<u>63.6605</u>	General Requirements 1. Must be in compliance with applicable emission limitations and operating limitations 2. Operate engine in a manner consistent with safety and good air pollution control practices to minimize emissions.	Ϋ́	<u>10/19/2013</u>
<u>63.6625</u>	What are my monitoring, installation, collection, operation, and maintenance requirements?	Ϋ́	<u>10/19/2013</u>
<u>63.6625(e)(3)</u>	Maintain RICE and abatement controls according to manufacturer's instructions or develop own plan.	<u>Y</u>	<u>10/19/2013</u>
63.6625(f)	Install non-resettable hour meter (if one is not already installed)	<u>Y</u>	10/19/2013
63.6625(h)	Minimize idling, and minimize startup time to not exceed 30 minutes.	<u>Y</u>	10/19/2013
<u>63.6640(a)</u>	Demonstrate compliance with the requirements of Table 2d according to work or management practices of Table 6, Part 9a.	<u>Y</u>	10/19/2013
<u>63.6640(b)</u>	Report deviations from the requirements of Table 2d.	<u>Y</u>	10/19/2013
63.6640(e)	Report non-compliance with the any applicable requirement of Table 8.	<u>Y</u>	10/19/2013
63.6640(f)	Comply with requirements of (f)(1)(i) through (iii) below	<u>Y</u>	10/19/2013
<u>63.6640(f)(1)</u> (<u>i)</u>	No time limit when engine is used for emergencies	<u>Y</u>	10/19/2013
<u>63.6640(f)(1)</u> (ii)	Operation of engine for maintenance checks and readiness testing limited to 100 hours per year	<u>Y</u>	<u>10/19/2013</u>
<u>63.6640(f)(1)</u> (iii)	Operation of engine for non-emergency and not associated with maintenance checks and readiness testing is limited to 50 hours, which is counted towards the 100 hours per year maximum specified in 63.6640(f)(1)(ii)	Y	<u>10/19/2013</u>
63.6645	What notifications must I submit and when?	<u>Y</u>	
<u>63.6645(a)(5)</u>	The notification requirements of 63.6645(a) do not apply to this engine.	<u>Y</u>	

Applicable	Regulation Title or	<u>Federally</u> <u>Enforceable</u>	<u>Future</u> <u>Effective</u>
<u>Requirement</u> 63.6655(a)	Description of Requirement Record Keeping (2) Records of occurrence and duration of each malfunction of operation (i.e. process equipment) or the air pollution control and monitoring equipment. (4) Records of all required maintenance performed on the air pollution control and monitoring equipment. (5)Records of actions taken during periods of malfunction to minimize emissions in accordance with §63.6605(b) including corrective actions to restore malfunctioning process and air pollution control and monitoring	<u>(Y/N)</u> <u>Y</u>	<u>Date</u> 10/19/2013
<u>63.6655(d)</u>	equipment to its normal or usual manner of operation.The owner/operator must keep the records required in Table 6 of this subpart to show continuous compliance with each emission or operating limitation that applies to the given RICE.	Ϋ́	<u>10/19/2013</u>
<u>63.6655(e)</u>	You must keep records of the maintenance conducted on the stationary RICE in order to demonstrate that you operated and maintained the stationary RICE and after-treatment control device (if any) according to your own maintenance plan if you own or operate any of the following stationary RICE; (2) An existing stationary RICE	<u>Y</u>	<u>10/19/2013</u>
<u>63.6660</u>	In what form and how long must I keep my records?	<u>Y</u>	<u>10/19/2013</u>
Condition # 22050			
part 1	Hours of operation (basis: 9-8-330)	Y	
part 2	Monitoring of either fuel usage or hours of operation (basis: 9-8-530)	Y	
Part 3	Record Keeping (basis: 9-8-530)	Y	
Part 4	Fuel Sulfur limit(basis 9-1-304)	¥	
Part 5	Record keeping for fuel(basis 2-6-409.2)	¥	

Annellashi		Federally	Future
Applicable Requirement	Regulation Title or Description of Requirement	Enforceable (V/N)	Effective Date
BAAQMD	General Provisions and Definitions (7/09/08)	(Y/N)	Date
BAAQMD Regulation 1	General Frovisions and Definitions (7/09/08)		
<u>1-521</u>	Monitoring May Be Required	<u>Y</u>	
1-523	Parametric Monitoring and Recordkeeping Procedures	<u>N</u>	
1-523.1	Parametric monitor periods of inoperation	<u> </u>	
1-523.2	Limits on periods of inoperation	<u> </u>	
1-523.3	Reports of Violations	<u> </u>	
1-523.4	Records	<u> </u>	
1-523.5	Maintenance and calibration	<u> </u>	
SIP	General Provisions and Definitions (6/28/99)		
Regulation 1			
<u>1-523</u>	Parametric Monitoring and Recordkeeping Procedures	<u>Y</u>	
<u>1-523.3</u>	Reports of Violations	<u>Y</u> ¹	
BAAQMD	Particulate Matter and Visible Emissions (12/19/90)		
Regulation 6			
6-303	Ringelmann Number 2 Limitation	¥	
6-305	Visible Particles	¥	
6-310	Particulate Weight Limitation	¥	
6-401	Appearance of Emissions	¥	
BAAQMD	Particulate Matter, General Requirements (12/5/07)		
Regulation 6,			
Rule 1			
<u>6-1-303</u>	Ringelmann Number 2 Limitation	<u>N</u>	
<u>6-1-305</u>	Visible Particles	<u>N</u>	
<u>6-1-310</u>	Particulate Weight Limitation	<u>N</u>	
<u>6-1-401</u>	Appearance of Emissions	<u>N</u>	
<u>SIP</u>	Particulate Matter and Visible Emissions (9/4/98)		
Regulation 6			
<u>6-303</u>	Ringelmann Number 2 Limitation	<u>Y</u>	

Table IV - KM

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>6-305</u>	Visible Particles	<u>Y</u>	
<u>6-310</u>	Particulate Weight Limitation	<u>Y</u>	
<u>6-401</u>	Appearance of Emissions	<u>Y</u>	
BAAQMD Regulation 9, Rule 1	Inorganic Gaseous Pollutants – Sulfur Dioxide (3/15/95; SIP approved 5/20/92)		
9-1-301	Limitations on ground level concentrations	Y	
9-1-304	Fuel burning (liquid and solid fuels)	Y	
BAAQMD	Inorganic Gaseous Pollutants – Nitrogen Oxides and Carbon		
Regulation 9,	Monoxide from Stationary Internal Combustion Engines		
Rule 8	(1/20/93<u>7/25/07</u>)		
9-8-110.4	Exemptions: emergency standby engines	Y	
9-8-330	Emergency standby engines hours of operation	Ν	
<u>9-8-330.1</u>	Unlimited hours for emergency use	<u>N</u>	
<u>9-8-330.3</u>	50 hours for reliability and maintenance	<u>N</u>	
<u>9-8-502</u>	Recordkeeping	<u>N</u>	
<u>9-8-502.1</u>	Monthly records of usage	<u>N</u>	
<u>9-8-530</u>	Emergency standby engines, monitoring and recordkeeping	<u>N</u>	
<u>40 CFR</u> <u>Part 63</u> <u>Subpart A</u>	<u>National Emissions Standards for Hazardous Air Pollutants for Source</u> <u>Categories, Subpart A – General Provisions</u>		
<u>63.1</u>	General Applicability of the General Provisions	<u>Y</u>	
<u>63.2</u>	Definitions	<u>Y</u>	
<u>63.3</u>	Units and Abbreviations	<u>Y</u>	
<u>63.4</u>	Prohibited activities and circumvention	<u>Y</u>	
<u>63.6(a)</u>	Compliance with standards and maintenance requirements - Applicability	<u>Y</u>	
<u>63.6(c)</u>	Compliance dates for existing sources	<u>Y</u>	
<u>63.6(f)(2)</u>	Methods for determining compliance	<u>Y</u>	
<u>63.6(f)(3)</u>	Finding of compliance	<u>Y</u>	
<u>63.6(g)</u>	Use of an alternative nonopacity emission standard	<u>Y</u>	
<u>63.6(i)</u>	Compliance extension procedures and criteria	<u>Y</u>	

Table IV - KM

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>63.6(j)</u>	Presidential compliance exemption	<u>Y</u>	
<u>63.10(a)</u>	Recordkeeping and reporting requirements, applicability and general information	<u>Y</u>	
<u>63.10(b)(1)</u>	Record retention	<u>Y</u>	
<u>63.10(d)(1)</u>	General reporting requirements	<u>Y</u>	
<u>63.10(f)</u>	Administrator waiver of recordkeeping or reporting requirements	<u>Y</u>	
<u>63.12</u>	State authority and delegations	<u>Y</u>	
<u>63.13</u>	Addresses of air pollution control agencies and EPA Regional Offices	<u>Y</u>	
<u>63.14</u>	Incorporation by reference	<u>Y</u>	
<u>63.15</u>	Availability of information and confidentiality	<u>Y</u>	
40 CFR Part 63 Subpart ZZZZ	National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE)		
<u>63.6585</u>	Am I subject to this subpart?	<u>Y</u>	
<u>63.6585(a)</u>	Applicable to stationary RICE	<u>Y</u>	
<u>63.6585(c)</u>	An area source of HAPS is a source that is not a major source.	<u>Y</u>	
<u>63.6590</u>	What parts of my plant does this subpart cover?	<u>Y</u>	
<u>63.6590(a)(1)</u> (iii)	Affected source under stationary RICE located at an area source of HAP emissions, constructed before 6/12/06	Ϋ́	
<u>63.6595</u>	When do I have to comply with this subpart?	<u>Y</u>	
<u>63.6595(a)</u>	Comply with applicable emission limitations and operating limitations by 5/3/13.	<u>Y</u>	<u>5/3/13</u>
<u>63.6595(c)</u>	Comply with applicable notification requirements in 63.6645 and 40 CFR Part 63, subpart A. (Note there are no applicable notification requirements under either of these sections)	<u>Y</u>	
<u>63.6603</u>	What emission limitations and operating limitations must I meet if I own or operate an existing stationary RICE located at an area source of HAP emissions?	Ϋ́	

Table IV - <u>KM</u>

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>63.6603(a)</u>	 <u>Comply with requirements of Table 2d, Part 4 (operating limitations of Tables 1b and 2b do not apply):</u> <u>1. Change oil & filter every 500 hours of operation or annually, whichever comes first. Oil analysis program may be used to extend period.</u> <u>2. Inspect air cleaner every 1000 hours of operation or annually, whichever comes first</u> <u>3. Inspect air cleaner every 1000 hours of operation or annually, whichever comes first.</u> 	Y	<u>5/3/13</u>
<u>63.6605</u>	General Requirements 1. Must be in compliance with applicable emission limitations and operating limitations 2. Operate engine in a manner consistent with safety and good air pollution control practices to minimize emissions.	Ϋ́	<u>5/3/13</u>
<u>63.6625</u>	What are my monitoring, installation, collection, operation, and maintenance requirements?	Y	
<u>63.6625(e)(3)</u>	Maintain RICE and abatement controls according to manufacturer's instructions or develop own plan.	<u>Y</u>	<u>5/3/13</u>
<u>63.6625(f)</u>	Install non-resettable hour meter (if one is not already installed)	<u>Y</u>	
<u>63.6625(h)</u>	Minimize idling, and minimize startup time to not exceed 30 minutes.	<u>Y</u>	<u>5/3/13</u>
<u>63.6640(a)</u>	Demonstrate compliance with the requirements of Table 2d according to work or management practices of Table 6, Part 9a.	<u>Y</u>	<u>5/3/13</u>
<u>63.6640(b)</u>	Report deviations from the requirements of Table 2d.	<u>Y</u>	<u>5/3/13</u>
<u>63.6640(e)</u>	Report non-compliance with the any applicable requirement of Table 8.	<u>Y</u>	<u>5/3/13</u>
<u>63.6640(f)</u>	Comply with requirements of (f)(1)(i) through (iii) below	<u>Y</u>	<u>5/3/13</u>
<u>63.6640(f)(1)</u> (<u>i)</u>	No time limit when engine is used for emergencies	Y	<u>5/3/13</u>
<u>63.6640(f)(1)</u> (ii)	Operation of engine for maintenance checks and readiness testing limited to 100 hours per year	Y	<u>5/3/13</u>
<u>63.6640(f)(1)</u> (iii)	Operation of engine for non-emergency and not associated with maintenance checks and readiness testing is limited to 50 hours, which is counted towards the 100 hours per year maximum specified in <u>63.6640(f)(1)(ii)</u>	Ϋ́	<u>5/3/13</u>

Table IV - KM

Source-specific Applicable Requirements S131 DIESEL ENGINE, EMERGENCY STANDBY, 335 HP S132 DIESEL ENGINE, EMERGENCY STANDBY, 610 HP S133 DIESEL ENGINE, EMERGENCY STANDBY, 369 HP

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
63.6645	What notifications must I submit and when?	<u>Y</u>	
<u>63.6645(a)(5)</u>	The notification requirements of 63.6645(a) do not apply to this engine.	Y	
63.6655	What records must I keep?	<u>Y</u>	
<u>63.6655(a)</u>	Record Keeping (2) Records of occurrence and duration of each malfunction of operation (i.e. process equipment) or the air pollution control and monitoring equipment. (4) Records of all required maintenance performed on the air pollution control and monitoring equipment. (5)Records of actions taken during periods of malfunction to minimize emissions in accordance with §63.6605(b) including corrective actions to restore malfunctioning process and air pollution control and monitoring	Y	<u>5/3/13</u>
<u>63.6655(d)</u>	equipment to its normal or usual manner of operation. The owner/operator must keep the records required in Table 6 of this subpart to show continuous compliance with each emission or operating limitation that applies to the given RICE.	Ϋ́	<u>5/13/13</u>
<u>63.6655(e)</u>	You must keep records of the maintenance conducted on the stationary RICE in order to demonstrate that you operated and maintained the stationary RICE and after-treatment control device (if any) according to your own maintenance plan if you own or operate any of the following stationary RICE; (2) An existing stationary RICE	Y	
63.6660	In what form and how long must I keep my records?	Y	5/3/13
<u>CCR, Title</u> <u>17, Section</u> <u>93115</u>	ATCM for Stationary Compression Ignition Engines	<u>N</u>	
93115.5	Fuel Requirements	N	
<u>93115.6</u>	ATCM for Stationary CI Engines – Emergency Standby Diesel-Fueled CI Engine (>50 bhp) Operating Requirements and Emission Standards	<u>N</u>	
<u>93115.6(b)</u>	In-Use Emergency Standby Diesel-Fueled CI Engine (> 50 bhp) Operating Requirements and Emission Standards	<u>N</u>	
<u>93115.10</u>	Recordkeeping, Reporting and Monitoring Requirements	<u>N</u>	
93115.10(a)	Reporting	N	

Renewal date: _____

Table IV - KM

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
<u>93115.10(c)</u>	Demonstration of Compliance with Emission Limits	<u>N</u>	
<u>93115.10(e)</u>	Monitoring Equipment	<u>N</u>	
<u>(1)</u>			
<u>93115.10(g)</u>	Reporting Requirements for Emergency Standby Engines	<u>N</u>	
<u>93115.11</u>	<u>ATCM for Stationary CI Engines – Compliance Schedule for Owners or</u> Operators of Three or Fewer Engines (>50 bhp) Located within a District	<u>N</u>	
<u>93115.11(a)</u>	Compliance by 1/1/06 for engines complying by reducing hours of operation	<u>N</u>	
<u>93115.15</u>	<u>Severability</u>	N	
Condition # 22050			
part 1	Hours of operation (basis: 9-8-330)	¥	
part 2	Monitoring of either fuel usage or hours of operation (basis: 9-8-530)	¥	
Part 3	Record Keeping (basis: 9-8-530)	¥	
Part 4	Fuel Sulfur limit(basis 9-1-304)	¥	
Part 5	Record keeping for fuel(basis 2-6-409.2)	¥	
BAAQMD Condition			
<u>#22820</u>			
<u>part 1</u>	20 hours/year for maintenance and testing. (basis: Stationary Diesel Engine ATCM" section 93115.6 (a) or (b), title 17 CCR, Regulation 2, Rule 5)	N	
<u>part 2</u>	Unlimited Emergency Use, (basis: Stationary Diesel Engine ATCM" section 93115.6 (a) or (b), title 17 CCR)	<u>N</u>	
part 3	Totalizing Meter, (basis: Stationary Diesel Engine ATCM" section 93115.10(e), title 17 CCR)	<u>N</u>	
part 4	Recordkeeping, (basis: Stationary Diesel Engine ATCM" section 93115.10(g), title 17 CCR, Regulation 2-6-501)	<u>N</u>	
part 5	Near School Conditions, (basis: Stationary Diesel Engine ATCM" section 93115.6(a) or (b), title 17 CCR)	<u>N</u>	

V. SCHEDULE OF COMPLIANCE

The permit holder shall comply with all applicable requirements cited in this permit. The permit holder shall also comply with applicable requirements that become effective during the term of this permit on a timely basis.

VI. PERMIT CONDITIONS

Any condition that is preceded by an asterisk is not federally enforceable.

CONDITION #11930

Plant 30, Sources S10 and S11, Glass Melting Furnaces

- 1. Total glass pulled at each S10 and S11 shall each not exceed 125,000 tons in any consecutive twelve-month period. (basis: emissions banking)
- 2. NOx Emissions from S10 shall not exceed 212.7 tons in any consecutive 12-month period. (basis: legal agreement)
- 3. By December 1, 2000, the owner/operator of S10 shall have installed and be operating a District-approved continuous emissions monitor (CEM) to measure the NOx emissions from S10, a District-approved flowmeter to measure the exhaust gas flowrate from S10, a District-approved method of measuring the tons of glass pulled, and a data logger and recorder. All of the above monitoring equipment shall be pre-approved by the District Source Test Manager. The monitoring shall demonstrate compliance with both part #2 of this condition and Regulation 9-12-301. (basis: 1-521₅)
- 4a. <u>Plant The owner/operator shall maintain daily records of the amount of glass pulled at S10, all source test data, CEM data, exhaust gas flowrate date, mass emissions per ton using 3 hour averaging, and total consecutive 12 month mass emissions. Records shall be retained on site for five years from the date of entry, and be available for inspection by District staff upon request. (basis: emissions banking)
 </u>
- 4b. <u>Plant The owner/operator shall maintain daily records of the amount of glass pulled</u> at S11. Records shall be retained on site for five years from the date of entry, and be available for inspection by District staff upon request. (basis: emissions banking)
- 4c. The owner/operator of S10 and S11 shall maintain a district approved daily log of the glass pull-rate (in tons per calendar day) at each S10 and S11. The glass pull-rate shall be determined by the production rate (containers/minute), as reported on the computer control log at each setting, multiplied by the container specification weight (pounds) multiplied by the minutes of operation during each calendar day and then divided by 2000 pounds/ton. Any changes in either the container/container weight and production rate shall be clearly identified in the log. The measurement error shall not exceed 10% of measurement. This log shall be maintained on site for

at least 5 years from the date of entry and be made available to district staff upon request. (basis: emissions banking)

- 5. The owner/operator of S10 and S11 shall conduct a District-approved annual source test at each furnace in order to demonstrate compliance with Regulation 11-1-301. The results of this test shall be kept on site for at least five years from the date of the test and be made available to District staff upon request. (basis: Regulation 2-6-501, 2-6-503)
- 6. The owner/operator of S10 and S11 shall conduct a District-approved annual source test at each furnace in order to demonstrate compliance with Regulations 9-1-302. The results of these tests shall be kept on site for at least five years from the date of the test and be made available to District staff upon request. (basis: Regulation 2-6-501, 2-6-503)
- 7. The owner/operator of S10 and S11 shall conduct an annual District-approved source test at each furnace in order to demonstrate compliance with <u>BAAQMD</u> Regulations 6-<u>1</u>-310 and 6-<u>1</u>-311 and <u>SIP Regulations 6-310 and 6-311</u>. The results of these tests shall be kept on site for at least five years from the date of the test and be made available to District staff upon request. (basis: Regulation 2-6-501, 2-6-503)
- 8. The owner/operator of S10 and S11 shall maintain and operate continuous opacity monitors in accordance with the Manual of Procedures, Volume V. This condition does not apply to S11 during periods of maintenance of A9, not to exceed 144 hours in any consecutive 12-month period. (basis: Regulation 6-501)
- *9. S11 shall be abated, at all times of operation by the properly maintained and properly operated A9 Electrostatic Precipitator. This condition does not apply during periods of maintenance of A9 not to exceed 144 hours in any consecutive 12-month period. (basis: Regulation 2-1-301)
- 10. In addition to the annual source test required by part 6 of this condition, the owner/operator shall conduct monthly monitoring of the SO2 concentration at S10 and S11 using a portable monitor. If the concentration method exceeds 270 ppm, the owner/operator shall measure the SO2 concentration every day until the concentration has been below 270 ppm for at least seven days. The owner/operator shall then resume monitoring on a monthly basis. Concentrations over 300 ppm using the portable monitor shall be presumed to indicate non-compliance. (basis: 2-6-503)

CONDITION #11931

Plant 30, Source 12, Glass Melting Furnace

- 1. Total glass pulled at this S12 furnace shall not exceed 110,000 tons in any consecutive twelve-month period. (basis: emissions banking)
- 2. Plant shall maintain daily records of the amount of glass pulled at this furnace. Records shall be retained on site for five years from the date of entry, and be available for inspection by District staff upon request. (basis: emissions banking)
- 2a. The owner/operator of S12 shall maintain a district approved daily log of the glass pull-rate (in tons per calendar day) at S12. The glass pull-rate shall be determined by the production rate (containers/minute), as reported on the computer control log at each setting, multiplied by the container specification weight (pounds) multiplied by the minutes of operation during each calendar day and then divided by 2000 pounds/ton. Any changes in either the container/container weight and production rate shall be clearly identified in the log. The measurement error shall not exceed 10% of measurement. This log shall be maintained on site for at least 5 years from the date of entry and be made available to district staff upon request. (basis: emissions banking)
- 3. The owner/operator of S12 shall conduct a District-approved annual source test at each furnace in order to demonstrate compliance with Regulation 11-1-301. The results of this test shall be kept on site for at least five years from the date of the test and be made available to District staff upon request. (basis: Regulation 2-6-501, 2-6-503)
- 4. The owner/operator of S12 shall conduct a District-approved annual source test at each furnace in order to demonstrate compliance with Regulations 9-1-302. The results of these tests shall be kept on site for at least five years from the date of the test and be made available to District staff upon request. (basis: Regulation 2-6-501, 2-6-503)
- 5. The owner/operator of S12 shall conduct an annual District-approved source test at each furnace in order to demonstrate compliance with <u>BAAQMD</u> Regulations 6-<u>1</u>-310 and 6-<u>1</u>-311, and <u>SIP Regulations 6-310 and 6-311</u>. The results of these tests shall be kept on site for at least five years from the date of the test and be made available to District staff upon request. (basis: Regulation 2-6-501, 2-6-503)
- The owner/operator of S12 shall maintain and operate continuous opacity monitors in accordance with the Manual of Procedures, Volume V. (basis: Regulation 6-<u>1-</u> 501, <u>SIP 6-501</u>)

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- *7. S12 shall be abated, at all times of operation by the properly maintained and properly operated A9 Electrostatic Precipitator. This condition does not apply during periods of maintenance of A9 not to exceed 144 hours in any consecutive 12-month period. (basis: Regulation 2-1-301)
- 8. In addition to the annual source test required by part 4 of this condition, the owner/operator shall conduct monthly monitoring of the SO2 concentration at S12 using a portable monitor. If the concentration method exceeds 270 ppm, the owner/operator shall measure the SO2 concentration every day until the concentration has been below 270 ppm for at least seven days. The owner/operator shall then resume monitoring on a monthly basis. Concentrations over 300 ppm using the portable monitor shall be presumed to indicate non-compliance. (basis: 2-6-503)

CONDITION #15855

S<u>11, S12, S24, S25, S27, S30, S31, S32, S33, S41, S42, S48, S50, S52, S58, S67, S75</u>

- S39, Rawy Material Unloading Station; S57, Ecology Cullet Elevator; S67, Mold Repair <u>Coating OvenSpray Booth</u>; S76, S77, S79, S80, S81, S83, <u>S84, S135 Forming Machines</u>
- 1. Deleted per Source Test recommendation (Applications 6869/6872)
- 2. The owner/operator of S39, S57, and S67, S76, S77, S79, S80, S81, S83, S84 and S135_shall conduct weekly visible emissions monitoring in order to determine compliance with <u>BAAQMD</u> Regulations 6-1-301 and <u>SIP Regulation 6-301</u> using either District method or EPA Method 9, and shall not exceed a Ringelmann 1.0 for more than three minutes in any hour. Weekly records of visible emissions data shall be retained on site for at least five years from the date of entry and be made available to District staff upon request. (basis: Regulation 2-6-501, 2-6-503)

Condition #16591

<u>843, 844</u>

Sources S41, S42, Batch Mixers; S48, Lime Storage Bins; S50, Soda Ash Storage Bins; S52, Sand Storage Bins; S56; Cullet Storage Bins; and S58, Salt Cake Storage Area.

- 1. The owner/operator of the following sources shall vent particulate matter emissions under negative pressure to the indicated abatement devices at all times of operation of the sources and/or when emitting particulate matter emissions:
 - S41 Batch Mixer abated by:

A41 Dust Collector Torit 64 PJD 8

S42 Batch Mixer abated by:A42 Dust Collector Torit 64 PJD 8

S48 Lime Storage Bins abated by : A48 Dust Collector (B1) FlexKleen 36-BVS-9-IT-G, 230 scfm

S50 Soda Ash Storage Bins abated by:A50 Dust Collector (B3) FlexKleen 36-BVS-9-IT- G, 230 scfm

Sand Storage Bins (4) abated by :
A520 Dust Collector (B4) FlexKleen 36-BVS-9-IT-G, 230 scfm,
A521 Dust Collector (B4F) FlexKleen 36-BVS-9-IT-G, 230 scfm,
A522 Dust Collector (B5C) FlexKleen 36-BVS-9-IT-G, 230 scfm, set up in parallel

S56 Cullet Storage Bins (7) abated by:
A560 Dust Collector (B6) FlexKleen 36-BVS-9-IT-G, 230 scfm,
A561 Dust Collector (B6F) FlexKleen 36-BVS-9-IT-G, 230 scfm,
A562 Dust Collector (B7) FlexKleen 36-BVS-9-IT-G, 230 scfm,
A563 Dust Collector (B9) FlexKleen 36-BVS-9-IT-G, 230 scfm, set up in parallel

S58 Salt Cake Storage Area abated by:A58 Dust Collector (B2) FlexKleen 36-BVS-9-IT-G, 230 scfm (basis: cumulative increase)

- 2. By January 15, 2004, the permit holder shall install a District-approved manometer or other District-approved device which measures the pressure drop across A41, A42, A48, A50, A58, A520, A521, A522, A560, A561, A562, and A563. The pressure drop across each of the above mentioned Dust Collectors shall be no less than 1 inch of water and no greater than 15 inches of water. (basis: 2-6-501, 2-6-503, 6-310)
- 3. After installation, the owner/operator shall monitor the pressure drop across A41, A42, A48, A50, A520, A521, A522, A560, A561, A562, A563, and A58 at all times that the above sources are operated and recorded once a week to ascertain that the pressure drop is in the normal operating range, and that the baghouses are in good operating condition. The records shall be kept on site for at least five years from the date of data entry and be made available to the District staff for inspection. (basis: Regulation 2-6-501, 2-6-503)
- 4. The A41, A42, A48, A50, A520, A521, A522, A560, A561, A562, A563, and A58 Baghouses, shall be inspected on an annual basis to ensure proper operation.

Records of each annual inspection shall be kept on site for at least five years from the date of data entry and be made available to the District staff for inspection. (basis: Regulation 2-6-501, 2-6-503)

Condition #16592

Source S97; Baler

- 1. Particulate matter emissions from source S97, Baler, shall be routed under negative pressure to A3, Cyclone, for abatement at all times that the baler is operated and/or emits particulate matter emissions. (basis: cumulative increase)
- 2. Deleted per Source Test recommendation
- 3. The owner/operator of S97, Baler, shall conduct weekly visible emissions monitoring in order to determine compliance with <u>BAAQMD</u> Regulations 6-<u>1</u>-301 and <u>SIP Regulation 6-301</u> using either District method or EPA Method 9, and shall not exceed a Ringelmann 1.0. Weekly records of visible emissions data shall be retained on site for at least five years from the date of entry and be made available to District staff upon request. (basis: Regulation 2-6-501, 2-6-503)

Condition #20003

Sources S12, <u>Glass Melting Furnace</u> Application 5183

1. deleted

2. deleted

3. deleted

4. The owner/operator of S12 shall install the identical number (10) of burners to those being replaced. The replaced combustion system shall not increase firing rate of S12. The new combustion system shall include the Individual Port Control as described in the documents dated 10/14/02 and shall also include oxygen-enriched air staging (OEAS) as described in the documents dated 10/15/02. (2-1-301)

5. The owner/operator of S12 shall not exceed 4.0 pounds of NOx per ton pulled averaged over any consecutive 3 hour period. (cumulative increase)

6. The owner/operator of S12 shall not exceed 0.70 pounds of CO per ton pulled averaged over any consecutive 3 hour period. (cumulative increase)

7. The owner/operator of S12 shall install and operate a district approved NOx and O2 continuous emissions monitors (CEMs) and a flowmeter with a recorder within 180 days of receipt of this Authority to Construct. These monitors shall be pre-approved by the district's source test manager. These monitors shall be used to determine compliance with condition #part 5 of this condition. (cumulative increase)

8. The owner/operator of S12 shall conduct a district pre-approved source test with 45 days of the startup and annually thereafter of at S12 in order to demonstrate compliance with condition #'parts 5 and 6 of this condition. The results of this source test shall be submitted to the district within 45 days of the test date. (cumulative increase)

9. The owner/operator of S12 shall maintain a District approved monthly log of all CEM data, flowmeter data, pull rate, and source test data for S12. This log shall be kept on site for at least five years from the date of entry and be made available to District staff upon request. (2-1-301)

10. In addition to the annual source test required by part 8 of this condition, the owner/operator shall conduct monthly monitoring of the CO concentration at this source using a portable monitor. Using the concentration and temperature measured by the portable monitor, the hourly glass pull rate, and the hourly flow rate recorded by the existing flow monitor, the owner/operator shall use the gas law to estimate the emissions of CO in lb/ton of glass pulled. If the estimate is 0.53 lb CO/ton or more, the owner/operator shall perform a source test within 30 days of the reading or after approval of the District's Source Test Group, whichever is later. (Basis: 2-6-503)

Condition #21614 Sources S11 Plant 30, a/nApplication 9494

- 1. deleted
- 2. deleted
- 3. deleted

4. The owner/operator of S11 shall install the identical number (10) of burners to those being replaced. The replaced combustion system shall not increase firing rate of S11. The new combustion system shall include the Individual port control and shall also include oxygen-enriched air staging (OEAS). (basis: 2-1-301)

5. The owner/operator of S11 shall not exceed 4.0 pounds of NOx per ton pulled

averaged over any consecutive 3 hour period. (basis: cumulative increase)

6. The owner/operator of S11 shall not exceed 0.70 pounds of CO per ton pulled averaged over any consecutive 3 hour period. (basis: cumulative increase)

7. The owner/operator of S11 shall install and operate a district approved NOx and O2 continuous emissions monitors (CEMs) and a fuel flowmeter with a recorder within 180 days of receipt of this Authority to Construct. These monitors and recorders shall be pre-approved by the district's source test manager. These monitors and recorders shall be used to determine compliance with condition #part 5 of this condition. (basis: cumulative increase)

8. The owner/operator of S11 shall conduct a district pre-approved source test with 45 days of the startup and annually thereafter of S11 in order to demonstrate compliance with condition #'parts 5 and 6 of this condition. The results of these is source tests shall be submitted to the district within 45 days of the test date. (basis: cumulative increase)

9. The owner/operator of S11 shall maintain a District approved daily log with monthly summaries of all CEM data, fuel flowmeter data, pull rate, source test data for S11, and any other information required to determine the stoichiometric exhaust flowrate. This log shall be kept on site for at least five years from the date of entry and be made available to District staff upon request. (basis: record keeping, 2-1-301)

10. In addition to the annual source test required by part 8 of this condition, the owner/operator shall conduct monthly monitoring of the CO concentration at this source using a portable monitor. Using the concentration and temperature measured by the portable monitor, the hourly glass pull rate, and the hourly flow rate recorded by the existing flow monitor, the owner/operator shall use the gas law to estimate the emissions of CO in lb/ton of glass pulled. If the estimate is 0.53 lb CO/ton or more, the owner/operator shall perform a source test within 30 days of the reading or after approval of the District's Source Test Group, whichever is later. (basis: 2-6-503)

Condition #22050

Sources S130, S131, S132, S133, Natural Gas Fired Emergency Generator

CONDITIONS FOR NON "ESSENTIAL" EMERGENCY ENGINES:

Stationary Equipment Requirements

1. Hours of Operation: The owner/operator shall operate the emergency standby engine(s) only to mitigate emergency conditions or for reliability-related activities. Operating while mitigating emergency conditions is unlimited. Operating for reliability-related activities is limited to <u>10050</u> hours per any calendar year. (FBasis: Regulation 9-8-

Renewal date: _____

330<u>)</u>

"Emergency Conditions" is defined as any of the following:

- a. Loss of regular natural gas supply.
- b. Failure of regular electric power supply.
- c. Flood mitigation.
- d. Sewage overflow mitigation.
- e. Fire.

f. Failure of a primary motor, but only for such time as needed to repair or replace the primary motor.

(Basis: Regulation 9-8-231)

"Reliability-related activities" is defined as any of the following:

a. Operation of an emergency standby engine to test its ability to perform for an emergency use, or

b. Operation of an emergency standby engine during maintenance of a primary motor.
 (Basis: Regulation 9-8-232)

2. The owner/operator shall equip the emergency standby engine(s) with either:

- a. a non-resettable totalizing meter that measures the hours of operation for the engine; or
- b. a non-resettable fuel usage meter, the maximum hourly fuel rate shall be used to convert fuel usage to hours of operation.

[(Basis: Regulation 9-8-530)]

3. Records: The owner/operator shall maintain the following monthly records in a District-approved log for at least 2 years and shall make the log available for District inspection upon request:

- a. Hours of operation (total).
- b. Hours of operation (emergency).
- c. For each emergency, the nature of the emergency condition.

d. Fuel usage for engine(s) if a non-resettable fuel usage meter is utilized.

[(Basis: Regulations 9-8-530)]

4. This source shall only be fired on diesel fuel with a sulfur content not to exceed 0.5% by weight. [Basis: Reg 9-1-304]

5. To demonstrate compliance with the above sulfur limit, the Permit Holder shall secure and maintain onsite, for at least 5 years, one of the following records: [Basis: Reg 2 6 409.2, 2 6 501]

a. A written statement, as applicable, received from the diesel fuel supplier(s) certifying that the diesel fuel purchased from the supplier does not exceed 0.5% by weight or meets the sulfur limitations for CARB Vehicular Diesel Fuel as specified in 13 CCR, Section

Renewal date: _____

2281, California Code of Regulations, or
b. A vendor certification of sulfur content, or
c. Fuel test results showing the sulfur content from a District approved test.

 Condition COND#_22820

 Sources S131, S132, S133

- 1. <u>The owner/operator shall not exceed 20 hours per year per engine for reliability-related testing.</u> **f**(Basis: "Regulation 2-5**f**)
- 2. The owner/operator shall operate each emergency standby engine only for the following purposes: to mitigate emergency conditions, for emission testing to demonstrate compliance with a District, State or Federal emission limit, or for reliability-related activities (maintenance and other testing, but excluding emission testing). Operating while mitigating emergency conditions or while emission testing to show compliance with District, State or Federal emission limits is not limited. f(Basis: Title 17, California Code of Regulations, section 93115, ATCM for Stationary CI Engines])
- 3. The owner/operator shall operate each emergency standby engine only when a nonresettable totalizing meter (with a minimum display capability of 9,999 hours) that measures the hours of operation for the engine is installed, operated and properly maintained.

[Basis: Title 17, California Code of Regulations, section 93115, ATCM for Stationary CI Engines])

- <u>Records: The owner/operator shall maintain the following monthly records in a</u> <u>District- approved log for at least 36 months from the date of entry (60 months if the facility has been issued a Title V Major Facility Review Permit or a Synthetic Minor Operating Permit). Log entries shall be retained on-site, either at a central location or at the engine's location, and made immediately available to the District staff upon request.</u>
 - a. Hours of operation for reliability-related activities (maintenance and testing).
- b. Hours of operation for emission testing to show compliance with emission limits.
- c. Hours of operation (emergency).
- d. For each emergency, the nature of the emergency condition.
- e. Fuel usage for each engine(s).
- [Basis: Title 17, California Code of Regulations, section 93115, ATCM for Stationary CI Engines])

5. <u>At School and Near-School Operation</u>: <u>If the emergency standby engine is located</u> on school grounds or within 500 feet of any school grounds, the following requirements shall apply.</u>

The owner/operator shall not operate each stationary emergency standby dieselfueled engine for non-emergency use, including maintenance and testing, during the following periods:

a. Whenever there is a school sponsored activity (if the engine is located on school grounds)

b. Between 7:30 a.m. and 3:30 p.m. on days when school is in session.

 "School" or "School Grounds" means any public or private school used for the purposes of the education of more than 12 children in kindergarten or any of grades 1 to 12, inclusive, but does not include any private school in which education is primarily conducted in a private home(s). "School" or "School Grounds" includes any building or structure, playground, athletic field, or other areas of school property but does not include unimproved school property.
 Basis: Title 17, California Code of Regulations, section 93115, ATCM for

Stationary CI Engines])

Condition #23142

Sources S25, S27, S29, S30, S32, S33 and S136 Applications Nos. 14034 & 17195

- Particulate matter emissions from sources S25, S27, S29, S30, S32, S33, and S136, Hot End Bottle Surface Treatment shall be routed under negative pressure to A1 or A25 for abatement at all times that any Hot End Bottle Surface Treatment source is operated and/or emits particulate matter emissions. (basis: cumulative increase)
- +2. The owner/operator of S25, S27, S29, S30, S32, S33 and S136 shall not exceed 950 gallons of <u>monobutyltin trichloride (MBTT)</u> per source in any consecutive 12 month period. (basis: cumulative increase, <u>offsets</u>)
- 23. The owner/operator of S25, S27, S29, S30, S32, S33 and S136 shall not exceed the following emission rates: 0.62 <u>#1b</u>POC/gallon of MBTT, 0.55 <u>lb</u>#PM/gallon MBTT, 0.058 <u>#HCl/gallon of MBTT</u>, and 0.85 <u>#NH3/hour</u>. (basis: cumulative increase/offsets)
- *4. The owner/operator of S25, S27, S29, S30, S32, S33 and S136 shall not exceed the following emission rates: 0.058 lb HCl/gallon of MBTT, and 0.85 lb NH3/hour. (basis: Regulation 2, Rule 5)

- 35. The owner/operator of S25, S27, S29, S30, S32, S33 and S136 shall conduct a District-approved source test at the outlet of A1 that is downstream of S25, S27, S29, S30, S32, S33 and S136 once every 5 years after the initial source test conducted on February 13, 2007, in order to demonstrate compliance with condition parts #3 and 42 of this condition, and Regulations 6-1-310 and 6-1-311. The owner/operator of A25, Baghouse, shall conduct a District-approved source test at the outlet of A25 that is downstream of S25, S27, S29, S30, S32, S33 and S136 within 60 days of startup and once every 5 years after the initial source test, in order to demonstrate compliance with parts #3 and 4 of this condition, and Regulations 6-1-310 and 6-1-311. Glass throughput through each source shall be estimated during the source tests. The results of the source tests shall be submitted to District within 30 days of the test date. The source tests for PM shall include both TSP and condensable PM emissions as determined by EPA Method 5/202. (basis: cumulative increase, 6-1-310, 6-1-311)
- 6. The owner/operator shall maintain District-approved manometers or other Districtapproved devices which measure the pressure drop across the A1 and A25 Baghouses. The pressure drop shall be maintained between 1.0 and 9.0 inches of water. (basis: cumulative increase)
- 7. The pressure drop across A1 and A25 shall be monitored at all times that the Hot End Bottle Surface Treatment sources are operated and recorded once a week to ascertain that the pressure drop is in the normal operating range, and the baghouses are in good operating condition. The records shall be kept on site for at least five years from the date of data entry and be made available to the District staff for inspection. (basis: Regulation 2-6-501)
- 48. The owner/operator of S25, S27, S29, S30, S32, S33 and S136 shall maintain a district approved monthly log of all material (MBTT) throughput for each HEST source, S25, S27, S29, S30, S32, S33 and S136, and of all source test results. This log shall be kept on site for at least 5 years from the date of entry and be made available to district staff upon request. (basis: recordkeepingcumulative increase)
- 9. The A1 and A25 Baghouses shall be inspected on an annual basis to ensure proper operation. Records of each annual inspection shall be kept on site for at least five years from the date of data entry and be made available to the District staff for inspection. (basis: Regulation 2-6-501)
- 10. The owner/operator shall perform a test using a tracer at A1 and A25 on an annual basis. A tracer will be released upstream of the baghouses. The owner/operator shall use an ultraviolet leak detection instrument to detect the tracer downstream of the baghouses. If any tracer is detected, the owner/operator will take corrective action to eliminate the leak and test again until no tracer is detected. (basis:

Regulation 2-6-503)

VII. APPLICABLE LIMITS & COMPLIANCE MONITORING REQUIREMENTS

This section has been included only to summarize the applicable emission limits contained in Section IV, Source-Specific Applicable Requirements, of this permit. The following tables show the relationship between each emission limit and the associated compliance monitoring provisions, if any. The monitoring frequency indicates whether periodic (P) or continuous (C) monitoring is required. For periodic monitoring, the frequency of the monitoring has also been shown using the following codes: annual (A), quarterly (Q), monthly (M), daily (D), or on an event basis (E). No monitoring (N) has been required if the current applicable rule or regulation does not require monitoring, and the operation is unlikely to deviate from the applicable emission limit based upon the nature of the operation.

This section is only a summary of the limits and monitoring requirements. In the case of a conflict with any requirement in Sections I-VI, the preceding sections take precedence over Section VII.

Table VII - AApplicable Limits and Compliance Monitoring RequirementsS10, GLASS MELTING FURNACE "C" NATURAL GAS FIRED

Type of	Citation of Limit	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring
limit		Y/N	Date	Limit	Citation	(P/C/N)	Туре
Opacity	BAAQMD	<u>¥N</u>		Ringelmann 1.0 for = 3</td <td>BAAQMD</td> <td>С</td> <td>Continuous</td>	BAAQMD	С	Continuous
	6- <u>1-</u> 301			min/hr	6- <u>1-</u> 501 <u>,</u>		Opacity
					BAAQMD		Monitor
					Cond #		
					11930, part 8		
	<u>SIP</u>	<u>Y</u>		Ringelmann 1.0 for = 3</td <td><u>SIP 6-501,</u></td> <td><u>C</u></td> <td>Continuous</td>	<u>SIP 6-501,</u>	<u>C</u>	Continuous
	<u>6-301</u>			<u>min/hr</u>	BAAQMD		Opacity
					Cond #		Monitor
					<u>11930, part 8</u>		
	BAAQMD	<u>¥N</u>		20% opacity	BAAQMD	С	Continuous
	6- <u>1-</u> 302				6- <u>1-</u> 501,		Opacity
					BAAQMD		Monitor
					Cond #		
					11930, part 8		
	<u>SIP</u>	<u>Y</u>		20% opacity	<u>SIP 6-501,</u>	<u>C</u>	Continuous
	<u>6-302</u>				BAAQMD		Opacity
					Cond #		Monitor
					<u>11930, part 8</u>		

VII. Applicable Limits and Compliance Monitoring Requirements

	0				1		
	Citation of		Future		Monitoring	Monitoring	
Type of	Limit	FE	Effective		Requirement	Frequency	Monitoring
limit		Y/N	Date	Limit	Citation	(P/C/N)	Туре
FP	BAAQMD	Y		0.15 gr/dscf	BAAQMD	P/A	Annual
	6- <u>1-</u> 310				Cond #		Source Test
					11930, part 7		
	<u>SIP</u>	<u>Y</u>		<u>0.15 gr/dscf</u>	BAAQMD	<u>P/A</u>	Annual
	<u>6-310</u>				Cond #		Source Test
					<u>11930, part 7</u>		
	BAAQMD	<u>¥N</u>		4.10P ^{0.67} lb/hr, where P is	BAAQMD	P/A	Annual
	6- <u>1-</u> 311			process weight, ton/hr40	Cond #		Source Test
				lb/hr	11930, part 7		
	<u>SIP</u>	<u>Y</u>		4.10P ^{0.67} lb/hr, where P is	BAAQMD	<u>P/A</u>	Annual
	<u>6-311</u>			process weight, ton/hr	Cond #		Source Test
					<u>11930, part 7</u>		
NOx	BAAQMD	Y		5.5 lb/ton	BAAQMD	P/A	Annual
	9-12-301				9-12-404		Source Test
NOx	BAAQMD	Y		5.5 lb/ton	BAAQMD	С	CEM
	9-12-301				Cond #		
					11930, part 3		
NOx	BAAQMD	Y		212.7 ton NOx in any	BAAQMD	С	CEM
	Condition			consecutive 12 month	Cond #		
	#11930,			period	11930, part 3		
	part 2						
SO2	BAAQMD	Y		GLC of 0.5 ppm for 3 min.		Ν	
	9-1-301			or 0.25 ppm for 60 min. or			
				0.05 ppm for 24 hours			
	BAAQMD	Y		Sulfur dioxide emission	BAAQMD	P/A	Annual
	9-1-302			not to exceed 300 ppm	Cond #		Source Test
				(dry)	11930, part 6		
	BAAQMD	<u>Y</u>		Sulfur dioxide emission	BAAQMD	<u>P/M</u>	Portable
	<u>9-1-302</u>			not to exceed 300 ppm	Cond #		<u>analyzer</u>
				<u>(dry)</u>	<u>11930, part</u>		
					<u>10</u>		

Table VII - AApplicable Limits and Compliance Monitoring RequirementsS10, GLASS MELTING FURNACE "C" NATURAL GAS FIRED

Renewal date: _____

VII. Applicable Limits and Compliance Monitoring Requirements

Table VII - A Applicable Limits and Compliance Monitoring Requirements S10, GLASS MELTING FURNACE "C" NATURAL GAS FIRED

	Citation of		Future		Monitoring	Monitoring	
Type of	Limit	FE	Effective		Requirement	Frequency	Monitoring
limit		Y/N	Date	Limit	Citation	(P/C/N)	Туре
Lead	BAAQMD	Y		15 lb/day	BAAQMD	P/A	Annual
	11-1-301				Cond #		Source Test
					11930, part 5		
	BAAQMD	Y		GLC not to exceed 1.0		Ν	
	11-1-302			ug/m ³ , 24 hr. avg.			
Glass	BAAQMD	Y		125,000 ton/yr	BAAQMD	P/D	Record
Production	Condition				Cond #11930,		keeping
	#11930,				part 4a and 4c		
	part 1						

Table VII - BApplicable Limits and Compliance Monitoring RequirementsS11, GLASS MELTING FURNACE "D" NATURAL GAS FIRED

Type of limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Opacity	BAAQMD 6- <u>1-</u> 301	<u>¥N</u>		Ringelmann 1.0 for = 3 min/hr</td <td>BAAQMD 6-<u>1-</u>501,</td> <td>С</td> <td>Continuous Opacity Monitor</td>	BAAQMD 6- <u>1-</u> 501,	С	Continuous Opacity Monitor
					BAAQMD Cond # 11930, part 8		Monitor
	<u>SIP</u> <u>6-301</u>	Y		Ringelmann 1.0 for = 3 min/hr</td <td><u>SIP 6-501,</u> <u>BAAQMD</u> <u>Cond # 11930,</u> <u>part 8</u></td> <td><u>C</u></td> <td><u>Continuous</u> <u>Opacity</u> <u>Monitor</u></td>	<u>SIP 6-501,</u> <u>BAAQMD</u> <u>Cond # 11930,</u> <u>part 8</u>	<u>C</u>	<u>Continuous</u> <u>Opacity</u> <u>Monitor</u>
	BAAQMD 6- <u>1-</u> 302	¥ <u>N</u>		20% opacity	BAAQMD 6- <u>1-</u> 501, BAAQMD Cond # 11930, part 8	С	Continuous Opacity Monitor
	<u>SIP</u> <u>6-302</u>	Y		20% opacity	<u>SIP 6-501,</u> <u>BAAQMD</u> <u>Cond # 11930,</u> <u>part 8</u>	<u>C</u>	<u>Continuous</u> <u>Opacity</u> <u>Monitor</u>
FP	BAAQMD 6- <u>1-</u> 310	<u>N</u> ¥		0.15 gr/dscf	BAAQMD Cond # 11930, part 7	P/A	Annual Source Test
	<u>SIP</u> <u>6-310</u>	Y		<u>0.15 gr/dscf</u>	<u>BAAQMD</u> Cond # 11930, part 7	<u>P/A</u>	Annual Source Test
	BAAQMD 6- <u>1-</u> 311	¥ <u>N</u>		4.10P ^{0.67} lb/hr, where <u>P is process weight,</u> ton/hr40-lb/hr	BAAQMD Cond # 11930, part 7	P/A	Annual Source Test
	<u>SIP</u> <u>6-311</u>	Y		<u>4.10P^{0.67} lb/hr, where</u> <u>P is process weight,</u> <u>ton/hr</u>	BAAQMD Cond # 11930, part 7	<u>P/A</u>	Annual Source <u>Test</u>

Type of limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
NOx	BAAQMD 9-12-301	Y		5.5 lb/ton	BAAQMD 9-12-404 and Condition	P/A	Annual Source Test
	Condition #21614 <u>,</u> part 5	<u>Y</u> N		4.0 lb/ton	#21614, part 8 Condition #21614, part 7	С	Continuous emissions monitor
CO	Condition #21614 <u>,</u> part 6	<u>NY</u>		0.70 lb/ton	Condition #21614 <u>,</u> part 8	P/A	Annual Source Test
	<u>Condition</u> <u>#21614.</u> <u>part 6</u>	Y		<u>0.70 lb/ton</u>	<u>Condition</u> #21614, part <u>10</u>	<u>P/M</u>	Portable monitor analysis
SO2	BAAQMD 9-1-301	Y		GLC of 0.5 ppm for 3 min. or 0.25 ppm for 60 min. or 0.05 ppm for 24 hours		Ν	
	BAAQMD 9-1-302	Y		Sulfur dioxide emission not to exceed 300 ppm (dry)	BAAQMD Cond # 11930, part 6	P/A	Annual Source Test
	BAAQMD 9-1-302	Y		Sulfur dioxide emission not to exceed 300 ppm (dry)	<u>BAAQMD</u> <u>Cond # 11930,</u> <u>part 10</u>	<u>P/M</u>	Portable analyzer
Lead	BAAQMD 11-1-301	Y		15 lb/day	BAAQMD Cond # 11930, part 5	P/A	Annual Source Test
Lead	BAAQMD 11-1-302	Y		GLC not to exceed 1.0 ug/m ³ , 24 hr. avg.		Ν	
Glass Production	BAAQMD Cond #11930, part 1	Y		125,000 ton/yr	BAAQMD Cond #11930, part 4b and 4c	P/D	Record keeping

Table VII - BApplicable Limits and Compliance Monitoring RequirementsS11, GLASS MELTING FURNACE "D" NATURAL GAS FIRED

Renewal date: _____

Table 1

S11, GLASS MELTING FURNACE "D" NATURAL GAS FIRED Citation Future Monitoring Monitoring FE Effective Type of of Limit Requirement Frequency Monitoring limit Y/N Date Citation (P/C/N) Limit Туре С Fuel flow Ν Condition Condition Continuous #21614<u>.</u> #21614<u></u>, part 7 fuel flow part 7 meter Metal HAP <u>40 CFR</u> 0.2 lb PM/ton glass Y None N 63.11451, pulled or 0.02 lb/ton

metal HAP/ton glass pulled when using metal HAP

Table VII - B **Applicable Limits and Compliance Monitoring Requirements**

Renewal date: ____

Table VII - CApplicable Limits and Compliance Monitoring RequirementsS12, GLASS MELTING FURNACE "E" NATURAL GAS FIRED

Type of limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring
Opacity	BAAQMD	YN YN	Date	Ringelmann 1.0 for	BAAQMD	C (F/C/N)	Type Continuous
Opacity	6- <u>1-</u> 301	- <u>+-1N</u>		= 3 min/hr</td <td>6-<u>1-</u>501<u>.</u></td> <td>C</td> <td>Opacity</td>	6- <u>1-</u> 501 <u>.</u>	C	Opacity
	0- <u>1-</u> 501			$\sqrt{-3}$ mm/m	BAAQMD		Monitor
					Cond # 11931,		Wollitor
					part 6		
	SIP	Y		Ringelmann 1.0 for	<u>SIP 6-501,</u>	<u>C</u>	Continuous
	<u>6-301</u>	-		$\leq = 3 \min/hr$	BAAQMD	<u> </u>	Opacity
	<u> </u>			<u> </u>	<u>Cond # 11931.</u>		<u>Monitor</u>
					<u>part 6</u>		<u>iviointor</u>
	BAAQMD	<u>¥N</u>		20% opacity	BAAQMD	С	Continuous
	6- <u>1-</u> 302	1.		20% opueny	6- <u>1-</u> 501,	C	Opacity
	0 1002				BAAQMD		Monitor
					Condition #		
					11931, part 6		
	SIP	Y		20% opacity	SIP 6-501,	<u>C</u>	<u>Continuous</u>
	6-302				BAAQMD		Opacity
					Condition #		Monitor
					<u>11931, part 6</u>		
FP	BAAQMD	<u>¥N</u>		0.15 gr/dscf	BAAQMD	P/A	Annual Source
	6- <u>1-</u> 310				Condition #		Test
					11931, part 5		
	<u>SIP</u>	<u>Y</u>		<u>0.15 gr/dscf</u>	BAAQMD	<u>P/A</u>	Annual Source
	<u>6-310</u>				Condition #		Test
					<u>11931, part 5</u>		
TSPFP	BAAQMD	<u>¥N</u>		4.10P ^{0.67} lb/hr, where	BAAQMD	P/A	Annual Source
	6- <u>1-</u> 311			P is process weight,	Condition #		Test
				ton/hr40 lb/hr	11930, part 5		
	<u>SIP</u>	<u>Y</u>		4.10P ^{0.67} lb/hr, where	BAAQMD	<u>P/A</u>	Annual Source
	<u>6-311</u>			P is process weight,	Condition #		<u>Test</u>
				ton/hr	<u>11930, part 5</u>		

Type of limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
NOx	BAAQMD	Y	Dutt	5.5 lb/ton	BAAQMD	P/A	Annual Source
non	9-12-301	-		5.5 10/101	9-12-404 and	1/11	Test
	7 12 001				Condition		1000
					#20003, part 8		
	Condition	<u>NY</u>		4.0 lb/ton	Condition	С	Continuous
	#20003 <u>.</u>	_			#20003 <u>.</u> part 7		emissions
	part 5				- 1		monitor
СО	Condition	<u>NY</u>		0.70 lb/ton	Condition	P/A	Annual Source
	#20003 <u>,</u>				#20003 <u>,</u> part 8		Test
	part 6						
<u>CO</u>	Condition	<u>Y</u>		<u>0.70 lb/ton</u>	Condition	<u>P/M</u>	Portable
	<u>#20003,</u>				<u>#20003, part</u>		monitor
	<u>part 6</u>				<u>10</u>		
SO2	BAAQMD	Y		GLC of 0.5 ppm for 3		Ν	
	9-1-301			min. or 0.25 ppm for			
				60 min. or 0.05 ppm			
				for 24 hours			
	BAAQMD	Y		Sulfur dioxide	BAAQMD	P/A	Annual Source
	9-1-302			emission not to	Condition #		Test
				exceed 300 ppm (dry)	11931, part 4		
	BAAQMD	<u>Y</u>		Sulfur dioxide	BAAQMD	<u>P/M</u>	Portable
	<u>9-1-302</u>			emission not to	<u>Cond # 11931,</u>		<u>analyzer</u>
				exceed 300 ppm (dry)	<u>part 8</u>		
Lead	BAAQMD	Y		15 lb/day	BAAQMD	P/A	Annual Source
	11-1-301				Condition #		Test
					11930, part 3		
	BAAQMD	Y		GLC not to exceed		Ν	
	11-1-302			1.0 ug/m ³ , 24 hr. avg.			
Glass	BAAQMD	Y		110,000 ton/yr	BAAQMD	P/D	Record
Production	Condition				Condition		keeping
	#11931,				#11931, part 2		
	part 1						

Table VII - CApplicable Limits and Compliance Monitoring RequirementsS12, GLASS MELTING FURNACE "E" NATURAL GAS FIRED

Renewal date: _____

	S12, GLASS MELTING FURNACE "E" NATURAL GAS FIRED										
Type of limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type				
Fuel flow	Condition	Ν			Condition	С	Continuous				
	#20003				#20003, part 7		fuel flow meter				
	part 7										
Metal HAP	<u>40 CFR</u>	<u>Y</u>		0.2 lb PM/ton glass	None	<u>N</u>					
	<u>63.11451,</u>			pulled or 0.02 lb/ton							
	Table 1			metal HAP/ton glass							
				pulled when using							
				metal HAP							

Table VII - CApplicable Limits and Compliance Monitoring RequirementsS12, GLASS MELTING FURNACE "E" NATURAL GAS FIRED

Table VII - D
Applicable Limits and Compliance Monitoring Requirements
S25, S27, S29, S30, 5S32, S33 & S136,
HOT END BOTTLE SURFACE TREATMENT

	Citation		Future		Monitoring	Monitoring	
Type of	of Limit	FE	Effective		Requirement	Frequency	Monitoring
limit		Y/N	Date	Limit	Citation	(P/C/N)	Туре
Opacity	BAAQMD	<u>N</u>		Ringelmann 1.0 for		<u>N</u>	
	<u>6-1-301</u>			<u><!--= 3 min/hr</u--></u>			
	<u>SIP</u>	<u>Y</u>		Ringelmann 1.0 for		<u>N</u>	
	<u>6-301</u>			<u><!--= 3 min/hr</u--></u>			
<u>FP</u>	BAAQMD	<u>N</u>		<u>0.15 gr/dscf</u>	BAAQMD	<u>P/every five</u>	Source Test
	<u>6-1-310</u>				Condition	<u>years</u>	
					<u>#23142, parts</u>		
					<u>3 and 4</u>		
	BAAQMD	<u>N</u>		<u>0.15 gr/dscf</u>	BAAQMD	<u>P/W</u>	Pressure drop
	<u>6-1-310</u>				Condition		
					<u>#23142, part 6</u>		
	BAAQMD	<u>N</u>		<u>0.15 gr/dscf</u>	BAAQMD	<u>P/A</u>	Inspection
	<u>6-1-310</u>				Condition		
					#23142, part 9		

Table VII - D Applicable Limits and Compliance Monitoring Requirements S25, S27, S29, S30, -S32, S33 & S136, HOT END BOTTLE SURFACE TREATMENT

	Citation		Future		Monitoring	Monitoring	
Type of	of Limit	FE	Effective		Requirement	Frequency	Monitoring
limit		Y/N	Date	Limit	Citation	(P/C/N)	Туре
	<u>SIP</u>	<u>Y</u>		<u>0.15 gr/dscf</u>	BAAQMD	<u>P/every five</u>	Source Test
	<u>6-310</u>				Condition	<u>years</u>	
					<u>#23142, parts</u>		
					<u>3 and 4</u>		
	<u>SIP</u>	<u>Y</u>		<u>0.15 gr/dscf</u>	BAAQMD	<u>P/W</u>	Pressure drop
	<u>6-310</u>				Condition		
					<u>#23142, part 6</u>		
	<u>SIP</u>	<u>Y</u>		<u>0.15 gr/dscf</u>	BAAQMD	<u>P/A</u>	Inspection
	<u>6-310</u>				Condition		
					<u>#23142, part 9</u>		
	BAAQMD	<u>N</u>		4.10P ^{0.67} lb/hr, where	BAAQMD	<u>P/W</u>	Pressure drop
	<u>6-1-311</u>			P is process weight,	Condition		
				ton/hr	<u>#23142, part 6</u>		
	<u>SIP</u>	<u>Y</u>		4.10P ^{0.67} lb/hr, where	BAAQMD	<u>P/W</u>	Pressure drop
	<u>6-311</u>			P is process weight,	Condition		
				ton/hr	<u>#23142, part 6</u>		
FPPM	BAAQMD	Y		0.55 lb PM/gal	BAAQMD	P/every five	Source Test
	Condition			MBTT	Condition	years	
	#23142,				#23142, parts		
	part 2				3 and 4		
VOC	BAAQMD	<u>Y</u>		<u>VOC emissions < 5</u>	BAAQMD	<u>P/A</u>	Records of
	<u>8-4-302.2</u>			<u>tpy</u>	<u>8-4-501</u>		<u>coatings</u>
VOC	BAAQMD	<u>Y</u>		<u>VOC emissions < 5</u>	BAAQMD	<u>P/M</u>	Records of
	<u>8-4-302.2</u>			<u>tpy</u>	<u>8-4-501</u>		<u>cleanup solvent</u>
POC	BAAQMD	Y		0.62 lb POC/gal	BAAQMD	P/every five	Source Test
	Condition			MBTT	Condition	years	
	#23142,				#23142, parts		
	part 2				3 and 4		
	BAAQMD	<u>Y</u>		<u>0.62 lb POC/gal</u>	BAAQMD	<u>P/A</u>	Tracer test
	Condition			<u>MBTT</u>	Condition		
	<u>#23142,</u>				<u>#23142, part</u>		
	<u>part 2</u>				<u>10</u>		

Table VII - D Applicable Limits and Compliance Monitoring Requirements S25, S27, S29, S30, -S32, S33 & S136, HOT END BOTTLE SURFACE TREATMENT

	Citation		Future		Monitoring	Monitoring	
Type of	of Limit	FE	Effective		Requirement	Frequency	Monitoring
limit		Y/N	Date	Limit	Citation	(P/C/N)	Туре
NH3	BAAQMD	Ν		0.85 lb NH3/gal	BAAQMD	P/ every five	Source Test
	Condition			MBTT	Condition	years	
	#23142 <u>,</u>				#23142, parts		
	part 2				3 and 4		
HCl	BAAQMD	Ν		0.058 lb HCl/gal	BAAQMD	P/every five	Source Test
	condition			MBTT	Condition	years	
	23142 <u>,</u> part				#23142, parts		
	2				3 and 4		
	BAAQMD	<u>N</u>		<u>0.058 lb HCl/gal</u>	BAAQMD	<u>P/A</u>	Tracer test
	condition			<u>MBTT</u>	Condition		
	<u>23142, part</u>				<u>#23142, part</u>		
	<u>2</u>				<u>10</u>		
MBTT	BAAQMD	Ν		950 gal/yr	BAAQMD	Р	Record Keeping
Throughput	condition			per source	condition 23142.		
	23142 <u>,</u>				Part 4 <u>8</u>		
	Part 1						

Table VII – E Applicable Limits and Compliance Monitoring Requirements S39, RAW MATERIAL UNLOADING STATION, S57, ECOLOGY CULLET ELEVATOR, S76, S77, S79 to S81, S135 FORMING MACHINES, S83 & S84, FORMING MACHINES

Type of	Citation of Limit	FE	Future Effective		Monitoring Requirement	Monitoring Frequency	Monitoring
limit		Y/N	Date	Limit	Citation	(P/C/N)	Туре
	BAAQMD	<u>¥N</u>		Ringelmann 1.0 for	BAAQMD	P/W	Visible
Opacity	6- <u>1-</u> 301			= 3 min/hr</td <td>Condition #</td> <td></td> <td>emission</td>	Condition #		emission
					15855 <u>,</u> part 2		monitoring
	<u>SIP</u>	<u>Y</u>		Ringelmann 1.0 for	BAAQMD	<u>P/W</u>	Visible
	<u>6-301</u>			<u><!--= 3 min/hr</u--></u>	Condition #		emission
					<u>15855, part 2</u>		monitoring

Table VII – F

Applicable Limits and Compliance Monitoring Requirements S41 & S42, BATCH MIXERS A & B, S48, LIME STORAGE BINS, S50, SODA ASH STORAGE BINS, S52, SAND STORAGE BINS, S56, CULLET STORAGE BINS, S58, SALT CAKE STORAGE AREA

	Citation of		Future		Monitoring	Monitoring	
Type of	Limit	FE	Effective		Requirement	Frequency	Monitoring
limit		Y/N	Date	Limit	Citation	(P/C/N)	Туре
Opacity	BAAQMD	<u>¥N</u>		Ringelmann 1.0 for	BAAQMD	P/W	Pressure Drop
	6- <u>1-</u> 301			= 3 min/hr</td <td>Condition #</td> <td></td> <td>monitoring</td>	Condition #		monitoring
					16591 <u>,</u> parts 2		
					and 3		
	BAAQMD	<u>¥N</u>		Ringelmann 1.0 for	BAAQMD	P/A	Annual
	6- <u>1-</u> 301			= 3 min/hr</td <td>Condition #</td> <td></td> <td>inspection</td>	Condition #		inspection
					16591 <u>,</u> part 4		

Table VII – F Applicable Limits and Compliance Monitoring Requirements S41 & S42, BATCH MIXERS A & B, S48, LIME STORAGE BINS, S50, SODA ASH STORAGE BINS, S52, SAND STORAGE BINS, S56, CULLET STORAGE BINS, S58, SALT CAKE STORAGE AREA

Type of limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Opacity	SIP	Y		Ringelmann 1.0 for	BAAQMD	P/W	Pressure Drop
	6-301			= 3 min/hr</th <th>Condition #</th> <th></th> <th>monitoring</th>	Condition #		monitoring
					<u>16591, parts 2</u>		_
					and 3		
	<u>SIP</u>	<u>Y</u>		Ringelmann 1.0 for	BAAQMD	<u>P/A</u>	Annual
	<u>6-301</u>			<u><!--= 3 min/hr</u--></u>	Condition #		inspection
					<u>16591, part 4</u>		
FP	BAAQMD	Y		0.15 gr/dscf	BAAQMD	P/W	Pressure Drop
	6- <u>1-</u> 310				Condition #		monitoring
					16591 <u>,</u> parts 2		
					and 3		
	BAAQMD	Y		0.15 gr/dscf	BAAQMD	P/A	Annual
	6- <u>1-</u> 310				Condition #		inspection
					16591 <u>,</u> part 4		
	<u>SIP</u>	<u>Y</u>		<u>0.15 gr/dscf</u>	BAAQMD	<u>P/W</u>	Pressure Drop
	<u>6-310</u>				Condition #		monitoring
					<u>16591, parts 2</u>		
					<u>and 3</u>		
	<u>SIP</u>	<u>Y</u>		<u>0.15 gr/dscf</u>	BAAQMD	<u>P/A</u>	<u>Annual</u>
	<u>6-310</u>				Condition #		inspection
				0.47	<u>16591, part 4</u>		
FP	BAAQMD	<u>¥N</u>		$4.10P^{0.67}$ lb/hr, where	BAAQMD	P/W	Pressure Drop
	6- <u>1-</u> 311			P is process weight,	Condition #		monitoring
				ton/hr	16591 <u>,</u> parts 2		
				0.67	and 3		
	BAAQMD	<u>¥N</u>		$4.10P^{0.67}$ lb/hr, where	BAAQMD	P/A	Annual
	6- <u>1-</u> 311			P is process weight,	Condition #		inspection
				ton/hr	16591 <u>,</u> part 4		

Table VII – F Applicable Limits and Compliance Monitoring Requirements S41 & S42, BATCH MIXERS A & B, S48, LIME STORAGE BINS, S50, SODA ASH STORAGE BINS, S52, SAND STORAGE BINS, S56, CULLET STORAGE BINS,

S58, SALT CAKE STORAGE AREA

	Citation of		Future		Monitoring	Monitoring	
Type of	Limit	FE	Effective		Requirement	Frequency	Monitoring
limit		Y/N	Date	Limit	Citation	(P/C/N)	Туре
	<u>SIP</u>	<u>Y</u>		4.10P ^{0.67} lb/hr, where	BAAQMD	<u>P/W</u>	Pressure Drop
	<u>6-311</u>			P is process weight,	Condition #		monitoring
				ton/hr	<u>16591, parts 2</u>		
					<u>and 3</u>		
	<u>SIP</u>	<u>Y</u>		4.10P ^{0.67} lb/hr, where	BAAQMD	<u>P/A</u>	<u>Annual</u>
	<u>6-311</u>			P is process weight,	Condition #		inspection
				ton/hr	<u>16591, part 4</u>		
Pressure	BAAQMD	Ν		1" – 15" H2O	BAAQMD	P/W	Pressure Drop
Drop	Condition				Condition		monitoring
	#16591,				#16591,		
	part 2				part 3		

Table VII – G Applicable Limits and Compliance Monitoring Requirements S43, CULLET CRUSHER, S44, SAND ELEVATOR

	Citation of		Future		Monitoring	Monitoring	
Type of	Limit	FE	Effective		Requirement	Frequency	Monitoring
limit		Y/N	Date	Limit	Citation	(P/C/N)	Туре
Opacity	BAAQMD	<u>¥N</u>		Ringelmann 1.0 for		Ν	
	6- <u>1-</u> 301			= 3 min/hr</td <td></td> <td></td> <td></td>			
	<u>SIP</u>	<u>Y</u>		Ringelmann 1.0 for		<u>N</u>	
	<u>6-301</u>			<u><!--= 3 min/hr</u--></u>			
FP	BAAQMD	<u>¥N</u>		0.15 gr/dscf		Ν	
	6- <u>1-</u> 310						
	SIP	<u>Y</u>		<u>0.15 gr/dscf</u>		<u>N</u>	
	<u>6-310</u>						
FP	BAAQMD	<u>¥N</u>		4.10P ^{0.67} lb/hr, where		Ν	
	6- <u>1-</u> 311			P is process weight,			
				ton/hr			
	<u>SIP</u>	<u>Y</u>		4.10P ^{0.67} lb/hr, where		<u>N</u>	
	<u>6-311</u>			P is process weight,			
				<u>ton/hr</u>			

Table VII - H Applicable Limits and Compliance Monitoring Requirements S63, MOLD REPAIR SHOP

	Citation of		Future		Monitoring	Monitoring	
Type of	Limit	FE	Effective		Requirement	Frequency	Monitoring
limit		Y/N	Date	Limit	Citation	(P/C/N)	Type
VOC	none	¥		none	BAAQMD	P/Q	Record
					8-16-501.2		Keeping

	Citation of		Future		Monitoring	Monitoring	
Type of	Limit	FE	Effective		Requirement	Frequency	Monitoring
limit		Y/N	Date	Limit	Citation	(P/C/N)	Туре
Opacity	BAAQMD	<u>¥N</u>		Ringelmann 1.0 for	BAAQMD	P/W	Visible
	6- <u>1-</u> 301			= 3 min/hr</td <td>Cond # 15855</td> <td></td> <td>emission</td>	Cond # 15855		emission
					part 2		monitoring
	<u>SIP</u>	Y		Ringelmann 1.0 for	BAAQMD	<u>P/W</u>	Visible
	<u>6-301</u>			<u><!--= 3 min/hr</u--></u>	<u>Cond # 15855,</u>		emission
					part 2		monitoring
FP	BAAQMD	<u>¥N</u>		0.15 gr/dscf	BAAQMD	<u>P/W</u> N	Visible
	6- <u>1-</u> 310				Cond # 15855		emission
					<u>part 2</u>		monitoring
	<u>SIP</u>	Y		<u>0.15 gr/dscf</u>	BAAQMD	<u>P/W</u>	Visible
	<u>6-310</u>				<u>Cond # 15855,</u>		emission
					<u>part 2</u>		monitoring
VOC	BAAQMD	¥		15 pounds per day and		N	
	8-2-301			300 ppm carbon			

Table VII - I Applicable Limits and Compliance Monitoring Requirements S67, MOLD REPAIR SPRAY BOOTHCOATING OVEN

<u>Table VII – J</u> <u>Applicable Limits and Compliance Monitoring Requirements</u> <u>S76, S77, S79 to S81, S83, S84, S135 FORMING MACHINES</u>

	Citation of		<u>Future</u>		Monitoring	Monitoring	
<u>Type of</u>	<u>Limit</u>	<u>FE</u>	Effective		Requirement	Frequency	<u>Monitoring</u>
<u>limit</u>		<u>Y/N</u>	<u>Date</u>	<u>Limit</u>	Citation	<u>(P/C/N)</u>	<u>Type</u>
	BAAQMD	<u>Y</u>		Ringelmann 1.0 for	BAAQMD	<u>P/W</u>	<u>Visible</u>
Opacity	<u>6-1-301</u>			<u><!--= 3 min/hr</u--></u>	Condition #		emission
					<u>15855, part 2</u>		monitoring
	<u>SIP</u>	<u>Y</u>		Ringelmann 1.0 for	BAAQMD	<u>P/W</u>	Visible
	<u>6-301</u>			<u><!--= 3 min/hr</u--></u>	<u>Cond # 15855,</u>		emission
					<u>part 2</u>		monitoring
<u>Organic</u>	<u>8-4-302.1</u>	<u>Y</u>		VOC emissions less	<u>8-4-501</u>	<u>P/A</u>	Recordkeeping
<u>com-</u>				than 5 tpy for each			
pounds				source			

	Citation of		Future		Monitoring	Monitoring	
Type of	Limit	FE	Effective		Requirement	Frequency	Monitoring
limit		Y/N	Date	Limit	Citation	(P/C/N)	Туре
Opacity	BAAQMD	<u>¥N</u>		Ringelmann 1.0 for	BAAQMD	P/W	Visible
	6- <u>1-</u> 301			= 3 min/hr</td <td>Cond # 16592,</td> <td></td> <td>emission</td>	Cond # 16592,		emission
					part 3		monitoring
	SIP	Y		Ringelmann 1.0 for	BAAQMD	<u>P/W</u>	Visible
	<u>6-301</u>			<u><!--= 3 min/hr</u--></u>	Cond # 16592,		emission
					<u>part 3</u>		monitoring
FP	BAAQMD	<u>¥N</u>		0.15 gr/dscf	BAAQMD	P/W	Visible
	6- <u>1-</u> 310				Cond # 16592,		emission
					part 3		monitoring
<u>FP</u>	<u>SIP 6-310</u>	<u>Y</u>		<u>0.15 gr/dscf</u>	BAAQMD	<u>P/W</u>	Visible
					<u>Cond # 16592,</u>		emission
					part 3		monitoring
	BAAQMD	<u>¥N</u>		4.10P ^{0.67} lb/hr, where	BAAQMD	P/W	Visible
	6- <u>1-</u> 311			P is process weight,	Cond # 16592,		emission
				ton/hr	part 3		monitoring
<u>FP</u>	<u>SIP 6-311</u>	<u>Y</u>		4.10P ^{0.67} lb/hr, where	BAAQMD	<u>P/W</u>	<u>Visible</u>
				P is process weight,	<u>Cond # 16592,</u>		emission
				<u>ton/hr</u>	<u>part 3</u>		monitoring

Table VII – JKApplicable Limits and Compliance Monitoring RequirementsS97, BALER

Table VII – KLApplicable Limits and Compliance Monitoring Requirements\$130 Emergency Electric Generator, Natural gas fired, 188 hp

Type of limit	Citation of Limit	FE Y/N	Future Effective Date	Emission Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Opacity	BAAQMD 6- <u>1-</u> 303	<u>¥N</u>	Dute	Ringelmann 2.0 for = 3 min/hr</td <td>none</td> <td>N</td> <td>N/A</td>	none	N	N/A
	<u>SIP</u> <u>6-303</u>	Y		<u>Ringelmann 2.0 for</u> = 3 min/hr</td <td>none</td> <td><u>N</u></td> <td><u>N/A</u></td>	none	<u>N</u>	<u>N/A</u>
FP	BAAQMD 6- <u>1-</u> 305	<u>¥N</u>		Visible particulates	6-601<u>None</u>	P/E N	Visual inspection
	<u>SIP</u> <u>6-305</u>	Y		Visible particulates	None	<u>N</u>	
	BAAQMD 6- <u>1-</u> 310	N		0.15 gr/dscf	<u>None</u>	<u>N</u>	Visible emission monitoring
	<u>SIP</u> <u>6-310</u>	<u>N</u>		<u>0.15 gr/dscf</u>	None	<u>N</u>	<u>_</u>
SO2	BAAQMD 9-1-30 <u>2</u> 4	Y		Sulfur content of liquid fuel ≤ 0.5% by weightSO2 < 300 ppm	9-1-502 and condition #22050 parts 4 and 5 <u>None</u>	P/E<u>N</u>	Fuel certification
records	BAAQMD 9-8-330 <u>.3</u>	Ν		50 hours of operation for testing and maintenance	9-8-530 and condition 22050 part 1	P/M	Recordkeeping

Table VII – KMApplicable Limits and Compliance Monitoring RequirementsS131 Diesel Engine, Emergency Standby, 335 hpS132 Diesel Engine, Emergency Standby, 610 hpS133 Diesel Engine, Emergency Standby, 369 hp

Type of limit	Citation of Limit	FE Y/N	Future Effective Date	Emission Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Opacity	BAAQMD 6- <u>1-</u> 303	<u>¥N</u>		Ringelmann 2.0 for = 3 min/hr</td <td>none</td> <td>N</td> <td>N/A</td>	none	N	N/A
	<u>SIP</u> <u>6-303</u>	<u>Y</u>		Ringelmann 2.0 for = 3 min/hr</td <td>none</td> <td><u>N</u></td> <td><u>N/A</u></td>	none	<u>N</u>	<u>N/A</u>
FP	BAAQMD 6- <u>1-</u> 305	<u>¥N</u>		Visible particulates	6-601	P/E	Visual inspection
	<u>SIP</u> <u>6-305</u>	<u>Y</u>		Visible particulates	<u>6-601</u>	<u>P/E</u>	
	BAAQMD 6- <u>1-</u> 310	<u>N</u>		0.15 gr/dscf			Visible emission monitoring
	<u>SIP</u> <u>6-310</u>	<u>Y</u>		<u>0.15 gr/dscf</u>			
SO2	BAAQMD 9-1-304	Y		Sulfur content of liquid fuel $\leq 0.5\%$ by weight	9-1-502 and condition #22050 parts 4 and 5None	₽⁄E <u>N</u>	Fuel certification
records	BAAQMD 9-8-330	N		Hours of operation	9-8-530-and condition 22050 part 1	P/M	Recordkeeping
Hours of operation	BAAQMD Regulation 9-8-330.1	<u>N</u>		Emergency use for an unlimited number of hours	BAAQMD Regulation <u>9-8-530</u>	<u>P</u>	<u>Records</u>
Hours of operation	40 CFR Part 63, Subpart ZZZZ, 63.6640 (f)(1)(ii)	Y		Maintenance checks and readiness testing less than 100 hr/yr	<u>40 CFR</u> <u>Part 63,</u> <u>Subpart ZZZZ,</u> <u>63.6655(e)</u>	P	Records
Hours of operation	BAAQMD Condition #22820, part 1	N		<u>Reliability related</u> activities less than 20 <u>hr/yr</u>	BAAQMD Condition #22820, parts 3 & 4	<u>P/M</u>	Records

Table VII – KMApplicable Limits and Compliance Monitoring Requirements\$131 Diesel Engine, Emergency Standby, 335 hp\$132 Diesel Engine, Emergency Standby, 610 hp\$133 Diesel Engine, Emergency Standby, 369 hp

	Citation of		Future		Monitoring	Monitoring	
Type of	Limit	FE	Effective		Requirement	Frequency	Monitoring
limit		Y/N	Date	Emission Limit	Citation	(P/C/N)	Туре
Hours of	<u>ATCM</u>	<u>N</u>		Reliability related	BAAQMD	<u>P/M</u>	Records
operation	Section			activities less than 20	Condition		
	<u>93115.6(b)</u>			<u>hr/yr</u>	<u>#22820,</u>		
					parts 3 & 4		

VIII. TEST METHODS

The test methods associated with the emission limit of a District regulation are generally found in Section 600 et seq. of the regulation. The following table indicates only the test methods associated with the emission limits referenced in Section VII, Applicable Emission Limits & Compliance Monitoring Requirements, of this permit.

Table VII Test Methods

Applicable		
Requirement	Description of Requirement	Acceptable Test Methods
BAAQMD	Ringelmann No. 1 Limitation	Manual of Procedures, Volume I, Evaluation of Visible
6- <u>1-</u> 301		Emissions
<u>SIP 6-301</u>	Ringelmann No. 1 Limitation	Manual of Procedures, Volume I, Evaluation of Visible
		Emissions
BAAQMD	Ringelmann No. 2 Limitation	Manual of Procedures, Volume I, Evaluation of Visible
<u>6-1-303</u>		Emissions
<u>SIP 6-303</u>	Ringelmann No. 2 Limitation	Manual of Procedures, Volume I, Evaluation of Visible
		Emissions
BAAQMD	Particulate Weight Limitation	Manual of Procedures, Volume IV, ST-15, P or
6- <u>1-</u> 310		USEPA Method 5, Determination of Particulate Matter
		Emissions from Stationary Sources articulate Sampling
<u>SIP</u>	Particulate Weight Limitation	Manual of Procedures, Volume IV, ST-15, P or
<u>6-310</u>		USEPA Method 5, Determination of Particulate Matter
		Emissions from Stationary Sources articulate Sampling
BAAQMD	General Operations	Manual of Procedures, Volume IV, ST-15 Particulate Sampling
6- <u>1-</u> 311		or
		USEPA Method 5, Determination of Particulate Matter
		Emissions from Stationary Sources
<u>SIP</u>	General Operations	Manual of Procedures, Volume IV, ST-15 Particulate Sampling
<u>6-311</u>		<u>or</u>
		USEPA Method 5, Determination of Particulate Matter
		Emissions from Stationary Sources
BAAQMD	General Emission Limitation	Manual of Procedures, Volume IV, ST-19A, Sulfur Dioxide,
9-1-302		Continuous Sampling, or
		ST-19B, Total Sulfur Oxides Integrated Sample
BAAQMD	Emission Limit, NOx	Manual of Procedures, Volume IV, ST-13A, Oxides of Nitrogen,
9-12-301		Continuous Sampling or
		EPA Method 7E, 40 CFR Part 60 Appendix A
BAAQMD	Daily Limitation, Lead	Manual of Procedures, Volume IV, ST-9, Lead
11-1-301		

Table VII Test Methods

Applicable		
Requirement	Description of Requirement	Acceptable Test Methods
SIP 11-1-301	Daily Limitation, Lead	Manual of Procedures, Volume IV, ST-9, Lead

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IX. PERMIT SHIELD

A. Non-applicable Requirements

Pursuant to District Regulations 2-6-233 and 2-6-409.12, the federally enforceable regulations and/or standards cited in the following table[s] do not apply to the source or group of sources identified at the top of the table[s]. Enforcement actions and litigation may not be initiated against the source or group of sources covered by this shield based on the regulatory and/or statutory provisions cited, as long as the reasons listed below remain valid for the source or group of sources covered by this shield.

Table IX A - 1Permit Shield for Non-applicable RequirementsS10, S11, S12, GLASS MELTING FURNACES

Citation	Title or Description
	(Reason not applicable)
40 CFR 60,	Standards of Performance for Glass Manufacturing Plants
Subpart CC	(Rebricking of the furnace, which occurs every several years, does not meet the definition
	of reconstruction under 40 CFR 60.15.)

X. REVISION HISTORY

1

Title V Permit Issuance (Application 25846):	January 5, 2000	
 Minor Revision/Administrative Permit Amendment: (no application) Corrections in capacity of S11, Furnace; S12, Furnace; and S39, Raw Material Unloading Station. Change in the deadline for installation of NOx monitor. Change in recordkeeping for glass production. Condition I.J added to standard conditions regarding enforceability of stated capacity. 	October 2, 2000	
Replacement of Responsible Official (no application)	September 24, 2001	
 Significant Revision (Applications 6869/6876) Deletion source test requirement for S39, S57, S75-S77, S79-S81, S83, S84, S97 Corrected citation of abatement devices for S43, S44, S48, S50, S52, S56, S58 Monitoring has been removed from S43 and S44 The description of the BAAQMD 6-301 limit in BAAQMD Condition 15855, part 2 has been corrected to say "for no more than three minutes in any hour." The description of the BAAQMD 6-301 limit in Section VII has been corrected to say "for BAAQMD 6-310 and 6-311 were deleted from the Section IV and VII tables for S39, S57, S75-S77, S79-S81, S83, and S84, because these standards apply only to sources that have stacks. The term "TSP" in Section VII has been changed to "FP", which means "filterable particulate. The dates in Section I.A.1 were updated. Section I.A.11, which requires the responsible official to certify all documents submitted, was added to conform to changes in Regulation 2, Rule 6. Section I.E.1 requiring the permit holder to provide any information, records, and reports requested or specified by the APCO, was added because it was omitted in error. 	July 15, 2004	
Significant Revision, continued (Applications 6869/6876) The Abatement device table, II-B, has been modified so that there is no confusion between the citation of standards and the	July 15, 2004	

standards themselves.

Renewal date: _____

X. Revision History

 Sections III, IV, and XI have been modified because SIP standards are now found on EPA's website and are not included as part of the permit. 40 CFR Part 61, Subpart M, National Emission Standard for Asbestos, was added to Section III. This standard is equivalent to BAAQMD Regulation 11, Rule 2, which has been cited in the permit since it was issued in 2000. Therefore, this is not a substantive change. The standard language in the Section IX, Permit Shield, was updated. The glossary was updated. 				
Condition #16591, part 4, has been amended to include the correct list devices and remove A1 since it is already contained in Condition #				
Renewal of Title V Permit (Application 10138)	March 21, 2006			
Minor Revision (Application 17196)	October 14, 2009			
Section I.B.1, permit dates have been corrected to reflect the March 21, 2006 renewal.				
Change surface treatment agent from stannic chloride to Monobutyltin Trichloride (MBTT) at Sources S25, S27, S29, S30, S32, and S33 Hot Bottle Surface Treatment. Permit Condition #8395 was deleted and replaced with Permit Condition #23142 (Application # 14034).				
Sources S135, C-1a Forming Line, and S136, HEST, replaced sources S75, C-1 Forming Line, and S24 and 31, HEST. (Application #17195).				
Administrative Amendment (Application 21992)	July 19, 2010			
Replacement of Responsible Official				
Administrative Amendment (Application 23026)	March 9, 2011			
Replacement of Responsible Official				
Renewal of Title V Permit (Application 22604)	Insert date			

XI. GLOSSARY

ACT

Federal Clean Air Act

APCO

Air Pollution Control Officer

API

American Petroleum Institute

ARB Air Resources Board

BAAQMD

Bay Area Air Quality Management District

BACT

Best Available Control Technology

CAA The federal Clean Air Act

CAAQS California Ambient Air Quality Standards

CEQA

California Environmental Quality Act

CFR

The Code of Federal Regulations. 40 CFR contains the implementing regulations for federal environmental statutes such as the Clean Air Act. Parts 50-99 of 40 CFR contain the requirements for air pollution programs.

со

Carbon Monoxide

Cumulative Increase

The sum of permitted emissions from each new or modified source since a specified date pursuant to BAAQMD Rule 2-1-403, Permit Conditions (as amended by the District Board on 7/17/91) and SIP Rule 2-1-403, Permit Conditions (as approved by EPA on 6/23/95). Used to determine whether threshold-based requirements are triggered.

District

The Bay Area Air Quality Management District

EPA

The federal Environmental Protection Agency.

Excluded

Not subject to any District Regulations.

Federally Enforceable, FE

All limitations and conditions which are enforceable by the Administrator of the EPA including those requirements developed pursuant to 40 CFR Part 51, subpart I (NSR), Part 52.21 (PSD), Part 60, (NSPS), Part 61, (NESHAPs), Part 63 (HAP), and Part 72 (Permits Regulation, Acid Rain), and also including limitations and conditions contained in operating permits issued under an EPA-approved program that has been incorporated into the SIP.

FP

Filterable Particulate as measured by BAAQMD Method ST-15, Particulate.

HAP

Hazardous Air Pollutant. Any pollutant listed pursuant to Section 112(b) of the Act. Also refers to the program mandated by Title I, Section 112, of the Act and implemented by both 40 CFR Part 63, and District Regulation 2, Rule 5.

Major Facility

A facility with potential emissions of regulated air pollutants greater than or equal to 100 tons per year, greater than or equal to 10 tons per year of any single hazardous air pollutant, and/or greater than or equal to 25 tons per year of any combination of

X. Glossary

hazardous air pollutants, or such lesser quantity as determined by the EPA administrator.

<u>MBTT</u>

Monobutyltin trichloride

MFR

Major Facility Review. The District's term for the federal operating permit program mandated by Title V of the Act and implemented by District Regulation 2, Rule 6.

MOP

The District's Manual of Procedures.

NAAQS

National Ambient Air Quality Standards.

NESHAPs

National Emission Standards for Hazardous Air Pollutants. Contained in 40 CFR Part 61.

NMHC

Non-methane Hydrocarbons.

NOx

Oxides of nitrogen.

NSPS

Standards of Performance for New Stationary Sources. Federal standards for emissions from new stationary sources. Mandated by Title I, Section 111 of the Act, and implemented by both 40 CFR Part 60 and District Regulation 10.

NSR

New Source Review. A federal program for pre-construction review and permitting of new and modified sources of air pollutants for which the District is classified "non-attainment". Mandated by Title I of the Clean Air Act and implemented by 40 CFR Parts 51 and 52 as well as District Regulation 2, Rule 2. (Note: There are additional NSR requirements mandated by the California Clean Air Act.)

Offset Requirement

A New Source Review requirement to provide federally enforceable emission offsets at a specified ratio for the emissions from a new or modified source and any pre-existing cumulative increase minus any onsite contemporaneous emission reduction credits. Applies to emissions of POC, NOx, PM10, and SO2.

Phase II Acid Rain Facility

A facility that generates electricity for sale through fossil-fuel combustion and by virtue of certain other characteristics (defined in Regulation 2, Rule 6) is subject to Titles IV and V of the Clean Air Act.

POC

Precursor Organic Compounds.

PM

Total Particulate Matter.

PM10

Particulate matter with aerodynamic equivalent diameter of less than or equal to 10 microns.

PSD

Prevention of Significant Deterioration. A federal program for permitting new and modified sources of air pollutants for which the District is classified "attainment" of the National Air Ambient Quality Standards. Mandated by Title I of the Act and implemented by both 40 CFR Part 52 and District Regulation 2, Rule 2.

SIP

State Implementation Plan. State and District programs and regulations approved by EPA and developed in order to attain the National Air Ambient Quality Standards. Mandated by Title I of the Act.

SO2

Sulfur dioxide.

Title V

Title V of the federal Clean Air Act. Requires a federally enforceable operating permit program for major and certain other

Renewal date: _____

X. Glossary

facilities.

VOC

Volatile Organic Compounds

Units of Measure:

 - methodal et		
bhp	=	brake-horsepower
btu	=	British Thermal Unit
g	=	grams
gal	=	gallon
hp	=	horsepower
hr	=	hour
lb	=	pound
in	=	inches
max	=	maximum
m ²	=	square meter
min	=	minute
mm	=	million
ppmv	=	parts per million, by volume
ppmw	=	parts per million, by weight
psia	=	pounds per square inch, absolute
psig	=	pounds per square inch, gauge
scfm	=	standard cubic feet per minute
yr	=	year