

**Appendix J – Regulation 2-5-114 (Limited Exemption- Modified Source with No Increase in Toxicity- Weighted Emissions) Emissions Calculations**

**Appendix J, Table J-1**  
**Historical 12-Month Rolling Maximum (Post-Project) vs. 3-Year Baseline TAC Emissions for Renewable Naphtha Storage Tanks - Regulation 2-5-114 Analysis**  
**Phillips 66 Company - San Francisco Refinery, Rodeo, CA**

| Source # | Description | Pollutant                 | CAS No. | Unit   | Emissions       |  | Table 2-5-1 CP Tox Wt'd Emissions 2-5-114 |                 |                             |                                | Table 2-5-1 CREL Tox Wt'd Emissions 2-5-114 |                 |                             |                                  |      |      |      |      |       |
|----------|-------------|---------------------------|---------|--------|-----------------|--|---|-----------------|-----------------------------|--------------------------------|---|-----------------|-----------------------------|----------------------------------|------|------|------|------|-------|
|          |             |                           |         |        | 3-Year Baseline | 12-Month Max (Post-Project) (from Table C-8) | CP  | 3-Year Baseline | 12-Month Max (Post-Project) | Post-Proj - Pre-Proj (CP Wt'd) | CREL  | 3-Year Baseline | 12-Month Max (Post-Project) | Post-Proj - Pre-Proj (CREL Wt'd) |      |      |      |      |       |
| 122      | Tank 167    |                           |         |        |                 |  |   |                 |                             |                                |   |                 |                             |                                  |      |      |      |      |       |
|          |             | 1,3-Butadiene             | 106990  | lbs/yr | --              | --   |   |                 | Exempt                      | -1.01                          |   |                 | Exempt                      | -3.35                            |      |      |      |      |       |
|          |             | Benzene                   | 71432   | lbs/yr | 9.78            | 0.01   | 0.6                                       |                 |                             |                                |   |                 |                             |                                  | 2    |      |      |      |       |
|          |             | Cresol (mixed isomers)    | 1319773 | lbs/yr | --              | --   | 0.1                                       | 0.98            | 0.00                        | -0.98                          | 3   | 3.26            | 0.00                        | -3.26                            | 600  | 0.00 | 0.00 | 0.00 | -0.00 |
|          |             | Ethylbenzene              | 100414  | lbs/yr | 3.54            | 0.02   | 0.0087                                    | 0.03            | 0.00                        | -0.03                          | 2000  | 0.00            | 0.00                        | 0.00                             | 10   | 0.00 | 0.00 | 0.00 | 0.00  |
|          |             | Hydrogen sulfide          | 7783064 | lbs/yr | --              | --   |   |                 |                             |                                |   |                 |                             |                                  | 9    | 0.00 | 0.00 | 0.00 | 0.00  |
|          |             | Naphthalene               | 91203   | lbs/yr | --              | 0.00   | 0.12                                      | 0.00            | 0.00                        | 0.00                           | 7000  | 0.00            | 0.01                        | 0.01                             | 200  | 0.00 | 0.00 | 0.00 | 0.00  |
|          |             | n-Hexane                  | 110543  | lbs/yr | 28.17           | 82.62  |   |                 |                             |                                |   |                 |                             |                                  | 3000 | 0.00 | 0.00 | 0.00 | 0.00  |
|          |             | PAH (as B(a)P equivalent) | 1151    | lbs/yr | --              | --   | 86  |                 |                             |                                |   |                 |                             |                                  | 900  | 0.00 | 0.00 | 0.00 | 0.00  |
|          |             | Phenol                    | 108952  | lbs/yr | --              | --   |   |                 |                             |                                |   |                 |                             |                                  | 300  | 0.08 | 0.00 | 0.00 | -0.08 |
|          |             | Propylene                 | 115071  | lbs/yr | --              | --   |   |                 |                             |                                |   |                 |                             |                                  | 700  | 0.03 | 0.00 | 0.00 | -0.03 |
|          |             | Styrene                   | 100425  | lbs/yr | --              | --   |   |                 |                             |                                |   |                 |                             |                                  |      |      |      |      |       |
|          |             | Toluene                   | 108883  | lbs/yr | 23.17           | 0.10   |   |                 |                             |                                |   |                 |                             |                                  |      |      |      |      |       |
|          |             | Xylene (mixed isomers)    | 1330207 | lbs/yr | 19.08           | 0.02   |   |                 |                             |                                |   |                 |                             |                                  |      |      |      |      |       |
| 125      | Tank 170    |                           |         |        |                 |  |   |                 |                             |                                |   |                 |                             |                                  |      |      |      |      |       |
|          |             | 1,3-Butadiene             | 106990  | lbs/yr | --              | --   |   |                 | Exempt                      | -0.64                          |   |                 | Exempt                      | -2.17                            |      |      |      |      |       |
|          |             | Benzene                   | 71432   | lbs/yr | 5.93            | 0.01   | 0.6                                       |                 |                             |                                |   |                 |                             |                                  | 2    |      |      |      |       |
|          |             | Cresol (mixed isomers)    | 1319773 | lbs/yr | --              | --   | 0.1                                       | 0.59            | 0.00                        | -0.59                          | 3   | 1.98            | 0.00                        | -1.97                            | 600  | 0.00 | 0.00 | 0.00 | -0.00 |
|          |             | Ethylbenzene              | 100414  | lbs/yr | 4.10            | 0.03   | 0.0087                                    | 0.04            | 0.00                        | -0.04                          | 2000  | 0.00            | 0.00                        | 0.00                             | 10   | 0.00 | 0.00 | 0.00 | 0.00  |
|          |             | Hydrogen sulfide          | 7783064 | lbs/yr | --              | --   |   |                 |                             |                                |   |                 |                             |                                  | 9    | 0.01 | 0.00 | 0.00 | -0.01 |
|          |             | Naphthalene               | 91203   | lbs/yr | 0.13            | 0.00   | 0.12                                      | 0.02            | 0.00                        | -0.01                          | 7000  | 0.00            | 0.01                        | 0.01                             | 200  | 0.00 | 0.00 | 0.00 | 0.00  |
|          |             | n-Hexane                  | 110543  | lbs/yr | 32.50           | 84.61  |   |                 |                             |                                |   |                 |                             |                                  | 3000 | 0.00 | 0.00 | 0.00 | 0.00  |
|          |             | PAH (as B(a)P equivalent) | 1151    | lbs/yr | --              | --   | 86  |                 |                             |                                |   |                 |                             |                                  | 900  | 0.00 | 0.00 | 0.00 | 0.00  |
|          |             | Phenol                    | 108952  | lbs/yr | --              | --   |   |                 |                             |                                |   |                 |                             |                                  | 300  | 0.16 | 0.00 | 0.00 | -0.16 |
|          |             | Propylene                 | 115071  | lbs/yr | --              | --   |   |                 |                             |                                |   |                 |                             |                                  | 700  | 0.03 | 0.00 | 0.00 | -0.03 |
|          |             | Styrene                   | 100425  | lbs/yr | 0.10            | --   |   |                 |                             |                                |   |                 |                             |                                  |      |      |      |      |       |
|          |             | Toluene                   | 108883  | lbs/yr | 47.37           | 0.11   |   |                 |                             |                                |   |                 |                             |                                  |      |      |      |      |       |
|          |             | Xylene (mixed isomers)    | 1330207 | lbs/yr | 18.62           | 0.02   |   |                 |                             |                                |   |                 |                             |                                  |      |      |      |      |       |
| 126      | Tank 172    |                           |         |        |                 |  |   |                 |                             |                                |   |                 |                             |                                  |      |      |      |      |       |
|          |             | 1,3-Butadiene             | 106990  | lbs/yr | --              | --   |   |                 | Exempt                      | -0.16                          |   |                 | Exempt                      | -0.53                            |      |      |      |      |       |
|          |             | Benzene                   | 71432   | lbs/yr | 1.48            | 0.00   | 0.6                                       |                 |                             |                                |   |                 |                             |                                  | 2    |      |      |      |       |
|          |             | Cresol (mixed isomers)    | 1319773 | lbs/yr | --              | --   | 0.1                                       | 0.15            | 0.00                        | -0.15                          | 3   | 0.49            | 0.00                        | -0.49                            | 600  | 0.00 | 0.00 | 0.00 | 0.00  |
|          |             | Ethylbenzene              | 100414  | lbs/yr | 1.05            | 0.01   | 0.0087                                    | 0.01            | 0.00                        | -0.01                          | 2000  | 0.00            | 0.00                        | 0.00                             | 10   | 0.00 | 0.00 | 0.00 | 0.00  |
|          |             | Hydrogen sulfide          | 7783064 | lbs/yr | --              | --   |   |                 |                             |                                |   |                 |                             |                                  | 9    | 0.01 | 0.00 | 0.00 | -0.01 |
|          |             | Naphthalene               | 91203   | lbs/yr | 0.05            | 0.00   | 0.12                                      | 0.01            | 0.00                        | -0.01                          | 7000  | 0.00            | 0.00                        | 0.00                             | 200  | 0.00 | 0.00 | 0.00 | 0.00  |
|          |             | n-Hexane                  | 110543  | lbs/yr | 9.01            | 17.57  |   |                 |                             |                                |   |                 |                             |                                  | 3000 | 0.00 | 0.00 | 0.00 | 0.00  |
|          |             | PAH (as B(a)P equivalent) | 1151    | lbs/yr | --              | --   | 86  |                 |                             |                                |   |                 |                             |                                  | 900  | 0.00 | 0.00 | 0.00 | 0.00  |
|          |             | Phenol                    | 108952  | lbs/yr | --              | --   |   |                 |                             |                                |   |                 |                             |                                  | 300  | 0.03 | 0.00 | 0.00 | -0.03 |
|          |             | Propylene                 | 115071  | lbs/yr | --              | --   |   |                 |                             |                                |   |                 |                             |                                  | 700  | 0.01 | 0.00 | 0.00 | -0.01 |
|          |             | Styrene                   | 100425  | lbs/yr | 0.02            | --   |   |                 |                             |                                |   |                 |                             |                                  |      |      |      |      |       |
|          |             | Toluene                   | 108883  | lbs/yr | 8.43            | 0.02   |   |                 |                             |                                |   |                 |                             |                                  |      |      |      |      |       |
|          |             | Xylene (mixed isomers)    | 1330207 | lbs/yr | 4.75            | 0.00   |   |                 |                             |                                |   |                 |                             |                                  |      |      |      |      |       |

| Source #                  | Description | Pollutant                 | CAS No.  | Unit          | 3-Year Baseline | 12-Month Max (Post-Project) (from Table C-8) |
|---------------------------|-------------|---------------------------|----------|---------------|-----------------|--|
| 139                       | Tank 204    | 1,3-Butadiene             | 106990   | lbs/yr        | --              | --   |
|                           |             | Benzene                   | 71432    | lbs/yr        | 0.36            | 0.03   |
|                           |             | Cresol (mixed isomers)    | 1319773  | lbs/yr        | --              | --   |
|                           |             | Ethylbenzene              | 100414   | lbs/yr        | 0.07            | 0.02   |
|                           |             | Hydrogen sulfide          | 7783064  | lbs/yr        | 0.51            | --   |
|                           |             | Naphthalene               | 91203    | lbs/yr        | 0.00            | 0.00   |
|                           |             | n-Hexane                  | 110543   | lbs/yr        | 0.02            | 206.23                                       |
|                           |             | PAH (as B(a)P equivalent) | 1151     | lbs/yr        | --              | --   |
|                           |             | Phenol                    | 108952   | lbs/yr        | --              | --   |
|                           |             | Propylene                 | 115071   | lbs/yr        | --              | --   |
|                           |             | Styrene                   | 100425   | lbs/yr        | --              | --   |
|                           |             | Toluene                   | 108883   | lbs/yr        | 0.14            | 0.17   |
|                           |             | Xylene (mixed isomers)    | 1330207  | lbs/yr        | 0.11            | 0.02   |
|                           |             | 140                       | Tank 205 | 1,3-Butadiene | 106990          | lbs/yr                                       |
| Benzene                   | 71432       |                           |          | lbs/yr        | 5.33            | 0.02   |
| Cresol (mixed isomers)    | 1319773     |                           |          | lbs/yr        | 0.02            | --   |
| Ethylbenzene              | 100414      |                           |          | lbs/yr        | 0.55            | 0.01   |
| Hydrogen sulfide          | 7783064     |                           |          | lbs/yr        | --              | --   |
| Naphthalene               | 91203       |                           |          | lbs/yr        | 0.00            | 0.00   |
| n-Hexane                  | 110543      |                           |          | lbs/yr        | 23.85           | 117.78                                       |
| PAH (as B(a)P equivalent) | 1151        |                           |          | lbs/yr        | --              | --   |
| Phenol                    | 108952      |                           |          | lbs/yr        | 0.00            | --   |
| Propylene                 | 115071      |                           |          | lbs/yr        | 167.80          | --   |
| Styrene                   | 100425      |                           |          | lbs/yr        | 0.40            | --   |
| Toluene                   | 108883      |                           |          | lbs/yr        | 7.58            | 0.10   |
| Xylene (mixed isomers)    | 1330207     |                           |          | lbs/yr        | 2.10            | 0.01   |
| 150                       | Tank 241    |                           |          | 1,3-Butadiene | 106990          | lbs/yr                                       |
|                           |             | Benzene                   | 71432    | lbs/yr        | 5.47            | 0.01   |
|                           |             | Cresol (mixed isomers)    | 1319773  | lbs/yr        | --              | --   |
|                           |             | Ethylbenzene              | 100414   | lbs/yr        | 2.33            | 0.01   |
|                           |             | Hydrogen sulfide          | 7783064  | lbs/yr        | --              | --   |
|                           |             | Naphthalene               | 91203    | lbs/yr        | 0.04            | 0.00   |
|                           |             | n-Hexane                  | 110543   | lbs/yr        | 25.85           | 81.41  |
|                           |             | PAH (as B(a)P equivalent) | 1151     | lbs/yr        | --              | --   |
|                           |             | Phenol                    | 108952   | lbs/yr        | --              | --   |
|                           |             | Propylene                 | 115071   | lbs/yr        | --              | --   |
|                           |             | Styrene                   | 100425   | lbs/yr        | --              | --   |
|                           |             | Toluene                   | 108883   | lbs/yr        | 23.52           | 0.07   |
|                           |             | Xylene (mixed isomers)    | 1330207  | lbs/yr        | 12.46           | 0.01   |

| CP     | 3-Year Baseline | 12-Month Max (Post-Project) | Post-Proj - Pre-Proj (CP Wt'd) |
|--------|-----------------|-----------------------------|--------------------------------|
|        |                 | Exempt                      | -0.03                          |
| 0.6    |                 |                             |                                |
| 0.1    | 0.04            | 0.00                        | -0.03                          |
|        |                 |                             |                                |
| 0.0087 | 0.00            | 0.00                        | 0.00                           |
|        |                 |                             |                                |
| 0.12   | 0.00            | 0.00                        | 0.00                           |
|        |                 |                             |                                |
| 86     |                 |                             |                                |
|        |                 |                             |                                |
|        |                 |                             |                                |
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|        |                 |                             |                                |

| CREL | 3-Year Baseline | 12-Month Max (Post-Project) | Post-Proj - Pre-Proj (CREL Wt'd) |
|------|-----------------|-----------------------------|----------------------------------|
|      |                 | Exempt                      | -0.13                            |
| 2    |                 |                             |                                  |
| 3    | 0.12            | 0.01                        | -0.11                            |
| 600  | 0.00            | 0.00                        | 0.00                             |
| 2000 | 0.00            | 0.00                        | 0.00                             |
| 10   | 0.05            | 0.00                        | -0.05                            |
| 9    | 0.00            | 0.00                        | 0.00                             |
| 7000 | 0.00            | 0.03                        | 0.03                             |
|      |                 |                             |                                  |
| 200  | 0.00            | 0.00                        | 0.00                             |
| 3000 | 0.00            | 0.00                        | 0.00                             |
| 900  | 0.00            | 0.00                        | 0.00                             |
| 300  | 0.00            | 0.00                        | 0.00                             |
| 700  | 0.00            | 0.00                        | 0.00                             |

| CP     | 3-Year Baseline | 12-Month Max (Post-Project) | Post-Proj - Pre-Proj (CP Wt'd) |
|--------|-----------------|-----------------------------|--------------------------------|
|        |                 | Exempt                      | -0.54                          |
| 0.6    |                 |                             |                                |
| 0.1    | 0.53            | 0.00                        | -0.53                          |
|        |                 |                             |                                |
| 0.0087 | 0.00            | 0.00                        | 0.00                           |
|        |                 |                             |                                |
| 0.12   | 0.00            | 0.00                        | 0.00                           |
|        |                 |                             |                                |
| 86     |                 |                             |                                |
|        |                 |                             |                                |
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|        |                 |                             |                                |

| CREL | 3-Year Baseline | 12-Month Max (Post-Project) | Post-Proj - Pre-Proj (CREL Wt'd) |
|------|-----------------|-----------------------------|----------------------------------|
|      |                 | Exempt                      | -1.84                            |
| 2    |                 |                             |                                  |
| 3    | 1.78            | 0.01                        | -1.77                            |
| 600  | 0.00            | 0.00                        | 0.00                             |
| 2000 | 0.00            | 0.00                        | 0.00                             |
| 10   | 0.00            | 0.00                        | 0.00                             |
| 9    | 0.00            | 0.00                        | 0.00                             |
| 7000 | 0.00            | 0.02                        | 0.01                             |
|      |                 |                             |                                  |
| 200  | 0.00            | 0.00                        | 0.00                             |
| 3000 | 0.06            | 0.00                        | -0.06                            |
| 900  | 0.00            | 0.00                        | 0.00                             |
| 300  | 0.03            | 0.00                        | -0.02                            |
| 700  | 0.00            | 0.00                        | 0.00                             |

| CP     | 3-Year Baseline | 12-Month Max (Post-Project) | Post-Proj - Pre-Proj (CP Wt'd) |
|--------|-----------------|-----------------------------|--------------------------------|
|        |                 | Exempt                      | -0.57                          |
| 0.6    |                 |                             |                                |
| 0.1    | 0.55            | 0.00                        | -0.55                          |
|        |                 |                             |                                |
| 0.0087 | 0.02            | 0.00                        | -0.02                          |
|        |                 |                             |                                |
| 0.12   | 0.00            | 0.00                        | 0.00                           |
|        |                 |                             |                                |
| 86     |                 |                             |                                |
|        |                 |                             |                                |
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|        |                 |                             |                                |
|        |                 |                             |                                |

| CREL | 3-Year Baseline | 12-Month Max (Post-Project) | Post-Proj - Pre-Proj (CREL Wt'd) |
|------|-----------------|-----------------------------|----------------------------------|
|      |                 | Exempt                      | -1.91                            |
| 2    |                 |                             |                                  |
| 3    | 1.82            | 0.00                        | -1.82                            |
| 600  | 0.00            | 0.00                        | 0.00                             |
| 2000 | 0.00            | 0.00                        | 0.00                             |
| 10   | 0.00            | 0.00                        | 0.00                             |
| 9    | 0.00            | 0.00                        | 0.00                             |
| 7000 | 0.00            | 0.01                        | 0.01                             |
|      |                 |                             |                                  |
| 200  | 0.00            | 0.00                        | 0.00                             |
| 3000 | 0.00            | 0.00                        | 0.00                             |
| 900  | 0.00            | 0.00                        | 0.00                             |
| 300  | 0.08            | 0.00                        | -0.08                            |
| 700  | 0.02            | 0.00                        | -0.02                            |

**Appendix J, Table J-2**  
**3-Year Baseline POC Emissions for Storage Tanks**  
**Phillips 66 Company - San Francisco Refinery, Rodeo, CA**

| Source #  | Tank Number           | POC Emissions <sup>1</sup> |                          |                            |                 |                     |                       |                        |
|---|-----------------------|----------------------------|--------------------------|----------------------------|-----------------|---------------------|-----------------------|------------------------|
|   |                       | Roof Type                  | Vapor Control Efficiency | Stock                      | Avg. TVP (psia) | Throughput (bbl/yr) | POC Emissions (lb/yr) | POC Emissions (ton/yr) |
| <b>June 1, 2018 to May 31, 2019</b>                   |                       |                            |                          |                            |                 |                     |                       |                        |
| 122   | Tank 100 <sup>5</sup> | EFRT                       | 0%                       | Light Hydrocracked Naphtha | 6.5774          | 1,668,478           | 3,511.03              | 1.756                  |
| 125   | Tank 170              | EFRT                       | 0%                       | Multiple                   | 3.9621          | 699,155             | 1,788.15              | 0.894                  |
| 126   | Tank 172              | IFRT                       | 0%                       | Multiple                   | 2.4375          | 293,457             | 258.43                | 0.129                  |
| 139   | Tank 204              | FixedRoof                  | 98%                      | Light Coker Gas Oil        | 2.9043          | 594,132             | 4,664.46              | 2.332                  |
| 140   | Tank 205              | FixedRoof                  | 98%                      | Light Slop Oil             | 2.3369          | 334,790             | 1,311.49              | 0.656                  |
| 150   | Tank 241              | EFRT                       | 0%                       | Gasoline                   | 6.2313          | 519,471             | 3,625.36              | 1.813                  |
| <b>June 1, 2019 to May 31, 2020</b>                   |                       |                            |                          |                            |                 |                     |                       |                        |
| 122   | Tank 167              | EFRT                       | 0%                       | Light Hydrocracked Naphtha | 6.0427          | 1,464,813           | 3,249.18              | 1.625                  |
| 125   | Tank 170              | EFRT                       | 0%                       | Reformate                  | 3.1379          | 636,059             | 1,457.01              | 0.729                  |
| 126   | Tank 172              | IFRT                       | 0%                       | Multiple                   | 2.5348          | 591,549             | 312.59                | 0.156                  |
| 139   | Tank 204              | FixedRoof                  | 98%                      | Light Coker Gas Oil        | 1.7725          | 505,918             | 2,687.32              | 1.344                  |
| 140   | Tank 205              | FixedRoof                  | 98%                      | Light Slop Oil             | 2.4152          | 427,370             | 1,673.85              | 0.837                  |
| 150   | Tank 241              | EFRT                       | 0%                       | Gasoline                   | 5.6813          | 1,051,624           | 3,249.21              | 1.625                  |
| <b>June 1, 2020 to May 31, 2021</b>                   |                       |                            |                          |                            |                 |                     |                       |                        |
| 122   | Tank 167              | EFRT                       | 0%                       | Light Hydrocracked Naphtha | 6.0592          | 1,532,446           | 3,194.51              | 1.597                  |
| 125   | Tank 170              | EFRT                       | 0%                       | Reformate                  | 1.8018          | 360,994             | 773.05                | 0.387                  |
| 126   | Tank 172              | IFRT                       | 0%                       | Multiple                   | 0.7127          | 370,053             | 128.23                | 0.064                  |
| 139   | Tank 204              | FixedRoof                  | 98%                      | Light Coker Gas Oil        | 1.8552          | 472,431             | 3,168.25              | 1.584                  |
| 140   | Tank 205              | FixedRoof                  | 98%                      | Light Slop Oil             | 3.3109          | 522,970             | 2,659.77              | 1.330                  |
| 150   | Tank 241              | EFRT                       | 0%                       | Multiple                   | 3.7695          | 2,585,248           | 2,153.99              | 1.077                  |
| <b>3-Year Baseline (June 1, 2018 to May 31, 2021)</b> |                       |                            |                          |                            |                 |                     |                       |                        |
| 122   | Tank 167              | EFRT                       | 0%                       | Light Hydrocracked Naphtha | 6.2265          | 1,555,246           | 3,318.24              | 1.659                  |
| 125   | Tank 170              | EFRT                       | 0%                       | Multiple                   | 2.9673          | 565,403             | 1,339.41              | 0.670                  |
| 126   | Tank 172              | IFRT                       | 0%                       | Multiple                   | 1.8950          | 418,353             | 233.08                | 0.117                  |
| 139   | Tank 204              | FixedRoof                  | 98%                      | Light Coker Gas Oil        | 2.1773          | 524,160             | 3,506.68              | 1.753                  |
| 140   | Tank 205              | FixedRoof                  | 98%                      | Light Slop Oil             | 2.6877          | 428,376             | 1,881.70              | 0.941                  |
| 150   | Tank 241              | EFRT                       | 0%                       | Multiple                   | 5.2273          | 1,385,448           | 3,009.52              | 1.505                  |

**Notes:**

1. Tank parameters, stock properties, and meteorological data used to calculate these emissions are available in the TankESP database and TanksESP Output Report.
2. Tanks 204 (S-139) and 205 (S-140) are on on vapor recovery to the fuel gas system.
3. Throughputs and vapor pressures for tanks are based on historical measured Pi tag data.

**Appendix J, Table J-3  
3-Year Baseline TAC Emissions for Storage Tanks  
Phillips 66 Company - San Francisco Refinery, Rodeo, CA**

| Source #  | Tank Number | Stock                      | TAC Emissions (lb/yr) <sup>1</sup> |        |               |             |                  |             |        |           |         |         |                |
|---|-------------|----------------------------|------------------------------------|--------|---------------|-------------|------------------|-------------|--------|-----------|---------|---------|----------------|
|   |             |                            | Benzene                            | Cresol | Ethyl benzene | Hexane (n-) | Hydrogen sulfide | Naphthalene | Phenol | Propylene | Styrene | Toluene | Xylene (total) |
| <b>June 1, 2018 to May 31, 2019</b>                   |             |                            |                                    |        |               |             |                  |             |        |           |         |         |                |
| 122   | Tank 167    | Light Hydrocracked Naphtha | 9.95                               | --     | 3.70          | 28.6        | --               | --          | --     | --        | --      | 23.82   | 19.97          |
| 125   | Tank 170    | Multiple                   | 6.37                               | --     | 4.31          | 33.0        | --               | 0.14        | --     | --        | 0.10    | 47.58   | 19.84          |
| 126   | Tank 172    | Multiple                   | 1.15                               | --     | 1.16          | 6.4         | --               | 0.06        | --     | --        | 0.03    | 10.80   | 5.40           |
| 139   | Tank 204    | Light Coker Gas Oil        | 0.37                               | --     | 0.07          | 0.1         | 0.56             | 0.00        | --     | --        | --      | 0.22    | 0.12           |
| 140   | Tank 205    | Light Slop Oil             | 4.42                               | 0.02   | 0.45          | 19.8        | --               | 0.00        | 0.00   | 139.39    | 0.33    | 6.27    | 1.73           |
| 150   | Tank 241    | Gasoline                   | 5.03                               | --     | 1.67          | 22.6        | --               | 0.01        | --     | --        | --      | 21.13   | 8.75           |
| <b>June 1, 2019 to May 31, 2020</b>                   |             |                            |                                    |        |               |             |                  |             |        |           |         |         |                |
| 122   | Tank 167    | Light Hydrocracked Naphtha | 9.72                               | --     | 3.43          | 28.0        | --               | --          | --     | --        | --      | 22.78   | 18.44          |
| 125   | Tank 170    | Reformate                  | 5.94                               | --     | 4.42          | 33.4        | --               | 0.15        | --     | --        | 0.11    | 50.17   | 20.07          |
| 126   | Tank 172    | Multiple                   | 1.44                               | --     | 1.40          | 8.3         | --               | 0.08        | --     | --        | 0.04    | 11.02   | 6.48           |
| 139   | Tank 204    | Light Coker Gas Oil        | 0.36                               | --     | 0.07          | --          | 0.50             | 0.00        | --     | --        | --      | 0.10    | 0.10           |
| 140   | Tank 205    | Light Slop Oil             | 5.26                               | 0.02   | 0.54          | 23.6        | --               | 0.00        | 0.00   | 167.50    | 0.39    | 7.45    | 2.05           |
| 150   | Tank 241    | Gasoline                   | 5.11                               | --     | 2.08          | 22.7        | --               | 0.03        | --     | --        | --      | 22.95   | 11.14          |
| <b>June 1, 2020 to May 31, 2021</b>                   |             |                            |                                    |        |               |             |                  |             |        |           |         |         |                |
| 122   | Tank 167    | Light Hydrocracked Naphtha | 9.68                               | --     | 3.50          | 27.9        | --               | --          | --     | --        | --      | 22.90   | 18.84          |
| 125   | Tank 170    | Reformate                  | 5.49                               | --     | 3.57          | 31.1        | --               | 0.09        | --     | --        | 0.09    | 44.37   | 15.96          |
| 126   | Tank 172    | Multiple                   | 1.85                               | --     | 0.59          | 12.3        | --               | 0.02        | --     | --        | --      | 3.49    | 2.38           |
| 139   | Tank 204    | Light Coker Gas Oil        | 0.37                               | --     | 0.07          | --          | 0.49             | 0.00        | --     | --        | --      | 0.10    | 0.11           |
| 140   | Tank 205    | Light Slop Oil             | 6.32                               | 0.03   | 0.65          | 28.2        | --               | 0.00        | 0.00   | 196.50    | 0.48    | 9.01    | 2.50           |
| 150   | Tank 241    | Multiple                   | 6.27                               | --     | 3.26          | 32.2        | --               | 0.07        | --     | --        | --      | 26.49   | 17.49          |
| <b>3-Year Baseline (June 1, 2018 to May 31, 2021)</b> |             |                            |                                    |        |               |             |                  |             |        |           |         |         |                |
| 122   | Tank 167    | Light Hydrocracked Naphtha | 9.78                               | --     | 3.54          | 28.2        | --               | --          | --     | --        | --      | 23.17   | 19.08          |
| 125   | Tank 170    | Multiple                   | 5.93                               | --     | 4.10          | 32.5        | --               | 0.13        | --     | --        | 0.10    | 47.37   | 18.62          |
| 126   | Tank 172    | Multiple                   | 1.48                               | --     | 1.05          | 9.0         | --               | 0.05        | --     | --        | 0.02    | 8.43    | 4.75           |
| 139   | Tank 204    | Light Coker Gas Oil        | 0.36                               | --     | 0.07          | 0.0         | 0.51             | 0.00        | --     | --        | --      | 0.14    | 0.11           |
| 140   | Tank 205    | Light Slop Oil             | 5.33                               | 0.02   | 0.55          | 23.8        | --               | 0.00        | 0.00   | 167.80    | 0.40    | 7.6     | 2.10           |
| 150   | Tank 241    | Multiple                   | 5.47                               | --     | 2.33          | 25.9        | --               | 0.04        | --     | --        | --      | 23.5    | 12.46          |

**Notes:**

1. TAC emissions are calculated using TanksESP and are presented in TankESP Output Report.





















Table I-1. Landfills by State, 2001-2010. This table lists the number of landfills, the amount of waste received, and the amount of waste recycled or energy recovered for each state from 2001 to 2010.

| State    | Year | No. Landfills | Waste Received (MTC) | Waste Recycled (MTC) | Waste Energy Recovered (MTC) |
|----------|------|---------------|----------------------|----------------------|------------------------------|
| Alabama  | 2001 | 103           | 3,978,000            | 216,000              | 12,000                       |
| Alabama  | 2002 | 103           | 4,000,000            | 240,000              | 12,000                       |
| Alabama  | 2003 | 103           | 3,900,000            | 210,000              | 12,000                       |
| Alabama  | 2004 | 103           | 4,000,000            | 220,000              | 12,000                       |
| Alabama  | 2005 | 103           | 4,100,000            | 230,000              | 12,000                       |
| Alabama  | 2006 | 103           | 4,200,000            | 240,000              | 12,000                       |
| Alabama  | 2007 | 103           | 4,300,000            | 250,000              | 12,000                       |
| Alabama  | 2008 | 103           | 4,400,000            | 260,000              | 12,000                       |
| Alabama  | 2009 | 103           | 4,500,000            | 270,000              | 12,000                       |
| Alabama  | 2010 | 103           | 4,600,000            | 280,000              | 12,000                       |
| Alaska   | 2001 | 1             | 10,000               | 0                    | 0                            |
| Alaska   | 2002 | 1             | 10,000               | 0                    | 0                            |
| Alaska   | 2003 | 1             | 10,000               | 0                    | 0                            |
| Alaska   | 2004 | 1             | 10,000               | 0                    | 0                            |
| Alaska   | 2005 | 1             | 10,000               | 0                    | 0                            |
| Alaska   | 2006 | 1             | 10,000               | 0                    | 0                            |
| Alaska   | 2007 | 1             | 10,000               | 0                    | 0                            |
| Alaska   | 2008 | 1             | 10,000               | 0                    | 0                            |
| Alaska   | 2009 | 1             | 10,000               | 0                    | 0                            |
| Alaska   | 2010 | 1             | 10,000               | 0                    | 0                            |
| Arizona  | 2001 | 128           | 3,800,000            | 1,200,000            | 15,000                       |
| Arizona  | 2002 | 128           | 3,900,000            | 1,300,000            | 15,000                       |
| Arizona  | 2003 | 128           | 4,000,000            | 1,400,000            | 15,000                       |
| Arizona  | 2004 | 128           | 4,100,000            | 1,500,000            | 15,000                       |
| Arizona  | 2005 | 128           | 4,200,000            | 1,600,000            | 15,000                       |
| Arizona  | 2006 | 128           | 4,300,000            | 1,700,000            | 15,000                       |
| Arizona  | 2007 | 128           | 4,400,000            | 1,800,000            | 15,000                       |
| Arizona  | 2008 | 128           | 4,500,000            | 1,900,000            | 15,000                       |
| Arizona  | 2009 | 128           | 4,600,000            | 2,000,000            | 15,000                       |
| Arizona  | 2010 | 128           | 4,700,000            | 2,100,000            | 15,000                       |
| Arkansas | 2001 | 100           | 2,500,000            | 100,000              | 5,000                        |
| Arkansas | 2002 | 100           | 2,600,000            | 110,000              | 5,000                        |
| Arkansas | 2003 | 100           | 2,700,000            | 120,000              | 5,000                        |
| Arkansas | 2004 | 100           | 2,800,000            | 130,000              | 5,000                        |
| Arkansas | 2005 | 100           | 2,900,000            | 140,000              | 5,000                        |
| Arkansas | 2006 | 100           | 3,000,000            | 150,000              | 5,000                        |
| Arkansas | 2007 | 100           | 3,100,000            | 160,000              | 5,000                        |
| Arkansas | 2008 | 100           | 3,200,000            | 170,000              | 5,000                        |
| Arkansas | 2009 | 100           | 3,300,000            | 180,000              | 5,000                        |
| Arkansas | 2010 | 100           | 3,400,000            | 190,000              | 5,000                        |









**Appendix J, Table J-8**  
**Monthly Fugitive Emissions for Existing Sources (Emissions for Period: January 1, 2020 - December 31, 2020)**  
**Phillips 66 Company - San Francisco Refinery, Rodeo, CA**

| Unit                      | Pollutant                 | CAS No. | Unit       | 1          | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10   | 11   | 12   |
|---------------------------|---------------------------|---------|------------|------------|------|------|------|------|------|------|------|------|------|------|------|
|                           |                           |         |            | 31         | 29   | 31   | 30   | 31   | 30   | 31   | 30   | 31   | 30   | 31   | 30   |
|                           |                           |         |            | Jan        | Feb  | Mar  | Apr  | May  | Jun  | Jul  | Aug  | Sep  | Oct  | Nov  | Dec  |
| 40                        | POC                       | POC     | tons/month | 0.01       | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 |
|                           | CH4                       | CH4     | MTS/month  |            |      |      |      |      |      |      |      |      |      |      |      |
|                           | 1,3-Butadiene             | 106990  | lbs/month  | 0.00       | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
|                           | Benzene                   | 71432   | lbs/month  | 0.07       | 0.07 | 0.07 | 0.07 | 0.07 | 0.07 | 0.07 | 0.07 | 0.07 | 0.07 | 0.07 | 0.07 |
|                           | Cresol (mixed isomers)    | 1319773 | lbs/month  | 0.00       | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
|                           | Ethylbenzene              | 100414  | lbs/month  | 0.05       | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 |
|                           | Hydrogen sulfide          | 7783064 | lbs/month  | 0.01       | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 |
|                           | Naphthalene               | 91203   | lbs/month  | 0.00       | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
|                           | n-Hexane                  | 110543  | lbs/month  | 0.09       | 0.09 | 0.09 | 0.09 | 0.09 | 0.09 | 0.09 | 0.09 | 0.09 | 0.09 | 0.09 | 0.09 |
|                           | PAH (as B(a)P equivalent) | 1151    | lbs/month  | 0.00       | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
|                           | Phenol                    | 108952  | lbs/month  | 0.00       | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
|                           | Propylene                 | 115071  | lbs/month  | 0.01       | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 |
|                           | Styrene                   | 100425  | lbs/month  | 0.00       | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
|                           | Toluene                   | 108883  | lbs/month  | 0.18       | 0.17 | 0.18 | 0.18 | 0.18 | 0.18 | 0.18 | 0.18 | 0.18 | 0.18 | 0.18 | 0.18 |
|                           | Xylene (mixed isomers)    | 1330207 | lbs/month  | 0.27       | 0.25 | 0.27 | 0.26 | 0.27 | 0.26 | 0.27 | 0.27 | 0.27 | 0.26 | 0.27 | 0.26 |
|                           | 76                        | POC     | POC        | tons/month | 0.15 | 0.14 | 0.15 | 0.14 | 0.15 | 0.14 | 0.15 | 0.14 | 0.15 | 0.14 | 0.15 |
| CH4                       |                           | CH4     | MTS/month  |            |      |      |      |      |      |      |      |      |      |      |      |
| 1,3-Butadiene             |                           | 106990  | lbs/month  | 0.00       | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Benzene                   |                           | 71432   | lbs/month  | 0.05       | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 |
| Cresol (mixed isomers)    |                           | 1319773 | lbs/month  | 0.05       | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 |
| Ethylbenzene              |                           | 100414  | lbs/month  | 0.56       | 0.53 | 0.56 | 0.54 | 0.56 | 0.54 | 0.56 | 0.54 | 0.56 | 0.54 | 0.56 | 0.54 |
| Hydrogen sulfide          |                           | 7783064 | lbs/month  | 0.00       | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Naphthalene               |                           | 91203   | lbs/month  | 0.72       | 0.68 | 0.72 | 0.70 | 0.72 | 0.70 | 0.72 | 0.70 | 0.72 | 0.70 | 0.72 | 0.70 |
| n-Hexane                  |                           | 110543  | lbs/month  | 0.17       | 0.16 | 0.17 | 0.17 | 0.17 | 0.17 | 0.17 | 0.17 | 0.17 | 0.17 | 0.17 | 0.17 |
| PAH (as B(a)P equivalent) |                           | 1151    | lbs/month  | 0.01       | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 |
| Phenol                    |                           | 108952  | lbs/month  | 0.71       | 0.67 | 0.71 | 0.69 | 0.71 | 0.69 | 0.71 | 0.69 | 0.71 | 0.69 | 0.71 | 0.69 |
| Propylene                 |                           | 115071  | lbs/month  | 0.00       | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Styrene                   |                           | 100425  | lbs/month  | 0.00       | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Toluene                   |                           | 108883  | lbs/month  | 2.15       | 2.01 | 2.15 | 2.08 | 2.15 | 2.08 | 2.15 | 2.08 | 2.15 | 2.08 | 2.15 | 2.08 |
| Xylene (mixed isomers)    |                           | 1330207 | lbs/month  | 3.04       | 2.85 | 3.04 | 2.95 | 3.04 | 2.95 | 3.04 | 2.95 | 3.04 | 2.95 | 3.04 | 2.95 |
| 110                       |                           | POC     | POC        | tons/month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
|                           | CH4                       | CH4     | MTS/month  |            |      |      |      |      |      |      |      |      |      |      |      |
|                           | 1,3-Butadiene             | 106990  | lbs/month  | 0.00       | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
|                           | Benzene                   | 71432   | lbs/month  | 0.00       | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
|                           | Cresol (mixed isomers)    | 1319773 | lbs/month  | --         | --   | --   | --   | --   | --   | --   | --   | --   | --   | --   | --   |
|                           | Ethylbenzene              | 100414  | lbs/month  | 0.01       | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 |
|                           | Hydrogen sulfide          | 7783064 | lbs/month  | 0.01       | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 |
|                           | Naphthalene               | 91203   | lbs/month  | 0.00       | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
|                           | n-Hexane                  | 110543  | lbs/month  | 0.02       | 0.02 | 0.02 | 0.02 | 0.02 | 0.02 | 0.02 | 0.02 | 0.02 | 0.02 | 0.02 | 0.02 |
|                           | PAH (as B(a)P equivalent) | 1151    | lbs/month  | --         | --   | --   | --   | --   | --   | --   | --   | --   | --   | --   | --   |
|                           | Phenol                    | 108952  | lbs/month  | --         | --   | --   | --   | --   | --   | --   | --   | --   | --   | --   | --   |
|                           | Propylene                 | 115071  | lbs/month  | 0.06       | 0.06 | 0.06 | 0.06 | 0.06 | 0.06 | 0.06 | 0.06 | 0.06 | 0.06 | 0.06 | 0.06 |
|                           | Styrene                   | 100425  | lbs/month  | 0.00       | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
|                           | Toluene                   | 108883  | lbs/month  | 0.04       | 0.04 | 0.04 | 0.04 | 0.04 | 0.04 | 0.04 | 0.04 | 0.04 | 0.04 | 0.04 | 0.04 |
|                           | Xylene (mixed isomers)    | 1330207 | lbs/month  | 0.04       | 0.04 | 0.04 | 0.04 | 0.04 | 0.04 | 0.04 | 0.04 | 0.04 | 0.04 | 0.04 | 0.04 |
|                           | 240                       | POC     | POC        | tons/month | 0.24 | 0.23 | 0.24 | 0.23 | 0.24 | 0.23 | 0.24 | 0.24 | 0.23 | 0.24 | 0.23 |
| CH4                       |                           | CH4     | MTS/month  |            |      |      |      |      |      |      |      |      |      |      |      |
| 1,3-Butadiene             |                           | 106990  | lbs/month  | 0.03       | 0.03 | 0.03 | 0.03 | 0.03 | 0.03 | 0.03 | 0.03 | 0.03 | 0.03 | 0.03 | 0.03 |
| Benzene                   |                           | 71432   | lbs/month  | 0.61       | 0.57 | 0.61 | 0.59 | 0.61 | 0.59 | 0.61 | 0.59 | 0.61 | 0.59 | 0.61 | 0.59 |
| Cresol (mixed isomers)    |                           | 1319773 | lbs/month  | 1.03       | 0.96 | 1.03 | 0.99 | 1.03 | 0.99 | 1.03 | 0.99 | 1.03 | 0.99 | 1.03 | 0.99 |
| Ethylbenzene              |                           | 100414  | lbs/month  | 0.81       | 0.76 | 0.81 | 0.79 | 0.81 | 0.79 | 0.81 | 0.79 | 0.81 | 0.79 | 0.81 | 0.79 |
| Hydrogen sulfide          |                           | 7783064 | lbs/month  | 0.30       | 0.28 | 0.30 | 0.29 | 0.30 | 0.29 | 0.30 | 0.29 | 0.30 | 0.29 | 0.30 | 0.29 |
| Naphthalene               |                           | 91203   | lbs/month  | 0.19       | 0.18 | 0.19 | 0.18 | 0.19 | 0.18 | 0.19 | 0.18 | 0.19 | 0.18 | 0.19 | 0.18 |
| n-Hexane                  |                           | 110543  | lbs/month  | 1.76       | 1.64 | 1.76 | 1.70 | 1.76 | 1.70 | 1.76 | 1.70 | 1.76 | 1.70 | 1.76 | 1.70 |
| PAH (as B(a)P equivalent) |                           | 1151    | lbs/month  | 0.01       | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 |
| Phenol                    |                           | 108952  | lbs/month  | 0.06       | 0.06 | 0.06 | 0.06 | 0.06 | 0.06 | 0.06 | 0.06 | 0.06 | 0.06 | 0.06 | 0.06 |
| Propylene                 |                           | 115071  | lbs/month  | 0.47       | 0.44 | 0.47 | 0.45 | 0.47 | 0.45 | 0.47 | 0.45 | 0.47 | 0.45 | 0.47 | 0.45 |
| Styrene                   |                           | 100425  | lbs/month  | 0.44       | 0.41 | 0.44 | 0.42 | 0.44 | 0.42 | 0.44 | 0.42 | 0.44 | 0.42 | 0.44 | 0.42 |
| Toluene                   |                           | 108883  | lbs/month  | 2.91       | 2.72 | 2.91 | 2.82 | 2.91 | 2.82 | 2.91 | 2.82 | 2.91 | 2.82 | 2.91 | 2.82 |
| Xylene (mixed isomers)    |                           | 1330207 | lbs/month  | 3.38       | 3.16 | 3.38 | 3.27 | 3.38 | 3.27 | 3.38 | 3.27 | 3.38 | 3.27 | 3.38 | 3.27 |
| 246                       |                           | POC     | POC        | tons/month | 0.06 | 0.06 | 0.06 | 0.06 | 0.06 | 0.06 | 0.06 | 0.06 | 0.06 | 0.06 | 0.06 |
|                           | CH4                       | CH4     | MTS/month  |            |      |      |      |      |      |      |      |      |      |      |      |
|                           | 1,3-Butadiene             | 106990  | lbs/month  | 0.00       | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
|                           | Benzene                   | 71432   | lbs/month  | 0.08       | 0.06 | 0.08 | 0.06 | 0.08 | 0.06 | 0.08 | 0.06 | 0.08 | 0.06 | 0.08 | 0.06 |
|                           | Cresol (mixed isomers)    | 1319773 | lbs/month  | 0.01       | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 |
|                           | Ethylbenzene              | 100414  | lbs/month  | 0.16       | 0.15 | 0.16 | 0.16 | 0.16 | 0.16 | 0.16 | 0.16 | 0.16 | 0.16 | 0.16 | 0.16 |
|                           | Hydrogen sulfide          | 7783064 | lbs/month  | 0.03       | 0.03 | 0.03 | 0.03 | 0.03 | 0.03 | 0.03 | 0.03 | 0.03 | 0.03 | 0.03 | 0.03 |
|                           | Naphthalene               | 91203   | lbs/month  | 0.08       | 0.08 | 0.08 | 0.08 | 0.08 | 0.08 | 0.08 | 0.08 | 0.08 | 0.08 | 0.08 | 0.08 |
|                           | n-Hexane                  | 110543  | lbs/month  | 0.12       | 0.12 | 0.12 | 0.12 | 0.12 | 0.12 | 0.12 | 0.12 | 0.12 | 0.12 | 0.12 | 0.12 |
|                           | PAH (as B(a)P equivalent) | 1151    | lbs/month  | 0.00       | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
|                           | Phenol                    | 108952  | lbs/month  | 0.07       | 0.07 | 0.07 | 0.07 | 0.07 | 0.07 | 0.07 | 0.07 | 0.07 | 0.07 | 0.07 | 0.07 |
|                           | Propylene                 | 115071  | lbs/month  | 0.04       | 0.04 | 0.04 | 0.04 | 0.04 | 0.04 | 0.04 | 0.04 | 0.04 | 0.04 | 0.04 | 0.04 |
|                           | Styrene                   | 100425  | lbs/month  | 0.00       | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
|                           | Toluene                   | 108883  | lbs/month  | 0.58       | 0.54 | 0.58 | 0.56 | 0.58 | 0.56 | 0.58 | 0.56 | 0.58 | 0.56 | 0.58 | 0.56 |
|                           | Xylene (mixed isomers)    | 1330207 | lbs/month  | 0.79       | 0.74 | 0.79 | 0.77 | 0.79 | 0.77 | 0.79 | 0.77 | 0.79 | 0.77 | 0.79 | 0.77 |
|                           | Rail Unloading            | POC     | POC        | tons/month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| CH4                       |                           | CH4     | MTS/month  |            |      |      |      |      |      |      |      |      |      |      |      |
| 1,3-Butadiene             |                           | 106990  | lbs/month  | 0.00       | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Benzene                   |                           | 71432   | lbs/month  | --         | --   | --   | --   | --   | --   | --   | --   | --   | --   | --   | --   |
| Cresol (mixed isomers)    |                           | 1319773 | lbs/month  | --         | --   | --   | --   | --   | --   | --   | --   | --   | --   | --   | --   |
| Ethylbenzene              |                           | 100414  | lbs/month  | --         | --   | --   | --   | --   | --   | --   | --   | --   | --   | --   | --   |
| Hydrogen sulfide          |                           | 7783064 | lbs/month  | 0.01       | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 |
| Naphthalene               |                           | 91203   | lbs/month  | --         | --   | --   | --   | --   | --   | --   | --   | --   | --   | --   | --   |
| n-Hexane                  |                           | 110543  | lbs/month  | 0.01       | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 |
| PAH (as B(a)P equivalent) |                           | 1151    | lbs/month  | --         | --   | --   | --   | --   | --   | --   | --   | --   | --   | --   | --   |
| Phenol                    |                           | 108952  | lbs/month  | --         | --   | --   | --   | --   | --   | --   | --   | --   | --   | --   | --   |
| Propylene                 |                           | 115071  | lbs/month  | 0.01       | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 |
| Styrene                   |                           | 100425  | lbs/month  | --         | --   | --   | --   | --   | --   | --   | --   | --   | --   | --   | --   |
| Toluene                   |                           | 108883  | lbs/month  | --         | --   | --   | --   | --   | --   | --   | --   | --   | --   | --   | --   |
| Xylene (mixed isomers)    |                           | 1330207 | lbs/month  | --         | --   | --   | --   | --   | --   | --   | --   | --   | --   | --   | --   |

Days / Yr:  
366

This table presents the POC and TAC emissions by month by proportioning annual emissions in the Summary tab using number of days per month.



**Appendix J, Table J-10: Fugitive TAC Speciations**

| Material Service <sup>1</sup> |       | Benzene | 1,3-Butadiene | Cresol (mixed isomers) | Ethylbenzene | n-Hexane | Hydrogen sulfide | Mercury   | Naphthalene | Phenol   | Propylene | Styrene  | Toluene  | Xylene (mixed isomers) | PAHs (as B[a]P equiv) |
|-------------------------------|-------|---------|---------------|------------------------|--------------|----------|------------------|-----------|-------------|----------|-----------|----------|----------|------------------------|-----------------------|
|                               |       | 71-43-2 | 106-99-0      | 1319-77-3              | 100-41-4     | 110-54-3 | 7783-06-4        | 7439-97-6 | 91-20-3     | 108-95-2 | 115-07-1  | 100-42-5 | 108-88-3 | 1330-20-7              | 1150                  |
| wt %                          |       |         |               |                        |              |          |                  |           |             |          |           |          |          |                        |                       |
| Crude-Blended                 | LL/HL | 0.159   | --            | 0.037                  | 0.117        | 0.853    | 0.01             | 6.63E-07  | 0.047       | --       | --        | --       | 0.405    | 0.54                   | 0.0004                |
| Gas Oil                       | HL    | 0.107   | 0.002         | 0.005                  | 0.220        | 0.0195   | 0.0001           | --        | 0.124       | 0.005    | --        | 0.09     | 0.38     | 1.17                   | 0.006                 |
| Coker Gas Oil                 | HL    | 0.014   | 0.015         | --                     | 0.029        | --       | 0.0001           | --        | 0.0086      | --       | --        | --       | 0.013    | 0.05                   | 0.001                 |
| Light Atm Gas Oil             | HL    | 0.011   | --            | --                     | 0.023        | 0.025    | 0.0001           | --        | 0.089       | --       | --        | --       | 0.03     | 0.206                  | --                    |
| Heavy Gas Oil                 | HL    | --      | --            | --                     | 0.02         | --       | 0.0001           | --        | 0.02        | --       | --        | --       | 0.25     | 0.07                   | --                    |
| Hydrocracker Bottoms          | HL    | --      | --            | --                     | --           | --       | 0.0001           | --        | 0.0008      | --       | --        | --       | --       | --                     | 0.006                 |
| U240 SC1                      | HL    | 0.014   | 0.015         | --                     | 0.029        | 0.013    | 0.0001           | --        | 0.01        | --       | --        | --       | 0.013    | 0.05                   | 0.001                 |
| Diesel                        | HL    | 0.0008  | --            | 0.017                  | 0.156        | 0.012    | 0.0001           | --        | 0.262       | 0.26     | --        | --       | 0.546    | 0.83                   | 0.003                 |
| UGO                           | HL    | --      | --            | --                     | --           | --       | 0.0001           | --        | 0.0008      | --       | --        | --       | --       | --                     | 0.006                 |
| Resid                         | HL    | --      | --            | --                     | --           | --       | 0.0001           | --        | 0.41        | --       | --        | --       | --       | --                     | 0.001                 |
| Butane                        | LL    | --      | 0.047         | --                     | --           | 0.19     | 0.29             | --        | --          | --       | 0.28      | --       | --       | --                     | --                    |
| Light Hydrocracked Naphtha    | LL    | 3.348   | --            | --                     | 1.624        | 1.551    | --               | --        | --          | --       | --        | --       | 5.457    | 9.278                  | --                    |
| Heavy Naphtha                 | LL    | 0.716   | --            | --                     | 1.095        | 3.089    | --               | --        | 0.065       | --       | --        | --       | 3.575    | 4.662                  | --                    |
| Light Hydrocracked Naphtha LB | LL    | 0.835   | --            | --                     | 1.624        | 1.551    | --               | --        | --          | --       | --        | --       | 5.457    | 9.278                  | --                    |
| Naphtha                       | LL    | 0.652   | --            | --                     | 0.931        | 2.57     | --               | --        | 0.14        | --       | --        | --       | 3.758    | 4.218                  | --                    |
| Desulfurized Naphtha          | LL    | 1.237   | --            | --                     | 0.985        | 3.799    | --               | --        | 0.032       | --       | --        | --       | 4.226    | 3.295                  | --                    |
| Light Slop Oil                | LL    | 0.449   | --            | 1.45                   | 0.509        | 1.236    | --               | --        | 0.137       | 0.09     | 0.13      | 0.59     | 2.235    | 2.237                  | --                    |
| Gasoline                      | LL    | 0.44    | --            | --                     | 1.213        | 1.239    | --               | --        | 0.039       | --       | --        | --       | 5.955    | 7.042                  | 0.0004                |
| Cracked Gas                   | GV    | 1.571   | 0.157         | --                     | 1.11         | 0.699    | 10.7             | --        | --          | --       | 9.72      | --       | 1.710    | 0.03                   | --                    |
| Coker Heavy Naphtha           | LL    | 0.291   | 0.015         | 0.017                  | 0.927        | 0.178    | --               | --        | --          | --       | --        | 0.035    | 2.254    | 3.218                  | --                    |
| RFG                           | GV    | 0.015   | 0.01          | --                     | --           | 0.538    | 0.0001           | --        | --          | --       | 2.19      | --       | 0.015    | 0.026                  | --                    |
| Sat Gas                       | GV    | 1.401   | 0.012         | --                     | 0.10         | 1.021    | 0.94             | --        | 0.012       | --       | 0.81      | --       | 0.646    | --                     | --                    |
| Propane                       | LL    | --      | --            | --                     | --           | --       | 0.38             | --        | --          | --       | 4.41      | --       | --       | --                     | --                    |
| Renewable Feedstocks          | HL    | --      | --            | --                     | --           | --       | --               | --        | --          | --       | --        | --       | --       | --                     | --                    |
| Renewable Diesel              | HL    | --      | --            | --                     | --           | --       | --               | --        | --          | --       | --        | --       | --       | --                     | --                    |
| Renewable Jet                 | HL    | --      | --            | --                     | --           | --       | --               | --        | --          | --       | --        | --       | --       | --                     | --                    |
| Renewable Naphtha             | LL    | 0.001   | --            | --                     | 0.009        | 4.685    | --               | --        | 0.002       | --       | --        | --       | 0.022    | 0.007                  | --                    |
| Reformate LB                  | LL    | 0.615   | --            | --                     | 3.305        | 2.183    | --               | --        | 0.302       | --       | --        | 0.108    | 15.978   | 16.326                 | --                    |
| Sour Water                    | LL    | --      | --            | --                     | --           | --       | 0.75             | --        | --          | --       | --        | --       | --       | --                     | --                    |
| Unknown/No HAPs               | LL    | --      | --            | --                     | --           | --       | --               | --        | --          | --       | --        | --       | --       | --                     | --                    |
| Jet Fuel                      | HL    | --      | --            | 0.016                  | 0.101        | 0.030    | 0.0001           | --        | 0.169       | 0.016    | --        | --       | 0.122    | 0.338                  | 0.00001               |
| Heavy Vacuum Gas Oil          | HL    | --      | --            | --                     | 0.02         | --       | 0.0001           | --        | 0.02        | --       | --        | --       | 0.25     | 0.07                   | --                    |

**Notes:**

<sup>1</sup> Speciation by stock obtained from facility's assays, Petroleum Environmental Research Forum (PERF) refinery process stream speciation study (API 2002) or Canadian Petroleum Product Institute (CPPI).

## Appendix K – Cooling Tower Emissions Calculations

**Appendix K, Table K-1**  
**Potential to Emit (PTE) Criteria Pollutant Emissions for Permitted S-453 and S-455 Cooling Towers**  
**Pre-Project PTE = Post-Project PTE**

**Throughput<sup>1</sup>**

| Source # | Throughput |                     |                      |
|----------|------------|---------------------|----------------------|
|          | GPM        | Million gallons/day | Million gallons/year |
| 453      | 13,500     | 19.44               | 7095.6               |
| 455      | 33,000     | 47.52               | 17344.8              |

**PM Emission Factor Derivation**

| Source # | Percent Drift <sup>2</sup> | TDS <sup>3</sup> | PM EF <sup>4</sup> |
|----------|----------------------------|------------------|--------------------|
|          | vol%                       | ppmw             | lb/MMgal           |
| 453      | 0.0010%                    | 1,964.26         | 0.1638             |
| 455      | 0.0010%                    | 2,047.05         | 0.1707             |

**PM Emissions**

| Source # | PM10 Emissions <sup>4</sup> |          | PM2.5 Emissions <sup>4</sup> |          |
|----------|-----------------------------|----------|------------------------------|----------|
|          | (lb/day)                    | (ton/yr) | (lb/day)                     | (ton/yr) |
| 453      | 3.18                        | 0.58     | 3.18                         | 0.58     |
| 455      | 8.11                        | 1.48     | 8.11                         | 1.48     |

**POC Emission Factor Derivation**

| Source # | Max Supply VOC | Max Return VOC <sup>5</sup> | POC EF <sup>6</sup> |
|----------|----------------|-----------------------------|---------------------|
|          | ppb            | ppbw                        | lb/MMgal            |
| 453      | 0.00           | 84.00                       | 0.70                |
| 455      | 0.00           | 84.00                       | 0.70                |

**POC Emissions**

| Source # | POC Emissions <sup>6</sup> |          |
|----------|----------------------------|----------|
|          | (lb/day)                   | (ton/yr) |
| 453      | 13.62                      | 2.49     |
| 455      | 33.29                      | 6.08     |

**Notes:**

- Throughput in gallons per minute based on maximum capacity listed in Table II-A of engineering design. Daily and annual throughput calculated assuming continuous operation.
- Percent drift values based on manufacturer guarantees.
- Total dissolved solids (TDS) concentration calculated using the 3-year historical maximum measured conductivity and 0.67, the default correlation factor to convert conductivity to TDS concentration from Equation 8-8 in "Emissions Estimation Protocol for Petroleum Refineries", Version 3, dated April 2015.
- PM10 emissions are calculated using "Emissions Estimation Protocol for Petroleum Refineries", Version 3, date April 2015. PM10 emissions are conservatively set to equal PM2.5 emissions.
- Maximum return POC factor is based on the limit listed in Table VII-CC.1 of the Facility Permit.
- POC emissions are calculated using Equation 8-5 in "Emissions Estimation Protocol for Petroleum Refineries", Version 3, dated April 2015.

**Appendix K, Table K-2**  
**Potential to Emit (PTE) TAC Emissions for Permitted S-453 and S-455 Cooling Towers**  
**Pre-Project PTE = Post-Project PTE**

|                         |                      |
|-------------------------|----------------------|
| Source Description      | U236                 |
| Source #                | 453                  |
| Process Unit            | Hydrodesulfurization |
| POC Emissions (lbs/day) | 13.62                |

**Emissions Calculations**

| Pollutant                     | CAS Number | Wt Fraction <sup>1</sup> | Potential Emissions |         | Reference              |
|-------------------------------|------------|--------------------------|---------------------|---------|------------------------|
|                               |            |                          | lb/day              | lb/year |                        |
| <b>Toxic Air Contaminants</b> |            |                          |                     |         |                        |
| Benzene                       | 71-43-2    | 3.70E-03                 | 0.05                | 18.39   | Table A-1 ICR protocol |
| Biphenyl                      | 92-52-4    | 2.20E-03                 | 0.03                | 10.94   | Table A-1 ICR protocol |
| Cumene                        | 98-82-8    | 7.00E-04                 | 0.01                | 3.48    | Table A-1 ICR protocol |
| Ethylbenzene                  | 100-41-4   | 3.70E-03                 | 0.05                | 18.39   | Table A-1 ICR protocol |
| n-Hexane                      | 110-54-3   | 1.89E-02                 | 0.26                | 93.95   | Table A-1 ICR protocol |
| Naphthalene                   | 91-20-3    | 2.50E-03                 | 0.03                | 12.43   | Table A-1 ICR protocol |
| Toluene                       | 108-88-3   | 1.72E-02                 | 0.23                | 85.50   | Table A-1 ICR protocol |
| 1,2,4-Trimethylbenzene        | 95-63-6    | 4.00E-03                 | 0.05                | 19.88   | Table A-1 ICR protocol |
| Xylene (mixed isomers)        | 1330-20-7  | 1.94E-02                 | 0.26                | 96.44   | Table A-1 ICR protocol |
| 2,2,4-Trimethyl Pentane       | 540-84-1   | 1.00E-06                 | 0.00                | 0.00    | Table A-1 ICR protocol |

|                         |                  |
|-------------------------|------------------|
| Source Description      | U240             |
| Source #                | 455              |
| Process Unit            | Cat Hydrocracker |
| POC Emissions (lbs/day) | 33.29            |

**Emissions Calculations**

| Pollutant                     | CAS Number | Wt Fraction <sup>1</sup> | Potential Emissions |         | Reference              |
|-------------------------------|------------|--------------------------|---------------------|---------|------------------------|
|                               |            |                          | lb/day              | lb/year |                        |
| <b>Toxic Air Contaminants</b> |            |                          |                     |         |                        |
| Benzene                       | 71-43-2    | 1.27E-02                 | 0.17                | 63.13   | Table A-1 ICR protocol |
| Biphenyl                      | 92-52-4    | 1.00E-05                 | 0.00                | 0.05    | Table A-1 ICR protocol |
| Cumene                        | 98-82-8    | 9.00E-04                 | 0.01                | 4.47    | Table A-1 ICR protocol |
| Ethylbenzene                  | 100-41-4   | 1.02E-02                 | 0.14                | 50.70   | Table A-1 ICR protocol |
| n-Hexane                      | 110-54-3   | 1.86E-02                 | 0.25                | 92.46   | Table A-1 ICR protocol |
| Naphthalene                   | 91-20-3    | 2.00E-03                 | 0.03                | 9.94    | Table A-1 ICR protocol |
| Toluene                       | 108-88-3   | 2.72E-02                 | 0.37                | 135.21  | Table A-1 ICR protocol |
| 1,2,4-Trimethylbenzene        | 95-63-6    | 1.33E-02                 | 0.18                | 66.11   | Table A-1 ICR protocol |
| Xylene (mixed isomers)        | 1330-20-7  | 2.67E-02                 | 0.36                | 132.72  | Table A-1 ICR protocol |
| 2,2,4-Trimethyl Pentane       | 540-84-1   | 1.04E-02                 | 0.14                | 51.70   | Table A-1 ICR protocol |

**Notes:**

1. Table 3.8-1 of the "Draft Refinery Emissions Inventory Guidelines (July 2019)" recommends for TAC emissions use of Table A-1 of Appendix A for process unit streams served by the cooling tower in "Emissions Estimation Protocol for Petroleum Refineries", Version 3, dated April 2015.



**Appendix K, Table K-3**

**Potential to Emit (PTE) Criteria Pollutant Emissions for Permit-Exempt S-456 and S-500 Cooling Towers (exempt per Regulation 2-1-128.4, Cooling towers not used for evaporative cooling of process water)**

**Pre-Project PTE = Post-Project PTE**

**Throughput<sup>1</sup>**

| Source # | Throughput |                     |
|----------|------------|---------------------|
|          | GPM        | Million gallons/day |
| 456      | 750        | 1.08                |
| 500      | 5,600      | 8.06                |

**PM Emission Factor Derivation**

| Source # | Percent Drift <sup>2</sup> | TDS <sup>3</sup> | PM EF <sup>4</sup> |
|----------|----------------------------|------------------|--------------------|
|          | vol%                       | ppmw             | lb/MMgal           |
| 456      | 0.0200%                    | 1,882.70         | 3.1403             |
| 500      | 0.0005%                    | 1,991.52         | 0.0830             |

**PM Emissions**

| Source # | PM10 Emissions <sup>4</sup> |          | PM2.5 Emissions <sup>4</sup> |          |
|----------|-----------------------------|----------|------------------------------|----------|
|          | (lb/day)                    | (ton/yr) | (lb/day)                     | (ton/yr) |
| 456      | 3.39                        | 0.62     | 3.39                         | 0.62     |
| 500      | 0.67                        | 0.12     | 0.67                         | 0.12     |

**POC Emission Factor Derivation**

| Source # | Max Supply VOC | Max Return VOC <sup>5</sup> | POC EF <sup>6</sup> |
|----------|----------------|-----------------------------|---------------------|
|          | ppb            | ppbw                        | lb/MMgal            |
| 456      | 0.00           | 84.00                       | 0.70                |
| 500      | 0.00           | 84.00                       | 0.70                |

**POC Emissions**

| Source # | POC Emissions <sup>6</sup> |          |
|----------|----------------------------|----------|
|          | (lb/day)                   | (ton/yr) |
| 456      | 0.76                       | 0.14     |
| 500      | 5.65                       | 1.03     |

**Notes:**

- Throughput in gallons per minute based on engineering design capacity. Daily and annual throughput calculated assuming continuous operation.
- Percent drift values based on manufacturer guarantees.
- Total dissolved solids (TDS) concentration calculated using the 3-year historical maximum measured conductivity and 0.67, the default correlation factor to convert conductivity to TDS concentration from Equation 8-8 in "Emissions Estimation Protocol for Petroleum Refineries", Version 3, dated April 2015.
- PM10 emissions are calculated using "Emissions Estimation Protocol for Petroleum Refineries", Version 3, date April 2015. PM10 emissions are conservatively set to equal PM2.5 emissions.
- Maximum return POC factor is based on the limit listed in Table VII-CC.1 and Table VII-CC.2 of the Facility Permit.
- POC emissions are calculated using Equation 8-5 in "Emissions Estimation Protocol for Petroleum Refineries", Version 3, dated April 2015.

**Appendix K, Table K-4**  
**Potential to Emit (PTE) TAC Emissions for Permit-Exempt S-456 and S-500 Cooling Towers**  
**(exempt per Regulation 2-1-128.4, Cooling towers not used for evaporative cooling of process**  
**Pre-Project PTE = Post-Project PTE**

|                         |                    |
|-------------------------|--------------------|
| Source Description      | U110               |
| Source #                | 456                |
| Process Unit            | H2 Plant Reforming |
| POC Emissions (lbs/day) | 0.76               |

**Emissions Calculations**

| Pollutant                     | CAS Number | Wt Fraction <sup>1</sup> | Potential Emissions |         | Reference |
|-------------------------------|------------|--------------------------|---------------------|---------|-----------|
|                               |            |                          | lb/day              | lb/year |           |
| <b>Toxic Air Contaminants</b> |            |                          |                     |         |           |
| Benzene                       | 71-43-2    | 0.00E+00                 | -                   | -       | No toxics |
| Biphenyl                      | 92-52-4    | 0.00E+00                 | -                   | -       | No toxics |
| Cumene                        | 98-82-8    | 0.00E+00                 | -                   | -       | No toxics |
| Ethylbenzene                  | 100-41-4   | 0.00E+00                 | -                   | -       | No toxics |
| n-Hexane                      | 110-54-3   | 0.00E+00                 | -                   | -       | No toxics |
| Naphthalene                   | 91-20-3    | 0.00E+00                 | -                   | -       | No toxics |
| Toluene                       | 108-88-3   | 0.00E+00                 | -                   | -       | No toxics |
| 1,2,4-Trimethylbenzene        | 95-63-6    | 0.00E+00                 | -                   | -       | No toxics |
| Xylene (mixed isomers)        | 1330-20-7  | 0.00E+00                 | -                   | -       | No toxics |
| 2,2,4-Trimethyl Pentane       | 540-84-1   | 0.00E+00                 | -                   | -       | No toxics |

|                         |                      |
|-------------------------|----------------------|
| Source Description      | U220/U250            |
| Source #                | 500                  |
| Process Unit            | Hydrodesulfurization |
| POC Emissions (lbs/day) | 5.65                 |

**Emissions Calculations**

| Pollutant                     | CAS Number | Wt Fraction <sup>1</sup> | Potential Emissions |         | Reference              |
|-------------------------------|------------|--------------------------|---------------------|---------|------------------------|
|                               |            |                          | lb/day              | lb/year |                        |
| <b>Toxic Air Contaminants</b> |            |                          |                     |         |                        |
| Benzene                       | 71-43-2    | 3.70E-03                 | 0.02                | 7.63    | Table A-1 ICR protocol |
| Biphenyl                      | 92-52-4    | 2.20E-03                 | 0.01                | 4.54    | Table A-1 ICR protocol |
| Cumene                        | 98-82-8    | 7.00E-04                 | 0.00                | 1.44    | Table A-1 ICR protocol |
| Ethylbenzene                  | 100-41-4   | 3.70E-03                 | 0.02                | 7.63    | Table A-1 ICR protocol |
| n-Hexane                      | 110-54-3   | 1.89E-02                 | 0.11                | 38.97   | Table A-1 ICR protocol |
| Naphthalene                   | 91-20-3    | 2.50E-03                 | 0.01                | 5.16    | Table A-1 ICR protocol |
| Toluene                       | 108-88-3   | 1.72E-02                 | 0.10                | 35.47   | Table A-1 ICR protocol |
| 1,2,4-Trimethylbenzene        | 95-63-6    | 4.00E-03                 | 0.02                | 8.25    | Table A-1 ICR protocol |
| Xylene (mixed isomers)        | 1330-20-7  | 1.94E-02                 | 0.11                | 40.00   | Table A-1 ICR protocol |
| 2,2,4-Trimethyl Pentane       | 540-84-1   | 1.00E-06                 | 0.00                | 0.00    | Table A-1 ICR protocol |

**Notes:**

1. Table 3.8-1 of the "Draft Refinery Emissions Inventory Guidelines (July 2019)" recommends for TAC emissions use of Table A-1 of Appendix A for process unit streams served by the cooling tower in "Emissions Estimation Protocol for Petroleum Refineries", Version 3, dated April 2015.

**Appendix L- Truck Fugitive Road Dust Emissions**

Appendix L, Table L-1: Summary of Net Difference Between Project and Baseline Truck Fugitive Dust Emissions

| Location                   | Type of Material                  | Transport Mode | Refinery Area/ Destination | BAAQMD Source Number | Annual Trips  |                         | BASELINE FUGITIVE DUST EMISSIONS (Baseline) |              |                              |              | PROJECT FUGITIVE DUST EMISSIONS (2024) |              |                              |              | NET FUGITIVE DUST EMISSIONS (PROJECT-BASELINE) |               |                              |               |
|----------------------------|-----------------------------------|----------------|----------------------------|----------------------|---------------|-------------------------|---|--------------|------------------------------|--------------|--|--------------|------------------------------|--------------|--|---------------|------------------------------|---------------|
|                            |                                   |                |                            |                      | Baseline      | Future Year (2024)      | Annual Fugitive Dust (tons/yr)              |              | Daily Fugitive Dust (lb/day) |              | Annual Fugitive Dust (tons/yr)         |              | Daily Fugitive Dust (lb/day) |              | Annual Fugitive Dust (tons/yr)                 |               | Daily Fugitive Dust (lb/day) |               |
|                            |                                   |                |                            |                      |               |                         | PM10  | PM2.5        | PM10                         | PM2.5        | PM10                                   | PM2.5        | PM10                         | PM2.5        | PM10   | PM2.5         | PM10                         | PM2.5         |
| Refinery                   | Transmix                          | Truck          | TRK_UNLOADING              | S617                 | 546           | no trips in future year | 0.0070                                      | 0.0017       | 0.0381                       | 0.0095       | -                                      | -            | -                            | -            | -0.0070  | -0.0017       | -0.0381                      | -0.0095       |
| Refinery                   | Local Renewable Feedstock - Truck | Truck          | TRK_UNLOADING              | S617                 | -             | 7,300                   | -   | -            | -                            | -            | 0.0930                                 | 0.0233       | 0.5098                       | 0.1274       | 0.0930   | 0.0233        | 0.5098                       | 0.1274        |
| Refinery                   | Chemical                          | Truck          | PTU_TRK                    | S602                 | 1,226         | 6,428                   | 0.0157                                      | 0.0039       | 0.0862                       | 0.0216       | 0.0825                                 | 0.0206       | 0.4618                       | 0.1155       | 0.0667   | 0.0167        | 0.3756                       | 0.0939        |
| Refinery                   | Product Sulfur                    | Truck          | Sulfur                     | S505                 | 2,941         | 48                      | 0.0579                                      | 0.0145       | 0.3173                       | 0.0793       | 0.0009                                 | 0.0002       | 0.0394                       | 0.0098       | -0.0570  | -0.0142       | -0.2779                      | -0.0695       |
| Refinery                   | Waste By-product                  | Truck          | PTU_TRK                    | S603/S605            | 110           | 37                      | 0.0014                                      | 0.0004       | 0.0077                       | 0.0019       | 0.0005                                 | 0.0001       | 0.0257                       | 0.0064       | -0.0009  | -0.0002       | 0.0180                       | 0.0045        |
| Refinery                   | Waste By-product                  | Truck          | PTU_TRK                    | S603/S605            | 288           | 9,001                   | 0.0037                                      | 0.0009       | 0.0203                       | 0.0051       | 0.1155                                 | 0.0289       | 0.6414                       | 0.1604       | 0.1118   | 0.0279        | 0.6212                       | 0.1553        |
| Carbon Plant               | Green Petroleum Coke              | Truck          | Coker/CP                   | S300                 | 14,639        | no trips in future year | 0.2099                                      | 0.0525       | 1.1500                       | 0.2875       | -                                      | -            | -                            | -            | -0.2099  | -0.0525       | -1.1500                      | -0.2875       |
| Carbon Plant               | Petroleum Coke                    | Truck          | Coker                      | S300                 | 4,292         | no trips in future year | 0.0359                                      | 0.0090       | 0.1966                       | 0.0492       | -                                      | -            | -                            | -            | -0.0359  | -0.0090       | -0.1966                      | -0.0492       |
| Carbon Plant               | Petroleum Coke                    | Truck          | CP Calcined                | NA                   | 9,804         | no trips in future year | 0.0508                                      | 0.0127       | 0.2781                       | 0.0695       | -                                      | -            | -                            | -            | -0.0508  | -0.0127       | -0.2781                      | -0.0695       |
| Carbon Plant               | Petroleum Coke                    | Truck          | CP Green                   | NA                   | 1,632         | no trips in future year | 0.0098                                      | 0.0024       | 0.0534                       | 0.0134       | -                                      | -            | -                            | -            | -0.0098  | -0.0024       | -0.0534                      | -0.0134       |
| <b>TOTAL</b>               |                                   |                |                            |                      | <b>35,479</b> | <b>22,814</b>           | <b>0.392</b>                                | <b>0.098</b> | <b>2.148</b>                 | <b>0.537</b> | <b>0.292</b>                           | <b>0.073</b> | <b>1.678</b>                 | <b>0.420</b> | <b>-0.100</b>                                  | <b>-0.025</b> | <b>-0.470</b>                | <b>-0.117</b> |
| <b>TOTAL PTU</b>           |                                   |                |                            |                      | <b>1,624</b>  | <b>15,466</b>           | <b>0.021</b>                                | <b>0.005</b> | <b>0.114</b>                 | <b>0.029</b> | <b>0.198</b>                           | <b>0.050</b> | <b>1.129</b>                 | <b>0.282</b> | <b>0.178</b>                                   | <b>0.044</b>  | <b>1.015</b>                 | <b>0.254</b>  |
| <b>TOTAL TRK_UNLOADING</b> |                                   |                |                            |                      | <b>546</b>    | <b>7,300</b>            | <b>0.007</b>                                | <b>0.002</b> | <b>0.038</b>                 | <b>0.010</b> | <b>0.093</b>                           | <b>0.023</b> | <b>0.510</b>                 | <b>0.127</b> | <b>0.086</b>                                   | <b>0.022</b>  | <b>0.472</b>                 | <b>0.118</b>  |

**Appendix L, Table L-2: Rodeo Site and Carbon Plant Baseline Daily and Annual Truck Activity and Emissions (tons/yr)**

| Location                    | Type of Material                  | Transport Mode | Area <sup>[1]</sup> | BAAQMD Source Number | Average daily trips <sup>[2]</sup> | Baseline Annual Round Trips | Driving Within Rodeo Facility (miles/visit) | BASELINE FUGITIVE DUST EMISSIONS |               |                              |               |
|-----------------------------|-----------------------------------|----------------|---------------------|----------------------|------------------------------------|-----------------------------|---|----------------------------------|---------------|------------------------------|---------------|
|                             |                                   |                |                     |                      |                                    |                             |   | Annual Fugitive Dust (tons/yr)   |               | Daily Fugitive Dust (lb/day) |               |
|                             |                                   |                |                     |                      |                                    |                             |   | PM10                             | PM2.5         | PM10                         | PM2.5         |
| Refinery                    | Transmix                          | Truck          | TRK_UNLOADING       | S617                 | 1.50                               | 546                         | 1.3   | 0.0070                           | 0.0017        | 0.0381                       | 0.0095        |
| Refinery                    | Local Renewable Feedstock - Truck | Truck          | TRK_UNLOADING       | S617                 | -                                  | -                           | 1.3   | -                                | -             | -                            | -             |
| Refinery                    | Chemical                          | Truck          | PTU_TRK             | S602                 | 3.36                               | 1,226                       | 1.3   | 0.0157                           | 0.0039        | 0.0862                       | 0.0216        |
| Refinery                    | Product Sulfur                    | Truck          | Sulfur              | S505                 | 8.06                               | 2,941                       | 2.0   | 0.0579                           | 0.0145        | 0.3173                       | 0.0793        |
| Refinery                    | Waste By-product                  | Truck          | PTU_TRK             | S603/S605            | 0.30                               | 110                         | 1.3   | 0.0014                           | 0.0004        | 0.0077                       | 0.0019        |
| Refinery                    | Waste By-product                  | Truck          | PTU_TRK             | S603/S605            | 0.79                               | 288                         | 1.3   | 0.0037                           | 0.0009        | 0.0203                       | 0.0051        |
| Carbon Plant                | Green Petroleum Coke              | Truck          | Coker/CP            | S300                 | 40.11                              | 14,639                      | 1.4   | 0.2099                           | 0.0525        | 1.1500                       | 0.2875        |
| Carbon Plant                | Petroleum Coke                    | Truck          | Coker               | S300                 | 11.76                              | 4,292                       | 0.8   | 0.0359                           | 0.0090        | 0.1966                       | 0.0492        |
| Carbon Plant                | Petroleum Coke                    | Truck          | CP Calcined         | NA                   | 26.86                              | 9,804                       | 0.5   | 0.0508                           | 0.0127        | 0.2781                       | 0.0695        |
| Carbon Plant                | Petroleum Coke                    | Truck          | CP Green            | NA                   | 4.47                               | 1,632                       | 0.6   | 0.0098                           | 0.0024        | 0.0534                       | 0.0134        |
| <b>TOTAL ALL</b>            |                                   |                |                     |                      | <b>97</b>                          | <b>35,479</b>               |   | <b>0.3920</b>                    | <b>0.0980</b> | <b>2.1478</b>                | <b>0.5370</b> |
| <b>TOTAL "PTU Area" [1]</b> |                                   |                |                     |                      | <b>4.5</b>                         | <b>1,624</b>                |   | <b>0.0208</b>                    | <b>0.0052</b> | <b>0.1142</b>                | <b>0.0285</b> |
| <b>TOTAL TRK_UNLOADING</b>  |                                   |                |                     |                      | <b>1.5</b>                         | <b>546</b>                  |   | <b>0.0070</b>                    | <b>0.0017</b> | <b>0.0381</b>                | <b>0.0095</b> |

**Source:**

[1] Activity source: Number of trips and distance provided based on project design basis (P66, 2021)

**NOTES:**

[1] During Baseline PTU units are not present. Nevertheless, truck trips are assumed to visit similar area of the refinery

[2] Refinery truck trip and Carbon Plant truck trip information based on average trips from period June 1, 2018 through May 31, 2021.

Appendix L, Table L-3: Rodeo Site and Carbon Plant 2024 Daily and Annual Truck Activity and Emissions (tons/yr)

| Location                   | Type of Material                  | Transport Mode | Area          | BAAQMD Source Number | 2024 Daily Round Trips | 2024 Annual Round Trips | Driving Within Rodeo Facility (miles/visit) | PROJECT FUGITIVE DUST EMISSIONS |              |                              |              |
|----------------------------|-----------------------------------|----------------|---------------|----------------------|------------------------|-------------------------|---|---------------------------------|--------------|------------------------------|--------------|
|                            |                                   |                |               |                      |                        |                         |   | Annual Fugitive Dust (tons/yr)  |              | Daily Fugitive Dust (lb/day) |              |
|                            |                                   |                |               |                      |                        |                         |   | PM10                            | PM2.5        | PM10                         | PM2.5        |
| Refinery                   | Transmix                          | Truck          | TRK_UNLOADING | S617                 | 0.00                   | -                       | 1.3   | 0.0000                          | 0.0000       | 0.0000                       | 0.0000       |
| Refinery                   | Local Renewable Feedstock - Truck | Truck          | TRK_UNLOADING | S617                 | 20.00                  | 7,300                   | 1.3   | 0.0930                          | 0.0233       | 0.5098                       | 0.1274       |
| Refinery                   | Chemical                          | Truck          | PTU_TRK       | S602                 | 18.00                  | 6,428                   | 1.3   | 0.0825                          | 0.0206       | 0.4618                       | 0.1155       |
| Refinery                   | Product Sulfur                    | Truck          | Sulfur        | S505                 | 1.00                   | 48                      | 2.0   | 0.0009                          | 0.0002       | 0.0394                       | 0.0098       |
| Refinery                   | Waste By-product                  | Truck          | PTU_TRK       | S603/S605            | 1.00                   | 37                      | 1.3   | 0.0005                          | 0.0001       | 0.0257                       | 0.0064       |
| Refinery                   | Waste By-product                  | Truck          | PTU_TRK       | S603/S605            | 25.00                  | 9,001                   | 1.3   | 0.1155                          | 0.0289       | 0.6414                       | 0.1604       |
| Carbon Plant               | Green Petroleum Coke              | Truck          | Coker/CP      | S300                 | 0.00                   | -                       | 1.4   | 0.0000                          | 0.0000       | 0.0000                       | 0.0000       |
| Carbon Plant               | Petroleum Coke                    | Truck          | Coker         | S300                 | 0.00                   | -                       | 0.84  | 0.0000                          | 0.0000       | 0.0000                       | 0.0000       |
| Carbon Plant               | Petroleum Coke                    | Truck          | CP Calcined   | NA                   | 0.00                   | -                       | 0.52  | 0.0000                          | 0.0000       | 0.0000                       | 0.0000       |
| Carbon Plant               | Petroleum Coke                    | Truck          | CP Green      | NA                   | 0.00                   | -                       | 0.60  | 0.0000                          | 0.0000       | 0.0000                       | 0.0000       |
| <b>TOTAL ALL</b>           |                                   |                |               |                      | <b>65.0</b>            | <b>22,814</b>           |   | <b>0.292</b>                    | <b>0.073</b> | <b>1.678</b>                 | <b>0.420</b> |
| <b>TOTAL PTU</b>           |                                   |                |               |                      | <b>44.0</b>            | <b>15,466</b>           |   | <b>0.198</b>                    | <b>0.050</b> | <b>1.129</b>                 | <b>0.282</b> |
| <b>TOTAL TRK_UNLOADING</b> |                                   |                |               |                      | <b>20.0</b>            | <b>7,300</b>            |   | <b>0.093</b>                    | <b>0.023</b> | <b>0.510</b>                 | <b>0.127</b> |
| <b>Source:</b>             |                                   |                |               |                      |                        |                         |   | 0.116                           | 0.029        | 0.667                        | 0.167        |

[1] Activity source: Number of trips and distance provided based on project design basis (P66, 2021)

**Appendix L, Table L-4: Rodeo Site and Carbon Plant Onroad Fugitive Dust Emissions Factors**

| Vehicle Type | CARB Roadway Category | Silt Loading (g/m2) | PM10 Particle Size Multiplier (g/mi) | PM2.5 Particle Size Multiplier (g/mi) | Average Vehicle Weight (tons) | Uncontrolled PM10 Emission Factor (g/VMT) | Uncontrolled PM2.5 Emission Factor (g/VMT) | Road Type Distribution within Facility | Composite Uncontrolled PM10 Emission Factor (g/VMT) | Composite Uncontrolled PM2.5 Emission Factor (g/VMT) |
|--------------|-----------------------|---------------------|--------------------------------------|---------------------------------------|-------------------------------|---|--|--|---|--|
| Trucks       | Local                 | 0.32                | 1.00                                 | 0.25                                  | 25.0                          | 9.03                                      | 2.26                                       | 100%                                   | 9.03  | 2.26   |
|              | Collector             | 0.032               | 1.00                                 | 0.25                                  | 25.0                          | 1.11                                      | 0.28                                       | 0%                                     |   |  |
|              | Major                 | 0.032               | 1.00                                 | 0.25                                  | 25.0                          | 1.11                                      | 0.28                                       | 0%                                     |   |  |
|              | Freeway               | 0.015               | 1.00                                 | 0.25                                  | 25.0                          | 0.56                                      | 0.14                                       | 0%                                     |   |  |

Note:

[1] The equation is: Emission Factor = (Particle Size Multiplier) x (sL)^0.91 x (Vehicle Weight)^1.02 x (1 - P/4N) from AP-42 Equation 1 (Section 13.2.1-5) with precipitation correction

[2] The average vehicle weight for onsite trucks is based on a modern tanker truck that holds 9,000 gal diesel fuel (approx. 31.7 tons fuel) and has a GVWR of 80,000 lbs (40 tons) (GVWR includes the weight of cargo). Therefore, a loaded fuel truck would weigh 40 tons and an empty fuel truck would weigh 8.3 tons. The average weight is therefore assumed to be approximately 25 tons. Trucks and autos would generally take different routes onsite.

[3] Rainfall days for Contra Costa County based on Table 5. CARB, 2021.

Source:

Methodology: CARB, 2021. MISCELLANEOUS PROCESS METHODOLOGY 7.9 Entrained Road Travel, Paved Road Dust, March 2021, Available at:

[https://ww3.arb.ca.gov/ei/areasrc/fullpdf/2021\\_paved\\_roads\\_7\\_9.pdf](https://ww3.arb.ca.gov/ei/areasrc/fullpdf/2021_paved_roads_7_9.pdf)

PM2.5 Particle Size Multiplier (g/mi)

0.15 g/vkt

0.25 g/mi

PM10 Particle Size Multiplier (g/mi)

1.00 g/mi

Source:

Table 13.2.1-1. PARTICLE SIZE MULTIPLIERS FOR PAVED ROAD EQUATION

AP-42

|                   |    |
|-------------------|----|
| Rainfall days (P) | 65 |
|-------------------|----|

Contra Costa

Source: [3]

N=the number of days in the annual averaging period (default=365).

|   |     |
|---|-----|
| N | 365 |
|---|-----|

Source: CARB, 2021

**Summary of Paved Road Dust Emission Factors**

| Vehicle type | Composite Uncontrolled PM10 Emission Factor (g/VMT) | Composite Uncontrolled PM2.5 Emission Factor (g/VMT) |
|--------------|---|--|
| T7 tractor   | 9.03  | 2.26   |

Appendix L, Table L-5  
AERMOD Source Group Data

| Source Group ID <sup>1</sup> | Source ID <sup>1</sup> | No. of Volume Sources <sup>1</sup> | Total Length (meters) <sup>1</sup> | Total Length (miles) |
|------------------------------|------------------------|------------------------------------|------------------------------------|----------------------|
| Coker                        | TRK07                  | 69                                 | 828                                | 0.51                 |
|                              | TRK11                  | 45                                 | 404                                | 0.25                 |
|                              | TRK17                  | 30                                 | 272                                | 0.17                 |
|                              | <b>Total</b>           | 144                                | 1,504                              | 0.93                 |
| Highway                      | TRK02                  | 40                                 | 848                                | 0.53                 |
|                              | TRK03                  | 116                                | 2,082                              | 1.29                 |
|                              | TRK04                  | 36                                 | 751                                | 0.47                 |
|                              | TRK05                  | 115                                | 2,068                              | 1.28                 |
|                              | TRK12                  | 26                                 | 234                                | 0.15                 |
|                              | TRK13                  | 22                                 | 198                                | 0.12                 |
|                              | TRK14                  | 14                                 | 124                                | 0.08                 |
|                              | TRK15                  | 27                                 | 246                                | 0.15                 |
|                              | TRK16                  | 22                                 | 195                                | 0.12                 |
|                              | <b>Total</b>           | 418                                | 6,747                              | 4.19                 |
| Offsite                      | TRK01                  | 173                                | 2,079                              | 1.29                 |
|                              | <b>Total</b>           | 173                                | 2,079                              | 1.29                 |
| PTU                          | TRK06                  | 94                                 | 845                                | 0.53                 |
|                              | TRK07                  | 69                                 | 828                                | 0.51                 |
|                              | TRK09                  | 21                                 | 191                                | 0.12                 |
|                              | <b>Total</b>           | 184                                | 1,865                              | 1.16                 |
| Sulfur                       | TRK06                  | 94                                 | 845                                | 0.53                 |
|                              | TRK07                  | 69                                 | 828                                | 0.51                 |
|                              | TRK11                  | 45                                 | 404                                | 0.25                 |
|                              | TRK08                  | 38                                 | 342                                | 0.21                 |
|                              | <b>Total</b>           | 246                                | 2,419                              | 1.50                 |
| WWTP                         | TRK09                  | 21                                 | 191                                | 0.12                 |
|                              | TRK07                  | 69                                 | 828                                | 0.51                 |
|                              | TRK06                  | 94                                 | 845                                | 0.53                 |
|                              | TRK10                  | 59                                 | 529                                | 0.33                 |
|                              | <b>Total</b>           | 243                                | 2394                               | 1.49                 |

| Source ID <sup>1</sup> | No. of Volume Sources <sup>1</sup> | Total Length (m) <sup>1</sup> |
|------------------------|------------------------------------|-------------------------------|
| TRK01                  | 173                                | 2079.2                        |
| TRK02                  | 40                                 | 848.4                         |
| TRK03                  | 116                                | 2081.7                        |
| TRK04                  | 36                                 | 750.5                         |
| TRK05                  | 115                                | 2067.8                        |
| TRK06                  | 94                                 | 845.4                         |
| TRK07                  | 69                                 | 828.2                         |
| TRK08                  | 38                                 | 341.6                         |
| TRK09                  | 21                                 | 191.4                         |
| TRK10                  | 59                                 | 529.3                         |
| TRK11                  | 45                                 | 404.1                         |
| TRK12                  | 26                                 | 233.9                         |
| TRK13                  | 22                                 | 198.4                         |
| TRK14                  | 14                                 | 124.2                         |
| TRK15                  | 27                                 | 246.2                         |
| TRK16                  | 22                                 | 195.4                         |
| TRK17                  | 30                                 | 271.6                         |

**Notes**

<sup>1</sup> Source group, source ID's, and volume source length and quantity were determined by the model set up. A portion of each truck trip is allocated to the highway source group, the offsite source group, and one of the four following source groups: WWTP, PTU, SULFUR, COKER.

|         |       |                   |
|---------|-------|-------------------|
|         | miles | no volume sources |
| Coker   | 0.93  | 144               |
| PTU_TRK | 1.16  | 184               |
| Sulfur  | 1.50  | 246               |
| WWTP    | 1.49  | 243               |

|                 |       |                     |
|-----------------|-------|---------------------|
| within FACILITY | miles | miles per roundtrip |
| Coker           | 0.42  | 0.84                |
| Coker/CP        | 0.72  | 1.44                |
| CP Calcined     | 0.26  | 0.52                |
| CP Green        | 0.30  | 0.60                |
| PTU_TRK         | 0.64  | 1.29                |
| Sulfur          | 0.99  | 1.98                |
| WWTP            | 0.97  | 1.95                |
| TRK_UNLOADING   | 0.64  | 1.29                |





## Appendix M- Cumulative Increase

**Appendix M, Table M-1: Cumulative Increase Summary**

| Source No.                                    | Description   | Source Category                                      | PM <sub>10</sub> | PM <sub>2.5</sub> | NO <sub>x</sub> | SO <sub>2</sub> | POC           | CO           |
|---|---|--|------------------|-------------------|-----------------|-----------------|---------------|--------------|
|   |   |  | (tons/year)      | (tons/year)       | (tons/year)     | (tons/year)     | (tons/year)   | (tons/year)  |
| <b>New Sources</b>                            |   |  |                  |                   |                 |                 |               |              |
| S-599   | Sour Water Strippers and Amine Gas Treatment  | Sulfur Treatment Unit 237 (STU)                      | 4.160            | 4.160             | 10.000          | 4.592           | 0.189         | 3.616        |
| S-599   | Sour Water Strippers and Amine Gas Treatment  | Fugitive   |                  |                   |                 |                 | see below     |              |
| S-600   | Pretreatment Unit (PTU) (at outlet of both A-623 and A-625 Activated Carbon Vessels combined) | Pretreatment Unit (PTU)                              |                  |                   |                 |                 | 0.478         |              |
| S-600   | Pretreatment Unit (PTU) (at outlet of both A-623 and A-625 Activated Carbon Vessels combined) | Fugitive   |                  |                   |                 |                 | see below     |              |
| S-602   | Filter Aid Storage Silos (9) and Truck Loading/Traffic, each abated by                        | Material Handling                                    | 0.811            | 0.811             |                 |                 |               |              |
|   | Truck Loading Fugitive Road Dust Emissions  | Fugitive   | 0.082            | 0.021             |                 |                 |               |              |
| S-603   | Polyethylene Removal Filter Aid Day Hoppers (4), abated by A-615 and A-618 Dust Filters (4)   | Material Handling                                    | 0.200            | 0.200             |                 |                 |               |              |
|   | Truck Loadout Fugitive Road Dust Emissions  | Fugitive   | 0.116            | 0.029             |                 |                 |               |              |
| S-605   | Filter Aid Adsorption Day Hoppers (3), abated by A-619 and A-621 Dust Filters (3)             | Material Handling                                    | 0.150            | 0.150             |                 |                 |               |              |
| <b>Existing Sources (Emissions Increases)</b> |   |  |                  |                   |                 |                 |               |              |
| S-307   | U240 Unicracking Unit 240   | Fugitive (from new and replaced fugitive components) |                  |                   |                 |                 | 10.421        |              |
| S-318   | Unit 76   |  |                  |                   |                 |                 |               |              |
| S-322   | Unit 40 Raw Materials Receiving   |  |                  |                   |                 |                 |               |              |
| S-434   | U246 High Pressure Reactor Train  |  |                  |                   |                 |                 |               |              |
| S-437   | Unit 110 Hydrogen Manufacturing Unit  |  |                  |                   |                 |                 |               |              |
| S-599   | Sour Water Strippers and Amine Gas Treatment  |  |                  |                   |                 |                 |               |              |
| S-600   | Pretreatment Unit (PTU) (at outlet of both A-623 and A-625 Activated Carbon Vessels combined) |  |                  |                   |                 |                 |               |              |
| <b>TOTAL</b>                                  |   |  | <b>5.519</b>     | <b>5.370</b>      | <b>10.000</b>   | <b>4.592</b>    | <b>11.088</b> | <b>3.616</b> |

**Appendix N- Contemporaneous Emission Reduction Credits Calculations**

**Appendix N, Table N-1: Contemporaneous Emission Reduction Credits (CERCs) Summary**

| Source No.  | Description   | Source Category       | PM <sub>10</sub> | PM <sub>2.5</sub> | NO <sub>x</sub> | SO <sub>2</sub> | POC         |
|---|---|-----------------------|------------------|-------------------|-----------------|-----------------|-------------|
|   |   |                       | (tons/year)      | (tons/year)       | (tons/year)     | (tons/year)     | (tons/year) |
| S-29  | U200 B-5 Heater   | Stationary Combustion | 2.102            | 2.102             | 2.049           | 13.874          | 0.084       |
| S-30  | U200 B-101 Heater   | Stationary Combustion | 0.919            | 0.919             | 0.897           | 6.061           | 0.037       |
| S-36  | U200 B-102 Heater   | Stationary Combustion | 1.090            | 1.090             | 1.207           | 2.338           | 0.310       |
| S-97  | Tank 100 <sup>2</sup>                                     | Storage Tanks         |                  |                   |                 |                 | 1.043       |
| S-350   | U267 Crude Distillation Unit                              | Fugitives             |                  |                   |                 |                 | 0.074       |
| S-351   | U267 B-601/602 Tower Preheaters                           | Stationary Combustion | 1.477            | 1.477             | 1.463           | 9.105           | 0.057       |
| S-439   | Tank No. 109  | Storage Tanks         |                  |                   |                 |                 | 0.728       |
| S-442   | Tank No. 112  | Storage Tanks         |                  |                   |                 |                 | 0.570       |
| S-1002  | U236 Sulfur Plant (including aux. burner, water stripper) | Sulfur Plants         | 1.948            | 1.948             | 3.355           | 0.000           | 0.030       |
| S-1003  | U238 Sulfur Plant (including aux. burner)                 | Sulfur Plants         | 1.819            | 1.819             | 2.689           | 0.000           | 0.031       |
| S-1002  | U236 Sulfur Plant (including aux. burner, water stripper) | Fugitives             |                  |                   |                 |                 | 0.019       |
| S-1003  | U238 Sulfur Plant (including aux. burner)                 | Fugitives             |                  |                   |                 |                 | 0.010       |
| <b>Contemporaneous Onsite Emission Reduction Credits</b>  |   |                       | 9.355            | 9.355             | 11.660          | 31.378          | 2.993       |
| <b>Cumulative Increase</b>  |   |                       | 5.519            | 5.370             | 10.000          | 4.592           | 11.088      |
| <b>Estimated Excess Contemporaneous Onsite Emission Reduction Credits Remaining<sup>1</sup></b> |   |                       | 3.836            | 3.985             | 1.660           | 26.787          | -8.095      |

1. The emission reductions for all sources shown above are an estimation to demonstrate that Phillips 66 has sufficient credits to cover all emissions increases from the Rodeo Renewed Project. However, if Phillips 66 elects to bank any excess Contemporaneous Onsite Emission Reduction Credits (CERCs), Phillips 66 must submit a permit application to request banking credits in order for the Air District to conduct a detailed review to verify these CERC calculations.

2. The net CERCs for the permit-exempt S-97 is the difference between the 3-year baseline emissions and the post-project Potential to Emit for S-97 (from Appendix C, Table C-10).

Appendix N, Table N-2: CERC Summary by Source for Each Baseline Year

| Source # | Description   | Source Type           | Pollutant  | CAS No.    | Unit    | Jun 2018 - May 2019 | Jun 2019 - May 2020 | Jun 2020 - May 2021 | 3-Year Average |
|----------|---|-----------------------|------------|------------|---------|---------------------|---------------------|---------------------|----------------|
| 1002     | U236 Sulfur Plant (including aux. burner, water stripper) | Sulfur Plants         | NOx        | NOx        | tons/yr | 3.848               | 3.204               | 3.013               | 3.355          |
|          |   |                       | SO2        | SO2        | tons/yr | --                  | --                  | --                  | --             |
|          |   |                       | POC        | POC        | tons/yr | 0.034               | 0.034               | 0.023               | 0.030          |
|          |   |                       | PM2.5/PM10 | PM2.5/PM10 | tons/yr | 1.954               | 2.125               | 1.764               | 1.948          |
| 1003     | U238 Sulfur Plant (including aux. burner)                 | Sulfur Plants         | NOx        | NOx        | tons/yr | 2.998               | 2.801               | 2.269               | 2.689          |
|          |   |                       | SO2        | SO2        | tons/yr | --                  | --                  | --                  | --             |
|          |   |                       | POC        | POC        | tons/yr | 0.040               | 0.029               | 0.023               | 0.031          |
|          |   |                       | PM2.5/PM10 | PM2.5/PM10 | tons/yr | 1.430               | 2.085               | 1.942               | 1.819          |
| 439      | Tank No. 109  | Storage Tanks         | POC        | POC        | tons/yr | 1.156               | 0.696               | 0.332               | 0.728          |
| 442      | Tank No. 112  | Storage Tanks         | POC        | POC        | tons/yr | 0.773               | 0.524               | 0.413               | 0.570          |
| 350      | U267 Crude Distillation Unit                              | Fugitives             | POC        | POC        | tons/yr | 0.091               | 0.080               | 0.050               | 0.074          |
| 1002     | U236 Sulfur Plant   | Fugitives             | POC        | POC        | tons/yr | 0.023               | 0.020               | 0.014               | 0.019          |
| 1003     | U238 Sulfur Plant   | Fugitives             | POC        | POC        | tons/yr | 0.015               | 0.007               | 0.008               | 0.010          |
| 29       | U200 B-5 Heater   | Stationary Combustion | NOx        | NOx        | tons/yr | 1.974               | 2.058               | 2.115               | 2.049          |
|          |   |                       | SO2        | SO2        | tons/yr | 12.646              | 13.921              | 15.057              | 13.874         |
|          |   |                       | POC        | POC        | tons/yr | 0.077               | 0.085               | 0.091               | 0.084          |
|          |   |                       | PM2.5/PM10 | PM2.5/PM10 | tons/yr | 1.919               | 2.121               | 2.266               | 2.102          |
| 30       | U200 B-101 Heater   | Stationary Combustion | NOx        | NOx        | tons/yr | 0.899               | 0.869               | 0.922               | 0.897          |
|          |   |                       | SO2        | SO2        | tons/yr | 5.755               | 5.868               | 6.559               | 6.061          |
|          |   |                       | POC        | POC        | tons/yr | 0.035               | 0.036               | 0.040               | 0.037          |
|          |   |                       | PM2.5/PM10 | PM2.5/PM10 | tons/yr | 0.874               | 0.895               | 0.987               | 0.919          |
| 36       | U200 B-102 Heater   | Stationary Combustion | NOx        | NOx        | tons/yr | 1.067               | 1.153               | 1.402               | 1.207          |
|          |   |                       | SO2        | SO2        | tons/yr | 1.454               | 1.813               | 3.746               | 2.338          |
|          |   |                       | POC        | POC        | tons/yr | 0.266               | 0.305               | 0.359               | 0.310          |
|          |   |                       | PM2.5/PM10 | PM2.5/PM10 | tons/yr | 0.936               | 1.071               | 1.264               | 1.090          |
| 351      | U267 B-601/602 Tower Preheaters                           | Stationary Combustion | NOx        | NOx        | tons/yr | 2.047               | 1.658               | 0.684               | 1.463          |
|          |   |                       | SO2        | SO2        | tons/yr | 11.986              | 10.469              | 4.860               | 9.105          |
|          |   |                       | POC        | POC        | tons/yr | 0.080               | 0.065               | 0.027               | 0.057          |
|          |   |                       | PM2.5/PM10 | PM2.5/PM10 | tons/yr | 1.990               | 1.708               | 0.733               | 1.477          |
| 97       | Tank No. 100  | Storage Tanks         | POC        | POC        | tons/yr | 1.417               | 1.393               | 1.267               | 1.359          |

**Appendix N, Table N-3**  
**CERC Calculations for U200 B-5 Heater (S-29)**  
**103 MMBtu/hr maximum**  
**Phillips 66 Company - San Francisco Refinery, Rodeo, CA**

| <u>Parameter</u> | <u>Value</u> | <u>Units</u> | <u>Reference</u> | <u>June 1, 2018 - May 31, 2019</u> |
|------------------|--------------|--------------|------------------|------------------------------------|
| Fuel Flow        | 504.89       | MMscf/yr     | Flow Meter       |                                    |
| Fuel HHV         | 1281.73      | BTU/SCF      | Lab Data         |                                    |
| Fuel Flow        | 647,133.53   | MMBtu/yr     |                  |                                    |
| Fuel Sulfur      | 413.40       | PPMV         | Lab Data         |                                    |

| <b>Pollutant</b>   | <b>EF (lb/MMBtu)</b> | <b>EF (lb/MMscf)</b> | <b>ton/yr</b> | <b>EF Reference</b>   |
|--------------------|----------------------|----------------------|---------------|---|
| PM10 <sup>1</sup>  |                      | 7.60E+00             | 1.919         | AP-42 Chapter 1.4 (Natural Gas Combustion), Table 1.4-2   |
| PM2.5 <sup>1</sup> |                      | 7.60E+00             | 1.919         | AP-42 Chapter 1.4 (Natural Gas Combustion), Table 1.4-2   |
| NOX <sup>2</sup>   | 0.0061               | 7.82E+00             | 1.974         | SJVAPCD Rule 4320 (in lieu of NOx CEMS)   |
| SO2 <sup>3</sup>   |                      | 5.01E+01             | 12.65         | Total Sulfur fuel mass balance (SO2 CEMS); RACT-adjusted using BAAQMD Regulation 9-1-302 to cap periods of noncompliance at 300 ppm limit |
| POC <sup>4</sup>   | 2.38E-04             | 3.05E-01             | 0.08          | FAT 119-17 (3/22/17) using estimated stack flow rate  |

| <u>Parameter</u> | <u>Value</u> | <u>Units</u> | <u>Reference</u> | <u>June 1, 2019 - May 31, 2020</u> |
|------------------|--------------|--------------|------------------|------------------------------------|
| Fuel Flow        | 558.09       | MMscf/yr     | Flow Meter       |                                    |
| Fuel HHV         | 1209.21      | BTU/SCF      | Lab Data         |                                    |
| Fuel Flow        | 674,853.07   | MMBtu/yr     |                  |                                    |
| Fuel Sulfur      | 360.17       | PPMV         | Lab Data         |                                    |

| <b>Pollutant</b>   | <b>EF (lb/MMBtu)</b> | <b>EF (lb/MMscf)</b> | <b>ton/yr</b> | <b>EF Reference</b>   |
|--------------------|----------------------|----------------------|---------------|---|
| PM10 <sup>1</sup>  |                      | 7.60E+00             | 2.121         | AP-42 Chapter 1.4 (Natural Gas Combustion), Table 1.4-2   |
| PM2.5 <sup>1</sup> |                      | 7.60E+00             | 2.121         | AP-42 Chapter 1.4 (Natural Gas Combustion), Table 1.4-2   |
| NOX <sup>2</sup>   | 0.0061               | 7.38E+00             | 2.058         | SJVAPCD Rule 4320 (in lieu of NOx CEMS)   |
| SO2 <sup>3</sup>   |                      | 4.99E+01             | 13.92         | Total Sulfur fuel mass balance (SO2 CEMS); RACT-adjusted using BAAQMD Regulation 9-1-302 to cap periods of noncompliance at 300 ppm limit |
| POC <sup>4</sup>   |                      | 3.05E-01             | 0.09          | FAT 119-17 (3/22/17) using estimated stack flow rate  |

| <u>Parameter</u> | <u>Value</u> | <u>Units</u> | <u>Reference</u> | <u>June 1, 2020 - May 31, 2021</u> |
|------------------|--------------|--------------|------------------|------------------------------------|
| Fuel Flow        | 596.33       | MMscf/yr     | Flow Meter       |                                    |
| Fuel HHV         | 1162.72      | BTU/SCF      | Lab Data         |                                    |
| Fuel Flow        | 693,364.52   | MMBtu/yr     |                  |                                    |
| Fuel Sulfur      | 448.73       | PPMV         | Lab Data         |                                    |

| <b>Pollutant</b>   | <b>EF (lb/MMBtu)</b> | <b>EF (lb/MMscf)</b> | <b>ton/yr</b> | <b>EF Reference</b>   |
|--------------------|----------------------|----------------------|---------------|---|
| PM10 <sup>1</sup>  |                      | 7.60E+00             | 2.266         | AP-42 Chapter 1.4 (Natural Gas Combustion), Table 1.4-2   |
| PM2.5 <sup>1</sup> |                      | 7.60E+00             | 2.266         | AP-42 Chapter 1.4 (Natural Gas Combustion), Table 1.4-2   |
| NOX <sup>2</sup>   | 0.0061               | 7.09E+00             | 2.115         | SJVAPCD Rule 4320 (in lieu of NOx CEMS)   |
| SO2 <sup>3</sup>   |                      | 5.05E+01             | 15.06         | Total Sulfur fuel mass balance (SO2 CEMS); RACT-adjusted using BAAQMD Regulation 9-1-302 to cap periods of noncompliance at 300 ppm limit |
| POC <sup>4</sup>   |                      | 3.05E-01             | 0.09          | FAT 119-17 (3/22/17) using estimated stack flow rate  |

Pilot Gas = Emissions from pilot natural gas combustion

SU/SD = NOx emissions from Start Up / Shut Down events

<sup>1</sup>PM10/2.5 = Fuel Flow (MMscf/yr)\*Emission Factor/(2000 lbs/ton) = tons/yr

<sup>2</sup>NOx Emissions Factor = (tons NOx/yr)\*(2000 lbs/ton)/Fuel Flow (MMscf/yr) = lbs/MMscf

<sup>3</sup>SO2 Emissions Factor = (tons SO2/yr)\*(2000 lbs/ton)/(Fuel Flow (MMscf/yr)) = lbs/MMscf

<sup>4</sup>POC Emissions Factor = (POC concentration from FAT 119-17)/(1/1000000)\*(Molecular Weight, Methane)\*(1/385.3)\*(F-Factor, Natural Gas)\*(20.9/(20.9-O2 from FAT 119-17)) = lbs/MMBtu, POC concentration = 0.5 ppm @ 5% O2, Molecular Weight, Methane = 16 lb/lb-mol, F-Factor, Natural Gas = 8710 scf/MMBtu, and O2 from FAT 119-17 = 5%

**Appendix N, Table N-4  
CERC Calculations for U200 B-101 Heater (S-30)  
50 MMBtu/hr maximum  
Phillips 66 Company - San Francisco Refinery, Rodeo, CA**

| <u>Parameter</u> | <u>Value</u> | <u>Units</u> | <u>Reference</u> |
|------------------|--------------|--------------|------------------|
| Fuel Flow        | 230.09       | MMscf/yr     | Flow Meter       |
| Fuel HHV         | 1281.73      | BTU/SCF      | Lab Data         |
| Fuel Flow        | 294,910.59   | MMBtu/yr     |                  |

June 1, 2018 - May 31, 2019

|             |        |      |          |
|-------------|--------|------|----------|
| Fuel Sulfur | 413.40 | PPMV | Lab Data |
|-------------|--------|------|----------|

| <u>Pollutant</u>   | <u>EF<br/>(lb/MMBtu)</u> | <u>EF<br/>(lb/MMscf)</u> | <u>ton/yr</u> | <u>EF Reference</u>   |
|--------------------|--------------------------|--------------------------|---------------|---|
| PM10 <sup>1</sup>  |                          | 7.60E+00                 | 0.874         | AP 42 Table 1.4-2   |
| PM2.5 <sup>1</sup> |                          | 7.60E+00                 | 0.874         | AP 42 Table 1.4-2   |
| NOX <sup>2</sup>   | 0.0061                   | 7.82E+00                 | 0.899         | SJVAPCD Rule 4320 (in lieu of NOx CEMS)   |
| SO2 <sup>3</sup>   |                          | 5.00E+01                 | 5.76          | Total Sulfur fuel mass balance (SO2 CEMS); RACT-adjusted using BAAQMD Regulation 9-1-302 to cap periods of noncompliance at 300 ppm limit |
| POC <sup>4</sup>   | 2.38E-04                 | 3.05E-01                 | 0.04          | FAT 119-17 (3/22/17) using estimated stack flow rate  |

| <u>Parameter</u> | <u>Value</u> | <u>Units</u> | <u>Reference</u> |
|------------------|--------------|--------------|------------------|
| Fuel Flow        | 235.58       | MMscf/yr     | Flow Meter       |
| Fuel HHV         | 1209.21      | BTU/SCF      | Lab Data         |
| Fuel Flow        | 284,869.33   | MMBtu/yr     |                  |

June 1, 2019 - May 31, 2020

|             |        |      |          |
|-------------|--------|------|----------|
| Fuel Sulfur | 360.17 | PPMV | Lab Data |
|-------------|--------|------|----------|

| <u>Pollutant</u>   | <u>EF<br/>(lb/MMBtu)</u> | <u>EF<br/>(lb/MMscf)</u> | <u>ton/yr</u> | <u>EF Reference</u>   |
|--------------------|--------------------------|--------------------------|---------------|---|
| PM10 <sup>1</sup>  |                          | 7.60E+00                 | 0.895         | AP 42 Table 1.4-2   |
| PM2.5 <sup>1</sup> |                          | 7.60E+00                 | 0.895         | AP 42 Table 1.4-2   |
| NOX <sup>2</sup>   | 0.0061                   | 7.38E+00                 | 0.869         | SJVAPCD Rule 4320 (in lieu of NOx CEMS)   |
| SO2 <sup>3</sup>   |                          | 4.98E+01                 | 5.87          | Total Sulfur fuel mass balance (SO2 CEMS); RACT-adjusted using BAAQMD Regulation 9-1-302 to cap periods of noncompliance at 300 ppm limit |
| POC <sup>4</sup>   |                          | 3.05E-01                 | 0.04          | FAT 119-17 (3/22/17) using estimated stack flow rate  |

| <u>Parameter</u> | <u>Value</u> | <u>Units</u> | <u>Reference</u> |
|------------------|--------------|--------------|------------------|
| Fuel Flow        | 259.86       | MMscf/yr     | Flow Meter       |
| Fuel HHV         | 1162.72      | BTU/SCF      | Lab Data         |

June 1, 2020 - May 31, 2021

|             |            |          |          |
|-------------|------------|----------|----------|
| Fuel Flow   | 302,145.14 | MMBtu/yr |          |
| Fuel Sulfur | 448.73     | PPMV     | Lab Data |

| <u>Pollutant</u>   | <u>EF<br/>(lb/MMBtu)</u> | <u>EF<br/>(lb/MMscf)</u> | <u>ton/yr</u> | <u>EF Reference</u>   |
|--------------------|--------------------------|--------------------------|---------------|---|
| PM10 <sup>1</sup>  |                          | 7.60E+00                 | 0.987         | AP 42 Table 1.4-2   |
| PM2.5 <sup>1</sup> |                          | 7.60E+00                 | 0.987         | AP 42 Table 1.4-2   |
| NOX <sup>2</sup>   | 0.0061                   | 7.09E+00                 | 0.922         | SJVAPCD Rule 4320 (in lieu of NOx CEMS)   |
| SO2 <sup>3</sup>   |                          | 5.05E+01                 | 6.56          | Total Sulfur fuel mass balance (SO2 CEMS); RACT-adjusted using BAAQMD Regulation 9-1-302 to cap periods of noncompliance at 300 ppm limit |
| POC <sup>4</sup>   |                          | 3.05E-01                 | 0.04          | FAT 119-17 (3/22/17) using estimated stack flow rate  |

Pilot = Emissions from pilot natural gas combustion

SU/SD = NOx emissions from Start Up / Shut Down events

<sup>1</sup>PM10/2.5 = Fuel Flow (MMscf/yr)\*Emission Factor (7.6 lb/MMscf, from AP-42)/(2000 lbs/ton) = tons/yr

<sup>2</sup>NOx Emissions Factor = (tons NOx/yr)\*(2000 lbs/ton)/Fuel Flow (MMscf/yr) = lbs/MMscf

<sup>3</sup>SO2 Emissions Factor = (tons SO2/yr)\*(2000 lbs/ton)/(Fuel Flow (MMscf/yr)) = lbs/MMscf

<sup>4</sup>POC Emissions Factor = (POC concentration from FAT 119-17)/(1/1000000)\*(Molecular Weight, Methane)\*(1/385.3)\*(F-Factor, Natural Gas)\*(20.9/(20.9-O2 from FAT 119-17)) = lbs/MMBtu, POC concentration = 0.5 ppm @ 5% O2, Molecular Weight, Methane = 16 lb/lb-mol, F-Factor, Natural Gas = 8710 scf/MMBtu, and O2 from FAT 119-17 = 5%

**Appendix N, Table N-5  
CERC Calculations U200 B-102 Heater (S-36)  
82.1 MMBtu/hr maximum**

**Phillips 66 Company - San Francisco Refinery, Rodeo, CA**

| <u>Parameter</u> | <u>Value</u> | <u>Units</u> | <u>Reference</u> | <b>June 1, 2018 - May 31, 2019</b> |
|------------------|--------------|--------------|------------------|------------------------------------|
| Fuel Flow        | 281.97       | MMscf/yr     | Flow Meter       |                                    |
| Fuel HHV         | 1240.34      | BTU/SCF      | Lab Data         |                                    |
| Fuel Flow        | 349,741.09   | MMBtu/yr     |                  |                                    |

Fuel Sulfur                    62.38                    PPMV                    Lab Data

| <b>Pollutant</b>   | <b>EF<br/>(lb/MMBtu)</b> | <b>EF<br/>(lb/MMscf)</b> | <b>ton/yr</b> | <b>EF Reference</b>   |
|--------------------|--------------------------|--------------------------|---------------|---|
| PM10 <sup>1</sup>  |                          | 6.64E+00                 | 0.936         | OS-1217 (8/5/05)  |
| PM2.5 <sup>1</sup> |                          | 6.64E+00                 | 0.936         | OS-1217 (8/5/05)  |
| NOX <sup>2</sup>   | 0.0061                   | 7.57E+00                 | 1.067         | SJVAPCD Rule 4320 (in lieu of NOx CEMS)   |
| SO2 <sup>3</sup>   |                          | 1.03E+01                 | 1.45          | Total Sulfur fuel mass balance (SO2 CEMS); RACT-adjusted using BAAQMD Regulation 9-1-302 to cap periods of noncompliance at 300 ppm limit |
| POC <sup>4</sup>   | 0.001                    | 1.89E+00                 | 0.27          | OS-1087 (5/24/05)   |

| <u>Parameter</u> | <u>Value</u> | <u>Units</u> | <u>Reference</u> | <b>June 1, 2019 - May 31, 2020</b> |
|------------------|--------------|--------------|------------------|------------------------------------|
| Fuel Flow        | 322.57       | MMscf/yr     | Flow Meter       |                                    |
| Fuel HHV         | 1172.25      | BTU/SCF      | Lab Data         |                                    |
| Fuel Flow        | 378,135.52   | MMBtu/yr     |                  |                                    |

Fuel Sulfur                    65.45                    PPMV                    Lab Data

| <b>Pollutant</b>   | <b>EF<br/>(lb/MMBtu)</b> | <b>EF<br/>(lb/MMscf)</b> | <b>ton/yr</b> | <b>EF Reference</b>   |
|--------------------|--------------------------|--------------------------|---------------|---|
| PM10 <sup>1</sup>  |                          | 6.64E+00                 | 1.071         | OS-1217 (8/5/05)  |
| PM2.5 <sup>1</sup> |                          | 6.64E+00                 | 1.071         | OS-1217 (8/5/05)  |
| NOX <sup>2</sup>   | 0.0061                   | 7.15E+00                 | 1.153         | SJVAPCD Rule 4320 (in lieu of NOx CEMS)   |
| SO2 <sup>3</sup>   |                          | 1.12E+01                 | 1.81          | Total Sulfur fuel mass balance (SO2 CEMS); RACT-adjusted using BAAQMD Regulation 9-1-302 to cap periods of noncompliance at 300 ppm limit |
| POC <sup>4</sup>   | 0.001                    | 1.89E+00                 | 0.30          | OS-1087 (5/24/05)   |

| <u>Parameter</u> | <u>Value</u> | <u>Units</u> | <u>Reference</u> | <b>June 1, 2020 - May 31, 2021</b> |
|------------------|--------------|--------------|------------------|------------------------------------|
| Fuel Flow        | 380.49       | MMscf/yr     | Flow Meter       |                                    |
| Fuel HHV         | 1208.43      | BTU/SCF      | Lab Data         |                                    |
| Fuel Flow        | 459,798.03   | MMBtu/yr     |                  |                                    |

Fuel Sulfur                    117.56                    PPMV                    Lab Data

| <b>Pollutant</b>   | <b>EF<br/>(lb/MMBtu)</b> | <b>EF<br/>(lb/MMscf)</b> | <b>ton/yr</b> | <b>EF Reference</b>   |
|--------------------|--------------------------|--------------------------|---------------|---|
| PM10 <sup>1</sup>  |                          | 6.64E+00                 | 1.264         | OS-1217 (8/5/05)  |
| PM2.5 <sup>1</sup> |                          | 6.64E+00                 | 1.264         | OS-1217 (8/5/05)  |
| NOX <sup>2</sup>   | 0.0061                   | 7.37E+00                 | 1.402         | SJVAPCD Rule 4320 (in lieu of NOx CEMS)   |
| SO2 <sup>3</sup>   |                          | 1.97E+01                 | 3.75          | Total Sulfur fuel mass balance (SO2 CEMS); RACT-adjusted using BAAQMD Regulation 9-1-302 to cap periods of noncompliance at 300 ppm limit |
| POC <sup>4</sup>   | 0.001                    | 1.89E+00                 | 0.36          | OS-1087 (5/24/05)   |

Pilot = Emissions from pilot natural gas combustion

SU/SD = NOx emissions from Start Up / Shut Down events

<sup>1</sup>PM10/2.5 = Fuel Flow (MMscf/yr)\*Emission Factor/(2000 lbs/ton) = tons/yr

<sup>2</sup>NOx Emissions Factor = (tons NOx/yr)\*(2000 lbs/ton)/Fuel Flow (MMscf/yr) = lbs/MMscf

<sup>3</sup>SO2 Emissions Factor = (tons SO2/yr)\*(2000 lbs/ton)/(Fuel Flow (MMscf/yr)) = lbs/MMscf

<sup>4</sup>POC = Fuel Flow (MMscf/yr)\*Emission Factor/(2000 lbs/ton) = tons/yr



**Appendix N, Table N-6**  
**CERC Calculations for U267 B-601/602 Tower Preheaters (S-351)**  
**95 MMBtu/hr maximum**  
**Phillips 66 Company - San Francisco Refinery, Rodeo, CA**

| <u>Parameter</u> | <u>Value</u> | <u>Units</u> | <u>Reference</u> | <u>June 1, 2018 - May 31, 2019</u> |
|------------------|--------------|--------------|------------------|------------------------------------|
| Fuel Flow        | 523.60       | MMscf/yr     | Flow Meter       |                                    |
| Fuel HHV         | 1281.73      | BTU/SCF      | Lab Data         |                                    |
| Fuel Flow        | 671,112.23   | MMBtu/yr     |                  |                                    |

Fuel Sulfur            413.40            PPMV            Lab Data

| <b>Pollutant</b>   | <b>EF<br/>(lb/MMBtu)</b> | <b>EF<br/>(lb/MMscf)</b> | <b>ton/yr</b> | <b>EF Reference</b>   |
|--------------------|--------------------------|--------------------------|---------------|---|
| PM10 <sup>1</sup>  |                          | 7.60E+00                 | 1.990         | AP 42 Table 1.4-2   |
| PM2.5 <sup>1</sup> |                          | 7.60E+00                 | 1.990         | AP 42 Table 1.4-2   |
| NOX <sup>2</sup>   | 0.0061                   | 7.82E+00                 | 2.047         | SJVAPCD Rule 4320 (in lieu of NOx CEMS)   |
| SO2 <sup>3</sup>   |                          | 4.58E+01                 | 11.99         | Total Sulfur fuel mass balance (SO2 CEMS); RACT-adjusted using BAAQMD Regulation 9-1-302 to cap periods of noncompliance at 300 ppm limit |
| POC <sup>4</sup>   | 2.38E-04                 | 3.05E-01                 | 0.08          | FAT 119-17 (3/22/17) using estimated stack flow rate  |

| <u>Parameter</u> | <u>Value</u> | <u>Units</u> | <u>Reference</u> | <u>June 1, 2019 - May 31, 2020</u> |
|------------------|--------------|--------------|------------------|------------------------------------|
| Fuel Flow        | 449.58       | MMscf/yr     | Flow Meter       |                                    |
| Fuel HHV         | 1209.21      | BTU/SCF      | Lab Data         |                                    |
| Fuel Flow        | 543,639.81   | MMBtu/yr     |                  |                                    |

Fuel Sulfur            360.17            PPMV            Lab Data

| <b>Pollutant</b>   | <b>EF<br/>(lb/MMBtu)</b> | <b>EF<br/>(lb/MMscf)</b> | <b>ton/yr</b> | <b>EF Reference</b>   |
|--------------------|--------------------------|--------------------------|---------------|---|
| PM10 <sup>1</sup>  |                          | 7.60E+00                 | 1.708         | AP 42 Table 1.4-2   |
| PM2.5 <sup>1</sup> |                          | 7.60E+00                 | 1.708         | AP 42 Table 1.4-2   |
| NOX <sup>2</sup>   | 0.0061                   | 7.38E+00                 | 1.658         | SJVAPCD Rule 4320 (in lieu of NOx CEMS)   |
| SO2 <sup>3</sup>   |                          | 4.66E+01                 | 10.47         | Total Sulfur fuel mass balance (SO2 CEMS); RACT-adjusted using BAAQMD Regulation 9-1-302 to cap periods of noncompliance at 300 ppm limit |
| POC <sup>4</sup>   | 2.38E-04                 | 2.87E-01                 | 0.06          | FAT 119-17 (3/22/17) using estimated stack flow rate  |

| <u>Parameter</u> | <u>Value</u> | <u>Units</u> | <u>Reference</u> | <u>June 1, 2020 - May 31, 2021</u> |
|------------------|--------------|--------------|------------------|------------------------------------|
| Fuel Flow        | 192.96       | MMscf/yr     | Flow Meter       |                                    |
| Fuel HHV         | 1162.72      | BTU/SCF      | Lab Data         |                                    |
| Fuel Flow        | 224,357.83   | MMBtu/yr     |                  |                                    |

Fuel Sulfur            448.73            PPMV            Lab Data

| <b>Pollutant</b>   | <b>EF<br/>(lb/MMBtu)</b> | <b>EF<br/>(lb/MMscf)</b> | <b>ton/yr</b> | <b>EF Reference</b>   |
|--------------------|--------------------------|--------------------------|---------------|---|
| PM10 <sup>1</sup>  |                          | 7.60E+00                 | 0.733         | AP 42 Table 1.4-2   |
| PM2.5 <sup>1</sup> |                          | 7.60E+00                 | 0.733         | AP 42 Table 1.4-2   |
| NOX <sup>2</sup>   | 0.0061                   | 7.09E+00                 | 0.684         | SJVAPCD Rule 4320 (in lieu of NOx CEMS)   |
| SO2 <sup>3</sup>   |                          | 5.04E+01                 | 4.86          | Total Sulfur fuel mass balance (SO2 CEMS); RACT-adjusted using BAAQMD Regulation 9-1-302 to cap periods of noncompliance at 300 ppm limit |
| POC <sup>4</sup>   | 2.38E-04                 | 2.76E-01                 | 0.03          | FAT 119-17 (3/22/17) using estimated stack flow rate  |

Pilot = Emissions from pilot natural gas combustion

SU/SD = NOx emissions from Start Up / Shut Down events

<sup>1</sup>PM10/2.5 = Fuel Flow (MMscf/yr)\*Emission Factor/(2000 lbs/ton) = tons/yr

<sup>2</sup>Nox Emissions Factor = (tons NOx/yr)\*(2000 lbs/ton)/Fuel Flow (MMscf/yr) = lbs/MMscf

<sup>3</sup>SO2 Emissions Factor = (tons SO2/yr)\*(2000 lbs/ton)/(Fuel Flow (MMscf/yr)) = lbs/MMscf

<sup>4</sup>POC Emissions Factor = (POC concentration from FAT 119-17)(1/1000000)\*(Molecular Weight, Methane)\*(1/385.3)\*(F-Factor, Natural Gas)\*(20.9/(20.9-O2 from FAT 119-17)) = lbs/MMBtu, POC concentration = 0.5 ppm @ 5% O2, Molecular Weight, Methane = 16 lb/lb-mol, F-Factor, Natural Gas = 8710 scf/MMBtu, and O2 from FAT 119-17 = 5%

**Appendix N, Table N-7  
CERC Calculations for U236 Sulfur Plant (S-1002)  
Phillips 66 Company - San Francisco Refinery, Rodeo, CA**

| <b>Parameter</b> | <b>Value</b> | <b>Units</b> | <b>Reference</b> |
|------------------|--------------|--------------|------------------|
| Feed Gases       | 403.72       | MMscf/yr     | Flow Meter       |
| Fuel Gas         | 41.14        | MMscf/yr     | Flow Meter       |
| Fuel HHV         | 1281.73      | BTU/SCF      | Lab Data         |

June 1, 2018 - May 31, 2019

Sulfur Produced 9995.73 LT/yr Calculated

| <b>Pollutant</b>   | <b>EF</b> | <b>Units</b>     | <b>ton/yr</b> | <b>Reference</b>  |
|--------------------|-----------|------------------|---------------|---|
| PM10 <sup>1</sup>  | 3.91E-01  | lb/LT S Produced | 1.95          | 2018 and 2019 Source Tests (weighted average emission factor) for S-1002 U236 (NST-5117 and NST-5595) |
| PM2.5 <sup>1</sup> | 3.91E-01  | lb/LT S Produced | 1.95          | 2018 and 2019 Source Tests for S-1002 U236 (NST-5117 and NST-5595)                                    |
| NOX <sup>2</sup>   | 7.70E-01  | lb/LT S Produced | 3.85          | 2021 Source Test for S-1002 U236 (NST-6686)   |
| SO2 <sup>3</sup>   | 0.00E+00  | lb/LT S Produced | -             | SOx CEMS deemed inoperable by Air District Compliance & Enforcement                                   |
| POC <sup>4</sup>   | 6.85E-03  | lb/LT S Produced | 0.03          | ICR Protocol, Table 5-7 (THC, contr.)   |

| <b>Parameter</b> | <b>Value</b> | <b>Units</b> | <b>Reference</b> |
|------------------|--------------|--------------|------------------|
| Feed Gases       | 351.30       | MMscf/yr     | Flow Meter       |
| Fuel Gas         | 38.21        | MMscf/yr     | Flow Meter       |
| Fuel HHV         | 1209.21      | BTU/SCF      | Lab Data         |

June 1, 2019 - May 31, 2020

Sulfur Produced 8321.76 LT/yr Calculated

| <b>Pollutant</b>   | <b>EF</b> | <b>Units</b>     | <b>ton/yr</b> | <b>Reference</b>  |
|--------------------|-----------|------------------|---------------|---|
| PM10 <sup>1</sup>  | 5.11E-01  | lb/LT S Produced | 2.13          | 2019 and 2020 Source Tests for S-1002 U236 (NST-5595 and NST-6051)  |
| PM2.5 <sup>1</sup> | 5.11E-01  | lb/LT S Produced | 2.13          | 2019 and 2020 Source Tests for S-1002 U236 (NST-5595 and NST-6051)  |
| NOX <sup>2</sup>   | 7.70E-01  | lb/LT S Produced | 3.20          | 2021 Source Test for S-1002 U236 (NST-6686)                         |
| SO2 <sup>3</sup>   | 0.00E+00  | lb/LT S Produced | -             | SOx CEMS deemed inoperable by Air District Compliance & Enforcement |
| POC <sup>4</sup>   | 8.27E-03  | lb/LT S Produced | 0.03          | ICR Protocol, Table 5-7 (THC, contr.)                               |

| <b>Parameter</b> | <b>Value</b> | <b>Units</b> | <b>Reference</b> |
|------------------|--------------|--------------|------------------|
| Feed Gases       | 336.11       | MMscf/yr     | Flow Meter       |
| Fuel Gas         | 28.33        | MMscf/yr     | Flow Meter       |
| Fuel HHV         | 1162.72      | BTU/SCF      | Lab Data         |

June 1, 2020 - May 31, 2021

Sulfur Produced 7825.90 LT/yr Calculated

| <b>Pollutant</b>   | <b>EF</b> | <b>Units</b>     | <b>ton/yr</b> | <b>Reference</b>  |
|--------------------|-----------|------------------|---------------|---|
| PM10 <sup>1</sup>  | 4.51E-01  | lb/LT S Produced | 1.76          | 2020 and 2021 Source Tests for S-1002 U236 (NST-6051 and NST-6686)  |
| PM2.5 <sup>1</sup> | 4.51E-01  | lb/LT S Produced | 1.76          | 2020 and 2021 Source Tests for S-1002 U236 (NST-6051 and NST-6686)  |
| NOX <sup>2</sup>   | 7.70E-01  | lb/LT S Produced | 3.01          | 2021 Source Test for S-1002 U236 (NST-6686)                         |
| SO2 <sup>3</sup>   | 0.00E+00  | lb/LT S Produced | -             | SOx CEMS deemed inoperable by Air District Compliance & Enforcement |
| POC <sup>4</sup>   | 5.82E-03  | lb/LT S Produced | 0.02          | ICR Protocol, Table 5-7 (THC, contr.)                               |

<sup>1</sup>PM10/2.5 Emissions Factor (lbs PM10/PM2.5/LT S Produced) = (tons PM10/PM2.5/yr)\*(2000 lbs/ton)/(LT S Produced)

<sup>2</sup>NOx Emission Factor (lbs NOx/LT S Produced) = (tons NOx/yr)\*(2000 lbs/ton)/(LT S Produced)

<sup>3</sup>SO2 Emission Factor (lbs SO2/LT S Produced) = (tons SO2/yr)\*(2000 lbs/ton)/(LT S Produced)

<sup>4</sup>POC Emissions Factor (lbs POC/LT S Produced) = (tons POC/yr)\*(2000 lbs/ton)/(LT S Produced)

**Appendix N, Table N-8  
CERC Calculations for U238 Sulfur Plant (S-1003)  
Phillips 66 Company - San Francisco Refinery, Rodeo, CA**

| <u>Parameter</u> | <u>Value</u> | <u>Units</u> | <u>Reference</u> |
|------------------|--------------|--------------|------------------|
| Feed Gases       | 652.57       | MMscf/yr     | Flow Meter       |
| Fuel Gas         | 41.14        | MMscf/yr     | Flow Meter       |
| Fuel HHV         | 1281.73      | BTU/SCF      | Lab Data         |

June 1, 2018 - May 31, 2019

Sulfur Produced 15806.69 LT/yr Calculated

| <u>Pollutant</u>   | <u>EF</u> | <u>Units</u>     | <u>ton/yr</u> | <u>Reference</u>  |
|--------------------|-----------|------------------|---------------|---|
| PM10 <sup>1</sup>  | 1.81E-01  | lb/LT S Produced | 1.43          | 2018 and 2019 Source Tests (weighted average emission factor) for S-1003 U238 (NST-5117 and NST-5768) |
| PM2.5 <sup>1</sup> | 1.81E-01  | lb/LT S Produced | 1.43          | 2018 and 2019 Source Tests for S-1003 U238 (NST-5117 and NST-5768)                                    |
| NOX <sup>2</sup>   | 3.79E-01  | lb/LT S Produced | 3.00          | 2021 Source Test for S-1003 U238 (NST-6686)   |
| SO2 <sup>3</sup>   | 0.00E+00  | lb/LT S Produced | -             | SOx CEMS deemed inoperable by Air District Compliance & Enforcement                                   |
| POC <sup>4</sup>   | 5.03E-03  | lb/LT S Produced | 0.04          | ICR Protocol, Table 5-7 (THC, contr.)   |

| <u>Parameter</u> | <u>Value</u> | <u>Units</u> | <u>Reference</u> |
|------------------|--------------|--------------|------------------|
| Feed Gases       | 639.92       | MMscf/yr     | Flow Meter       |
| Fuel Gas         | 38.21        | MMscf/yr     | Flow Meter       |
| Fuel HHV         | 1209.21      | BTU/SCF      | Lab Data         |

June 1, 2019 - May 31, 2020

Sulfur Produced 14769.34 LT/yr Calculated

| <u>Pollutant</u>   | <u>EF</u> | <u>Units</u>     | <u>ton/yr</u> | <u>Reference</u>  |
|--------------------|-----------|------------------|---------------|---|
| PM10 <sup>1</sup>  | 2.82E-01  | lb/LT S Produced | 2.09          | 2019 and 2020 Source Tests for S-1003 U238 (NST-5768 and NST-6051)  |
| PM2.5 <sup>1</sup> | 2.82E-01  | lb/LT S Produced | 2.09          | 2019 and 2020 Source Tests for S-1003 U238 (NST-5768 and NST-6051)  |
| NOX <sup>2</sup>   | 3.79E-01  | lb/LT S Produced | 2.80          | 2021 Source Test for S-1003 U238 (NST-6686)                         |
| SO2 <sup>3</sup>   | 0.00E+00  | lb/LT S Produced | -             | SOx CEMS deemed inoperable by Air District Compliance & Enforcement |
| POC <sup>4</sup>   | 3.98E-03  | lb/LT S Produced | 0.03          | ICR Protocol, Table 5-7 (THC, contr.)                               |

| <u>Parameter</u> | <u>Value</u> | <u>Units</u> | <u>Reference</u> |
|------------------|--------------|--------------|------------------|
| Feed Gases       | 505.09       | MMscf/yr     | Flow Meter       |
| Fuel Gas         | 28.33        | MMscf/yr     | Flow Meter       |
| Fuel HHV         | 1162.72      | BTU/SCF      | Lab Data         |

June 1, 2020 - May 31, 2021

Sulfur Produced 11962.69 LT/yr Calculated

| <u>Pollutant</u>   | <u>EF</u> | <u>Units</u>     | <u>ton/yr</u> | <u>Reference</u>  |
|--------------------|-----------|------------------|---------------|---|
| PM10 <sup>1</sup>  | 3.25E-01  | lb/LT S Produced | 1.94          | 2020 and 2021 Source Tests for S-1003 U238 (NST-6051 and NST-6686)  |
| PM2.5 <sup>1</sup> | 3.25E-01  | lb/LT S Produced | 1.94          | 2020 and 2021 Source Tests for S-1003 U238 (NST-6051 and NST-6686)  |
| NOX <sup>2</sup>   | 3.79E-01  | lb/LT S Produced | 2.27          | 2021 Source Test for S-1003 U238 (NST-6686)                         |
| SO2 <sup>3</sup>   | 0.00E+00  | lb/LT S Produced | -             | SOx CEMS deemed inoperable by Air District Compliance & Enforcement |
| POC <sup>4</sup>   | 3.84E-03  | lb/LT S Produced | 0.02          | ICR Protocol, Table 5-7 (THC, contr.)                               |

<sup>1</sup>PM10/2.5 Emissions Factor (lbs PM10/PM2.5/LT S Produced) = (tons PM10/PM2.5/yr)\*(2000 lbs/ton)/(LT S Produced)

<sup>2</sup>NOx Emission Factor (lbs NOx/LT S Produced) = (tons NOx/yr)\*(2000 lbs/ton)/(LT S Produced)

<sup>3</sup>SO2 Emission Factor (lbs SO2/LT S Produced) = (tons SO2/yr)\*(2000 lbs/ton)/(LT S Produced)

<sup>4</sup>POC Emissions Factor (lbs POC/LT S Produced) = (tons POC/yr)\*(2000 lbs/ton)/(LT S Produced)

Appendix N, Table N-9: Tank Throughputs and Vapor Pressures **Confidential Business Information**

| TANK               | YEAR | MONTH | MATERIAL (month) | TankESP Stock | Sum of THRUPTU (GALLONS) | Average of TVP | Average of Literature RVP |
|--------------------|------|-------|------------------|---------------|--------------------------|----------------|---------------------------|
| 100                | 2018 | 7     |                  |               | 24,166,772               | 5.46           |                           |
| 100                | 2018 | 8     |                  |               | 28,435,176               | 4.56           |                           |
| 100                | 2018 | 9     |                  |               | 20,285,758               | 4.56           |                           |
| 100                | 2018 | 10    |                  |               | 6,013,011                | 6.31           |                           |
| 100                | 2018 | 11    |                  |               | 21,354,865               | 6.20           |                           |
| 100                | 2018 | 12    |                  |               | 25,564,856               | 5.19           |                           |
| 100                | 2019 | 1     |                  |               | 23,151,024               | 5.22           |                           |
| 100                | 2019 | 2     |                  |               | 18,316,304               | 4.99           |                           |
| 100                | 2019 | 3     |                  |               | 24,463,179               | 4.71           |                           |
| 100                | 2019 | 4     |                  |               | 34,377,035               | 4.75           |                           |
| 100                | 2019 | 5     |                  |               | 16,000,829               | 5.70           |                           |
| 100                | 2019 | 6     |                  |               | 19,380,010               | 6.90           |                           |
| 100                | 2019 | 7     |                  |               | 20,105,690               | 5.70           |                           |
| 100                | 2019 | 8     |                  |               | 18,695,118               | 6.77           |                           |
| 100                | 2019 | 9     |                  |               | 28,590,855               | 6.50           |                           |
| 100                | 2019 | 10    |                  |               | 11,034,555               | 6.80           |                           |
| 100                | 2019 | 11    |                  |               | 9,161,657                | 5.17           |                           |
| 100                | 2019 | 12    |                  |               | 26,080,542               | 5.14           |                           |
| 100                | 2020 | 1     |                  |               | 15,101,294               | 4.56           |                           |
| 100                | 2020 | 2     |                  |               | 22,411,274               | 4.87           |                           |
| 100                | 2020 | 3     |                  |               | 10,288,685               | 4.44           |                           |
| 100                | 2020 | 4     |                  |               | 10,913,904               | 4.37           |                           |
| 100                | 2020 | 5     |                  |               | 24,327,328               | 5.29           |                           |
| 100                | 2020 | 6     |                  |               | 21,466,248               | 5.87           |                           |
| 100                | 2020 | 7     |                  |               | 19,194,422               | 5.61           |                           |
| 100                | 2020 | 8     |                  |               | 33,467,815               | 5.96           |                           |
| 100                | 2020 | 9     |                  |               | 32,763,889               | 5.49           |                           |
| 100                | 2020 | 10    |                  |               | 20,079,158               | 5.57           |                           |
| 100                | 2020 | 11    |                  |               | 3,619,274                | 4.73           |                           |
| 100                | 2020 | 12    |                  |               | 14,902,153               | 4.23           |                           |
| 100                | 2021 | 1     |                  |               | 17,547,136               | 4.31           |                           |
| 100                | 2021 | 2     |                  |               | 7,498,213                | 4.55           |                           |
| 100                | 2021 | 3     |                  |               | 8,135,585                | 4.87           |                           |
| 100                | 2021 | 4     |                  |               | 15,203,589               | 4.51           |                           |
| 100                | 2021 | 5     |                  |               | 5,542,001                | 4.76           |                           |
| 109                | 2018 | 6     |                  |               | 17,725,431               | 6.88           |                           |
| 109                | 2018 | 7     |                  |               | 10,380,329               | 7.44           |                           |
| 109                | 2018 | 8     |                  |               | 4,842,747                | 6.85           |                           |
| 109                | 2018 | 9     |                  |               | 4,702,244                | 7.52           |                           |
| 109                | 2018 | 10    |                  |               | 7,383,820                | 7.03           |                           |
| 109                | 2018 | 11    |                  |               | 10,388,479               | 6.53           |                           |
| 109                | 2018 | 12    |                  |               | 17,045,028               | 6.82           |                           |
| 109                | 2019 | 1     |                  |               | 4,145,103                | 5.93           |                           |
| 109                | 2019 | 2     |                  |               | 5,495,742                | 6.14           |                           |
| 109                | 2019 | 3     |                  |               | 8,539,470                | 5.59           |                           |
| 109                | 2019 | 4     |                  |               | 17,239,813               | 5.69           |                           |
| 109                | 2019 | 5     |                  |               | 10,274,004               | 6.64           |                           |
| 109                | 2019 | 6     |                  |               | 4,149,831                | 6.43           |                           |
| 109                | 2019 | 7     |                  |               | 8,095,728                | 4.52           |                           |
| 109                | 2019 | 8     |                  |               | 16,793,465               | 4.66           |                           |
| 109                | 2019 | 9     |                  |               | 7,727,062                | 4.92           |                           |
| 109                | 2019 | 10    |                  |               | 14,629,832               | 4.83           |                           |
| 109                | 2019 | 11    |                  |               | 7,235,013                | 4.39           |                           |
| 109                | 2019 | 12    |                  |               | 5,719,862                | 3.68           |                           |
| 109                | 2020 | 1     |                  |               | 4,356,631                | 1.85           |                           |
| 109                | 2020 | 2     |                  |               | 5,166,732                | 3.41           |                           |
| 109                | 2020 | 3     |                  |               | 6,348,617                | 1.07           |                           |
| 109                | 2020 | 4     |                  |               | 10,088,467               | 1.07           |                           |
| 109                | 2020 | 5     |                  |               | 6,213,896                | 2.53           |                           |
| 109                | 2020 | 6     |                  |               | 17,038,696               | 2.82           |                           |
| 109                | 2020 | 7     |                  |               | 11,404,198               | 2.53           |                           |
| 109                | 2020 | 8     |                  |               | 6,719                    | 2.53           |                           |
| 109                | 2020 | 9     |                  |               | 6,719                    | 2.53           |                           |
| 109                | 2020 | 10    |                  |               | 8,985                    | 2.53           |                           |
| 109                | 2020 | 11    |                  |               | 1,304,390                | 2.53           |                           |
| 109                | 2020 | 12    |                  |               | 2,674,281                | 2.53           |                           |
| 109                | 2021 | 1     |                  |               | 1,678,511                | 1.54           |                           |
| 109                | 2021 | 2     |                  |               | 3,611,010                | 1.01           |                           |
| 109                | 2021 | 3     |                  |               | 1,788,172                | 0.87           |                           |
| 109                | 2021 | 4     |                  |               | 2,851,006                | 0.93           |                           |
| 109                | 2021 | 5     |                  |               | 2,699,297                | 0.95           |                           |
| 112                | 2018 | 6     |                  |               | 5,893,777                | 4.56           |                           |
| 112                | 2018 | 7     |                  |               | 12,628,953               | 5.46           |                           |
| 112                | 2018 | 8     |                  |               | 10,009,856               | 4.29           |                           |
| 112                | 2018 | 9     |                  |               | 4,539,113                | 4.56           |                           |
| 112                | 2018 | 10    |                  |               | 8,880,504                | 5.19           |                           |
| 112                | 2018 | 11    |                  |               | 2,933,340                | 5.10           |                           |
| 112                | 2018 | 12    |                  |               | 9,427,316                | 5.10           |                           |
| 112                | 2019 | 1     |                  |               | 10,475,075               | 4.72           |                           |
| 112                | 2019 | 2     |                  |               | 6,377,316                | 4.55           |                           |
| 112                | 2019 | 3     |                  |               | 10,019,400               | 4.34           |                           |
| 112                | 2019 | 4     |                  |               | 11,408,412               | 4.55           |                           |
| 112                | 2019 | 5     |                  |               | 4,289,022                | 5.12           |                           |
| 112                | 2019 | 6     |                  |               | 8,529,903                | 6.17           |                           |
| 112                | 2019 | 7     |                  |               | 9,456,894                | 5.09           |                           |
| 112                | 2019 | 8     |                  |               | 6,576,841                | 4.71           |                           |
| 112                | 2019 | 9     |                  |               | 6,270,848                | 5.77           |                           |
| 112                | 2019 | 10    |                  |               | 8,232,770                | 5.13           |                           |
| 112                | 2019 | 11    |                  |               | 2,853,720                | 3.66           |                           |
| 112                | 2019 | 12    |                  |               | 5,983,752                | 0.10           |                           |
| 112                | 2020 | 1     |                  |               | 555,821                  | 0.10           |                           |
| 112                | 2020 | 2     |                  |               | 4,740,807                | 0.16           |                           |
| 112                | 2020 | 3     |                  |               | 5,714,771                | 0.42           |                           |
| 112                | 2020 | 4     |                  |               | 1,366,194                | 2.53           |                           |
| 112                | 2020 | 5     |                  |               | 11,395,315               | 3.75           |                           |
| 112                | 2020 | 6     |                  |               | 4,472,302                | 2.38           |                           |
| 112                | 2020 | 7     |                  |               | 10,338,328               | 2.53           |                           |
| 112                | 2020 | 8     |                  |               | 15,680,035               | 2.53           |                           |
| 112                | 2020 | 9     |                  |               | 23,044,238               | 2.53           |                           |
| 112                | 2020 | 10    |                  |               | 10,807,604               | 3.78           |                           |
| 112                | 2020 | 11    |                  |               | 1,943,047                | 2.82           |                           |
| 112                | 2020 | 12    |                  |               | 4,398,100                | 2.82           |                           |
| 112                | 2021 | 1     |                  |               | 3,139,373                | 0.17           |                           |
| 112                | 2021 | 2     |                  |               | 531,1551                 | 0.18           |                           |
| 112                | 2021 | 3     |                  |               | 5,235,282                | 0.21           |                           |
| 112                | 2021 | 4     |                  |               | 1,023,405                | 0.16           |                           |
| 112                | 2021 | 5     |                  |               | 323,192                  | 0.02           |                           |
| 154                | 2018 | 6     |                  |               | 13,821,276               | 0.01           |                           |
| 154                | 2018 | 7     |                  |               | 15,680,380               | 0.01           |                           |
| 154                | 2018 | 8     |                  |               | 15,704,552               | 0.01           |                           |
| 154                | 2018 | 9     |                  |               | 14,112,197               | 0.01           |                           |
| 154                | 2018 | 10    |                  |               | 14,694,262               | 0.01           |                           |
| 154                | 2018 | 11    |                  |               | 15,681,010               | 0.01           |                           |
| 154                | 2018 | 12    |                  |               | 15,973,363               | 0.01           |                           |
| 154                | 2019 | 1     |                  |               | 11,006,108               | 0.01           |                           |
| 154                | 2019 | 2     |                  |               | 8,028,739                | 0.01           |                           |
| 154                | 2019 | 3     |                  |               | 12,113,560               | 0.01           |                           |
| 154                | 2019 | 4     |                  |               | 13,966,107               | 0.01           |                           |
| 154                | 2019 | 5     |                  |               | 14,343,694               | 0.01           |                           |
| 154                | 2019 | 6     |                  |               | 14,598,784               | 0.01           |                           |
| 154                | 2019 | 7     |                  |               | 16,212,007               | 0.01           |                           |
| 154                | 2019 | 8     |                  |               | 14,551,485               | 0.01           |                           |
| 154                | 2019 | 9     |                  |               | 14,056,075               | 0.01           |                           |
| 154                | 2019 | 10    |                  |               | 4,880,456                | 0.01           |                           |
| 154                | 2019 | 11    |                  |               | 4,785,568                | 0.01           |                           |
| 154                | 2019 | 12    |                  |               | 14,209,493               | 0.01           |                           |
| 154                | 2020 | 1     |                  |               | 16,069,567               | 0.01           |                           |
| 154                | 2020 | 2     |                  |               | 14,203,400               | 0.01           |                           |
| 154                | 2020 | 3     |                  |               | 13,903,651               | 0.01           |                           |
| 154                | 2020 | 4     |                  |               | 15,238,415               | 0.01           |                           |
| 154                | 2020 | 5     |                  |               | 11,296,368               | 0.01           |                           |
| 154                | 2020 | 6     |                  |               | 10,460,244               | 0.01           |                           |
| 154                | 2020 | 7     |                  |               | 11,265,252               | 0.01           |                           |
| 154                | 2020 | 8     |                  |               | 11,304,650               | 0.01           |                           |
| 154                | 2020 | 9     |                  |               | 13,243,582               | 0.01           |                           |
| 154                | 2020 | 10    |                  |               | 7,559,478                | 0.01           |                           |
| 154                | 2020 | 11    |                  |               | 9,598,273                | 0.01           |                           |
| 154                | 2020 | 12    |                  |               | 11,577,648               | 0.01           |                           |
| 154                | 2021 | 1     |                  |               | 8,916,406                | 0.01           |                           |
| 154                | 2021 | 2     |                  |               | 7,377,087                | 0.01           |                           |
| 154                | 2021 | 3     |                  |               | 8,203,510                | 0.01           |                           |
| 154                | 2021 | 4     |                  |               | 9,063,825                | 0.01           |                           |
| 154                | 2021 | 5     |                  |               | 9,453,347                | 0.01           |                           |
| <b>Grand Total</b> |      |       |                  |               | <b>1,649,038,970</b>     | <b>4.30</b>    | <b>0.02</b>               |

| TANK    | Jun18-May19        | Jun19-May20        | Jun20-May21          |
|---------|--------------------|--------------------|----------------------|
| 100     | 272,118,511        | 216,689,371        | 209,386,893          |
| 109     | 118,164,216        | 96,744,546         | 45,063,023           |
| 112     | 96,883,285         | 71,657,657         | 83,706,046           |
| 154     | 164,625,349        | 154,180,170        | 118,399,001          |
| Gallons | <b>651,811,362</b> | <b>538,671,745</b> | <b>456,555,864</b>   |
|         |                    | Gallons            | <b>1,649,038,970</b> |