ENGINEERING EVALUATION

Facility ID No. 24979 Coloma Sanitary Sewer Pump Station #2 Coloma Street and South West Bridgeway, Sausalito, CA 94965 Application No. 31136

Background

Coloma Sanitary Sewer Pump Station #2 is applying for an Authority to Construct/Permit to Operate for the following equipment:

S-1 Emergency Standby Diesel Generator Set

Make: John Deere, Model: 6135HFG84, Year: 2021, 617 bhp, 3.97 MMBtu/hr

Permit Condition No. 22850

The criteria pollutants are nitrogen oxides (NOx), carbon monoxide (CO), precursor organic compounds (POC) from unburned diesel fuel, sulfur dioxide (SO₂) and particulate matter (PM₁₀). All of these pollutants are briefly discussed on the District's web site at $\underline{www.baaqmd.gov}$.

S-1 meets the Environmental Protection Agency and California Air Resources Board (EPA/CARB) Tier 3 Off-road standard. The engine will burn commercially available California low sulfur diesel fuel. The sulfur content of the diesel fuel will not exceed 0.0015% by weight.

This evaluation report will discuss compliance of the proposed project with all applicable rules and regulations.

Emissions

Table 1. Annual and Daily Emissions from EPA/CARB Certified Data from S-1

Pollutant	Emission Factor (g/bhp-hr)	Max Daily Emissions (lb/day)	Annual Emissions (lb/yr)	Annual Emissions (tons/yr)
NOx	2.65	86.43	180.23	0.090
POC	0.13	4.24	8.84	0.004
CO	1.12	36.53	76.17	0.038
$PM_{10}/PM_{2.5}^{1}$	0.10	3.26	6.80	0.003
SO_2	N/A ²	0.18	0.37	0.000

Basis:

- ➤ Annual emissions: Reliability-related activity 50 hours for S-1
- Max daily emissions: 24-hour operation
- Emissions from EPA Carryover Engine Family EJDXL13.5146 for S-1

- ➤ ¹ Conservative Assumption: All PM emissions are PM2.5
- $ightharpoonup^2$ SO₂ emission factor from AP-42 Table 3.4-1, SO₂ (15 ppm) = 0.00809*0.0015 lb SO₂/bhp-hr

Plant Cumulative Increase

Table 2 summarizes the cumulative increase in criteria pollutant emissions that will result from this application.

Table 2. Plant Cumulative Emissions Increase, Post 4/5/91

Tuble 2. I full Cultivative Editionion increase, 1 obt 1/6/21				
	Existing	Application	Cumulative	
Pollutant	Emissions Post	Emissions	Emissions	
	4/5/91 (tons/yr)	(tons/yr)	(tons/yr)	
NOx	0.000	0.090	0.090	
POC	0.000	0.004	0.004	
CO	0.000	0.038	0.038	
PM ₁₀ /PM _{2.5}	0.000	0.003	0.003	
SO_2	0.000	0.000	0.000	

Health Risk Assessment (HRA)

All PM_{10} emissions are considered diesel particulate emissions. The PM_{10} emissions from this application are summarized in Table 1. There were no other related projects permitted in the last three years. Since the diesel particulate emissions from the project are greater than the toxic trigger level of 0.26 lb/year, an HRA is required. This application did not qualify for HRA streamling because receptors are located less than 100 feet from the proposed engine location.

HRA Results

This analysis estimates the incremental health risk resulting from toxic air contaminant (TAC) emissions from non-emergency operation of a standby generator diesel engine at this facility. Results from this HRA indicate that the maximum project cancer risk is estimated at 1.8 in a million, and the maximum project chronic hazard index is estimated at 0.00055. See HRA Report for more details.

TBACT

In accordance with the District's Regulation 2-5-301, this source requires TBACT because the estimated source cancer risk is greater than 1.0 in a million. BACT and TBACT determinations for compression ignition engines with a rated capacity between 50-1000 bhp are described in BAAQMD BACT/TBACT Workbook for IC Engines – Compression Ignition: Stationary Emergency, non-Agricultural, non-direct drive fire pump, Document #96.1.3, Revision 8. dated 12/22/2020 (see Attachment 1). The proposed engine complies with TBACT by having a certified PM emission rate that is less than or equal to 0.15 g/bhp-hour. The certified PM emission rate for this engine is 0.10 g/bhp-hour.

Project Risk Limits

Since the proposed engine, operating at 50 hours/year for reliability related testing, complies with TBACT, and the estimated project cancer risk does not exceed 10 in a million and the chronic hazard index does not exceed 1.0, this project complies with the District's Regulation 2-5-302 project risk requirements. No additional operating hour restrictions were necessary for this project.

Best Available Control Technology (BACT)

In accordance with Regulation 2-2-301, BACT is triggered for any new or modified source with the potential to emit 10 pounds or more per highest day of POC, NPOC, NOx, CO, SO₂, or PM₁₀.

BACT for this source is presented in the current BAAQMD BACT/TBACT Workbook for IC Engine – Compression Ignition: Stationary Emergency, non-Agricultural, non-direct drive fire pump, 50-1000 bhp, Document #96.1.3, Revision 8, dated 12/22/2020. For NOx, CO, POC and PM₁₀, BACT(2) is the CARB ATCM standard for the respective pollutant at the applicable horsepower rating. For SO₂, BACT(2) is using fuel with sulfur content not to exceed 0.0015%, or 15 ppm. The more restrictive BACT(1) standards are not applicable to this engine because it will be limited to operation as an emergency standby engine.

S-1 satisfies the current BACT(2) standards for the following pollutants which exceed 10 lb/day in Table 1:

Pollutant	Emission Factor	BACT(2) Standard
NOx*	2.65 g/bhp-hr	2.85 g/bhp-hr
CO	1.12 g/bhp-hr	2.60 g/bhp-hr

^{*} The standard is expressed as 3.0 g/bhp of NMHC+NOx. NOx is estimated to be 95% of the combined standard (3.0*0.95 = 2.85 g/bhp-hr)

Offsets

Offset must be provided for any new or modified source at a facility that will have the potential to emit more than 10 tons per year of NOx or POC, as specified in Regulation 2-2-302; 100 tons per year or more of PM2.5, PM10 or sulfur dioxide, as specified in Regulation 2-2-303.

Table 3. Potential to Emit for FID 24979

Pollutant	Existing Annual Emissions (TPY)	Application Annual Emissions* (TPY)	Facility Annual Emissions (TPY) *	Offset Requirement (TPY)	Offset Required
NOx	0	0.270	0.270	>10	N
POC	0	0.013	0.013	>10	N
CO	0	0.114	0.114	-	N
$PM_{10}/PM_{2.5}^{1}$	0	0.010	0.010	≥100	N
SO_2	0	0.001	0.001	≥100	N

^{*}Annual emissions: Reliability-related activity of 50 hours and emergency operation of 100 hours for S-1.

Since the facility's potential to emit is below the offsets trigger levels specified in Regulation 2-2, offsets are not required.

Statement of Compliance

The owner/operator is expected to comply with all applicable requirements. Key requirements are listed below:

Airborne Toxic Control Measure for Stationary Compression Ignition Engines ATCM, 5/19/2011, section 93115, title 17, CA Code of Regulations

District Rules

Regulation 6-1-303 (Ringelmann No. 2 Limitation)

Regulation 9-1-301 (*Limitations on Ground Level Concentrations of SO*₂)

Regulation 9-8 (NOx and CO from Stationary Internal Combustion Engines)

Section 9-8-110.5 – Limited exemption for emergency standby engines

Section 9-8-330 – Hours of operation for emergency standby engines

Section 9-8-502 – Recordkeeping

California Environmental Quality Act (CEQA)

This project is ministerial under the District Regulation 2-1-311 (Permit Handbook Chapter 2.3) and is therefore not subject to CEQA review.

New Source Performance Standards (NSPS)

40 CFR 60, Subpart IIII (Stationary Compression Ignition Internal Combustion Engines)

National Emissions Standards for Hazardous Air Pollutants (NESHAP)

40 CFR 63, Subpart ZZZZ (Stationary Reciprocating Internal Combustion Engines (RICE))

Prevention of Significant Deterioration (PSD)

This application is not part of a PSD project as defined in Regulation 2-2.

School Notification (Regulation 2-1-412)

This project is within 1,000 feet from the K-12 schools listed below, therefore is subject to the public notification requirements.

Lycee Francais De San Francisco – 610 Coloma Street, Sausalito, CA 94965 The New Village School – 100 Ebbtide Ave #144, Sausalito, CA 94965 Dr. Martin Luther King Jr. Academy – Nevada Campus – 636 Nevada Street, Sausalito, CA 94965

Permit Conditions

Permit Condition #22850 for S-1

- The owner/operator shall not exceed 50 hours
 per year per engine for reliability-related
 testing.
 [Basis: Title 17, California Code of
 Regulations, section 93115, ATCM for Stationary
 CI Engines]
 - 2. The owner/operator shall operate each emergency standby engine only for the following purposes: to mitigate emergency conditions, for emission testing to demonstrate compliance with a District, State or Federal emission limit, or for reliability-related activities (maintenance and other testing, but excluding emission testing). Operating while mitigating emergency conditions or while emission testing to show compliance with District, State or Federal emission limits is not limited.

 [Basis: Title 17, California Code of Regulations, section 93115, ATCM for Stationary CI Engines]
 - 3. The owner/operator shall operate each emergency standby engine only when a non-resettable totalizing meter (with a minimum display capability of 9,999 hours) that measures the hours of operation for the engine is installed, operated and properly maintained. [Basis: Title 17, California Code of Regulations, section 93115, ATCM for Stationary CI Engines]
 - 4. Records: The owner/operator shall maintain the following monthly records in a Districtapproved log for at least 36 months from the date of entry (60 months if the facility has been issued a Title V Major Facility Review Permit or a Synthetic Minor Operating Permit).

Log entries shall be retained on-site, either at a central location or at the engine's location, and made immediately available to the District staff upon request.

- a. Hours of operation for reliability-related activities (maintenance and testing).
- b. Hours of operation for emission testing to show compliance with emission limits.
- c. Hours of operation (emergency).
- d. For each emergency, the nature of the emergency condition.
- e. Fuel usage for each engine(s).
 [Basis: Title 17, California Code of
 Regulations, section 93115, ATCM for Stationary
 CI Engines]
- 5. At School and Near-School Operation: If the emergency standby engine is located on school grounds or within 500 feet of any school grounds, the following requirements shall apply:

The owner/operator shall not operate each stationary emergency standby diesel-fueled engine for non-emergency use, including maintenance and testing, during the following periods:

- a. Whenever there is a school sponsored activity (if the engine is located on school grounds)
- b. Between 7:30 a.m. and 3:30 p.m. on days when school is in session.

"School" or "School Grounds" means any public or private school used for the purposes of the education of more than 12 children in kindergarten or any of grades 1 to 12, inclusive, but does not include any private school in which education is primarily conducted in a private home(s). "School" or "School Grounds" includes any building or structure, athletic field, or other areas of school property but does not include unimproved school property.

[Basis: Title 17, California Code of Regulations, section 93115, ATCM for Stationary CI Engines]

End of Conditions

Recommendation

The District has reviewed the material contained in the permit application for the proposed project and has made a preliminary determination that the project is expected to comply with all applicable requirements of District, state, and federal air quality-related regulations. The preliminary recommendation is to issue an Authority to Construct/Permit to Operate for the equipment listed below. However, the proposed source will be located within 1,000 feet of at least one school, which triggers the public notification requirements of District Regulation 2-1-412. After the comments are received and reviewed, the District will make a final determination on the permit.

I recommend that the District initiate a public notice and consider any comments received prior to taking any final action on issuance of an Authority to Construct/Permit to Operate for the following source:

S-1 Emergency Standby Diesel Generator Set Make: John Deere, Model: 6135HFG84, Year: 2021, 617 bhp, 3.97 MMBtu/hr

Permit Condition No. 22850

Prepared by: Isis Virrueta, Air Quality Technician I

Attachment 1

BAY AREA AIR QUALITY MANAGEMENT DISTRICT Best Available Control Technology (BACT) Guideline

Source Category

	IC Engine-Compression Ignition:	Revision:	8
Source:	Stationary Emergency, non-	Document #:	96.1.3
	Agricultural, non-direct drive fire		
	pump		
Class:	> 50 BHP and < 1000 BHP Output	Date:	12/22/2020*

Determination

Pollutant	BACT 1. Technologically Feasible/ Cost Effective 2. Achieved in Practice 3. TBACT	TYPICAL TECHNOLOGY
POC (NMHC)	n/s ^c CARB ATCM standard ^a for POC at applicable horsepower rating (see attached Table 1).	n/s ^c Any engine certified or verified to achieve the applicable standard. ^a
NOx	n/s ^c CARB ATCM standard ^a for NOx at applicable horsepower rating (see attached Table 1).	n/s ^c Any engine certified or verified to achieve the applicable standard. ^a
SO ₂	n/s ^c Fuel sulfur content not to exceed 0.0015% (wt) or 15 ppm (wt).	n/s ^c CARB Diesel Fuel (Ultra Low Sulfur Diesel)
со	n/s ^c CARB ATCM standard ^a for CO at the applicable horsepower rating (see attached Table 1).	n/s ^c Any engine certified or verified to achieve the applicable standard. ^a
PM ₁₀	n/s ^c 0.15 g/bhp-hr 0.15 g/bhp-hr	n/sc Any engine or technology demonstrated, certified or verified to achieve the applicable standard. Any engine or technology demonstrated, certified or verified to achieve the applicable standard.
NPOC	1. n/s 2. n/s	1. n/s 2. n/s

^{*} Applies to open permit applications with a complete date on or after 1/1/2020.

References

- a. ATCM standard (listed below): Where NMHC + NOx is listed (with no individual standards for NOx or NMHC) as the standard, the portions may be considered 95% NOx and 5% NMHC. For the purposes of determining BACT NMHC = POC. Any engine which has been certified or demonstrated to meet the current year tier standard may be considered compliant with the certified emission standard for that pollutant.
- Deleted (no longer applies).
- Cost- effectiveness analysis must be based on lesser of 50 hr/yr or non-emergency operation as limited by District health risk screen analysis.

Table 1: BACT 2 Emission Limits based on CARB ATCM

Emissions Standards for Stationary Emergency Standby Diesel-Fueled CI Engines >50 BHP g/Kw-hr (g/bhp-hr)				
Maximum Engine Power	РМ	NMHC+NOx	со	
37 ≤ KW < 56 (50 ≤ HP < 75)	0.20 (0.15)	4.7 (3.5)	5.0 (3.7)	
56 <u><</u> KW < 75 (75 <u><</u> HP < 100)	0.20 (0.15)	4.7 (3.5)	5.0 (3.7)	
75 < KW < 130 (100 < HP < 175)	0.20 (0.15)	4.0 (3.0)	5.0 (3.7)	
130 < KW < 225 (175 < HP < 300)	0.20 (0.15)	4.0 (3.0)	3.5 (2.6)	
225 < KW < 450 (300 < HP < 600)	0.20 (0.15)	4.0 (3.0)	3.5 (2.6)	
450 ≤ KW ≤ 560 (600 ≤ HP ≤ 750)	0.20 (0.15)	4.0 (3.0)	3.5 (2.6)	
560 < KW < 750 (750 < HP < 1000)	0.20 (0.15)	6.4 (4.8)	3.5 (2.6)	