ENGINEERING EVALUATION

Fairfield Fire Department Application: 27736 Plant: 23415

Lopes Road, Cordelia, CA 94534

BACKGROUND

Fairfield Fire Department has applied to obtain an Authority to Construct (AC) for the following equipment:

S-1 Emergency Standby Diesel Generator Set, Kohler/John Deere, Model 100REOZJF/4045HF285I, Year 2015 158 BHP, 2.69MMBTU/hr Abated by

A-1 Nett Technologies GreenTRAP SA1120 Catalyzed Diesel Particulate Filter

The Emergency Diesel Engine Generator Set (S-1) is equipped with the best available control technology (BACT) for minimizing the release of air borne criteria pollutants and harmful air toxins due to fuel combustion. The criteria pollutants are nitrogen oxides (NOx), carbon monoxide (CO), precursor organic compounds (POC) from unburned diesel fuel, sulfur dioxide (SO₂) and particulate matter (PM₁₀). POC is also denoted as NMHC (non-methane hydrocarbon). All of these pollutants are briefly discussed on the District's web site at www.baaqmd.gov.

The engine meets the Environmental Protection Agency and California Air Resources Board (EPA/CARB) Tier 3 Off-road standard. The engine will burn commercially available California low sulfur diesel fuel. The sulfur content of the diesel fuel will not exceed 0.0015% by weight.

This engine will be subject to attached condition #: 22850 & 26360.

EMISSIONS

S-1 has been certified by EPA to be a cleaner burning engine. Except for SO_2 , the emission factors for these engines are from the EPA Certificate #: FJDXL04.5119-003. The SO_2 emissions were calculated based on the maximum allowable sulfur content (0.0015 wt% S) of the diesel fuel with assumption that all of the sulfur present will be converted to SO_2 during the combustion process.

A-1 has been certified by CARB to qualify as Level 3 control (85% or greater). The catalyzed particulate filter will be effective for reducing PM10 emissions from S-1. The reductions are based on CARB Executive Order #:DE-09-013-01. The executive order states that the filter is allowed for John Deere engines with the family name: FJDXL04.5119.

Basis:

158 hp output rating

50 hr/yr operation for testing and maintenance

19.6 gallons/hr max fuel use rate

NMHC, NOx, CO and PM₁₀ emission factors provided by EPA Certificate #: FJDXL04.5119-003

 SO_2 emissions are quantified based on the full conversion of 0.0015 wt% (~ 15 ppm) sulfur in the ULS diesel fuel. The SO_2 emission factor was derived from EPA AP-42, Table 3.4-1.

Annual Emissions:

Annual emissions are calculated based on the number of hours per year of operation for testing and maintenance.

Daily Emissions:

Daily emissions are calculated to establish whether a source triggers the requirement for BACT (10 lb/highest day total source emissions for any class of pollutants). 24-hr/day of operation will be assumed since no daily limits are imposed on intermittent and unexpected operations.

Estimated Abated Emissions

	Emission Factors	Annual Emissions	Annual Emissions	Max. Daily
Pollutant	(g/hp-hr)	(lb/yr)	(TPY)	(lb/day)
NMHC+NOx	2.670			
NOx	2.536	44.136	0.022	21.185
POC	0.112	1.947	0.001	0.935
CO	0.970	16.875	0.008	8.100
PM ₁₀	0.018	0.331	0.000	0.059
SO ₂ *	0.002	0.085	0.000	0.041
	*lb SO ₂ /MMBTU			

PLANT CUMULATIVE INCREASE

The following table summarizes the cumulative increase in criteria pollutant emissions that will result from the operation of S-1.

Pollutant	Current Emissions (since April 5, 1991)	Increase with this application	Cumulative Emissions (Current + Increase)
	(TPY)	(TPY)	(TPY)
NOx	0.000	0.022	0.022
POC	0.000	0.001	0.001
CO	0.000	0.008	0.008
PM10	0.000	0.000	0.000
SO2	0.000	0.000	0.000

TOXIC RISK SCREENING ANALYSIS

This application required a Toxics Risk Screen because the diesel particulate emissions are greater than the toxic trigger level.

Toxic Pollutant Emitted	Emission Rate (lb/yr)	Risk Screening Trigger (lb/yr)
PM10 (Diesel Particulate)	0.331	0.34

S-1 meets Best Available Control Technology for toxics (TBACT) since the diesel particulate emissions are less than 0.15 g/bhp-hr. The addition of the diesel catalyzed particulate filter further lowers the emission rate below the Risk Screening Trigger level of 0.34 listed in Table 2-5-1 in Regulation 2, Rule 5, New Source Review of Toxic Air Contaminants. This application therefore qualifies for the 2-5-110 exemption for low emission levels and is not subject to any further District Health Risk Screening Assessment (HRSA) requirements. The emission levels for this project are therefore characterized as "de minimus," and not considered a health risk and do not need to be discussed further.

BACT

In accordance with Regulation 2, Rule 2, Section 301, BACT is triggered for any new or modified source with the potential to emit 10 pounds or more per highest day of POC, NPOC, NOx, CO, SO_2 or PM_{10} .

BACT is triggered for NOx since the maximum daily emissions of NOx exceeds 10 lb/day. Please refer to the discussion on "Daily Emissions" in page 1 of this evaluation. BACT for this source is presented in the current BAAQMD BACT/TBACT Workbook for IC Engine – Compression Ignition: Stationary Emergency, non-Agricultural, non-direct drive fire pump, Document # 96.1.3, Revision 7 dated 12/22/2010.

	IC Engine – Compression Ignition:	Revision:	7
Source:	Stationary Emergency, non-Agricultural, non-direct drive fire pump	Document #:	96.1.3
Class:	> 50 BHP Output	Date:	12/22/2010

Class: > 30 I	ын Ошрш	Date:	12/22/2010	
POLLUTANT	BACT 1. Technologically Feasible/ Cost Effective 2. Achieved in Practice 3. TBACT	TYPI	CAL TECHN	NOLOGY
POC	1. n/s ^c 2. CARB ATCM standard ^a for POC at applicable horsepower rating (see attached Table).	1. n/s ^c 2. Any engine cert applicable standar		ed to achieve the
NOx	1. n/s ^c 2. CARB ATCM standard ^a for NOx at applicable horsepower rating (see attached Table).	1. n/s ^c 2. Any engine cert applicable standar		ed to achieve the
SO ₂	1. n/s ^c 2. Fuel sulfur content not to exceed 0.0015% (wt) or 15 ppm (wt).	1. n/s ^c 2. CARB Diesel F	Fuel (Ultra Lov	w Sulfur Diesel)
со	1. n/s ^c 2. CARB ATCM standard ^a for CO at applicable horsepower rating (see attached Table).	1. n/s ^c 2. Any engine certapplicable standar		ed to achieve the
PM ₁₀	1. n/s ^c 2. 0.15 g/bhp-hr 3. 0.15 g/bhp-hr	or verified to achi	eve the applicate the common terms of the comm	monstrated, certified
NPOC	1. n/s ^c 2. n/s ^c	1. n/s ^c 2. n/s ^c		

Reference:

a. ATCM standard (listed below): Where NMHC + NOx is listed (with no individual standards for NOx or NMHC) as the standard, the portions may be considered 95% NOx and 5% NMHC. For the purposes of determining BACT NMHC = POC. Any engine which has been certified or demonstrated to meet the current year tier standard may be considered compliant with the certified emission standard for that pollutant.

- b. Deleted (no longer applies).
- c. Cost effectiveness analysis must be based on lesser of 50 hr/yr or non-emergency operation as limited by District health risk screen analysis.

BACT 2 Emission Limits based on CARB ATCM

	•	nergency Standby Dies	el-Fueled CI Engines >50
BHP g/Kw-hr (g/bhp	_ , ,		
Maximum Engine	PM	NMHC+NOx	CO
Power			
37 < KW < 56	0.20 (0.15)	4.7 (3.5)	5.0 (3.7)
(50 < HP < 75)			
56 < KW < 75	0.20 (0.15)	4.7 (3.5)	5.0 (3.7)
(75 < HP < 100)			
75 < KW < 130	0.20 (0.15)	4.0 (3.0)	5.0 (3.7)
(100 < HP < 175)			
130 < KW < 225	0.20 (0.15)	4.0 (3.0)	3.5 (2.6)
(175 < HP < 300)			
225 < KW < 450	0.20 (0.15)	4.0 (3.0)	3.5 (2.6)
(300 < HP < 600)			
450 < KW < 560	0.20 (0.15)	4.0 (3.0)	3.5 (2.6)
(600 < HP < 750)			
KW > 560	0.20 (0.15)	6.4 (4.8)	3.5 (2.6)
(HP > 750)	·		

For NOx+CO, BACT(2) standard is 3.000 g/hp-hr. For NOx, BACT(2) standard is 2.850 g/hp-hr. BACT(1) has not been determined. S-1 meets the current emissions standard based on the emissions factors from EPA Certificate #: FJDXL04.5119-003.

OFFSETS

Offsets must be provided for any new or modified source at a facility that emits more than 10 tons/yr of POC or NOx per Regulation 2-2-302. The following table summarizes the increase in criteria pollutant emissions that will result from the operation of S-1.

Pollutant	Current plant emissions (TPY)	Increase in plant emissions associated with this application (TPY)	Cumulative emissions (Current + Increase) (TPY)	Regulation 2-2-302 and 2-2-303 Offset Triggers (TPY)
NOx	0.000	0.022	0.022	> 10; < 35
POC	0.000	0.001	0.001	> 10; < 35
СО	0.000	0.008	0.008	NA
PM10	0.000	0.000	0.000	> 1*
SO2	0.000	0.000	0.000	> 1*

^{*}Applies to major facilities with a cumulative increase, minus contemporaneous emission reduction credits, in excess of 1 ton/year since April 5, 1991.

It can be seen from the above table that S-1 does not trigger any offsets. Therefore, offsets are not warranted for any pollutant.

New Source Performance Standards (NSPS)

The engine is subject to 40 CFR 60, Subpart IIII, Standards of Performance for Stationary Compression Ignition Internal Combustion Engines because it was manufactured after April 1, 2006, as required by Section 60.4200(a)(2)(i).

The engine has a total displacement of 4.4 liters and has 4 cylinders, so each cylinder has a volume of less than 10 liters. The engine is a 2015 model year engine and is not a fire pump. Section 60.4205(b) requires these engines to comply with the emission standards in Section 60.4202, which refers to 40CFR89.112 and 40CFR89.113 for all pollutants.

For engines greater than 100 bhp but smaller than 175 bhp, these standards are:

NMHC+NOx: 3.0 g/hp-hr

CO: 3.7 g/hp-hr PM: 0.15 g/hp-hr

20% opacity during acceleration mode 15% opacity during lugging mode

50% opacity during peaks in acceleration or lugging mode

According to EPA Certificate #: FJDXL04.5119-003, under routine maintenance and normal operation, this engine will comply with these standards.

Sections 60.4206 and 60.4211(a) require that the owner/operator operate and maintain the engine according to the manufacturer's written instructions or procedures developed by the owner or operator that are approved by the engine manufacturer, over the entire life of the engine. The owner/operator is expected to comply with this requirement.

Section 60.4207(a) requires that by October 1, 2007, the owner/operator must use fuel that complies with 40 CFR 80.510(a). This means that the fuel must have a sulfur content of 500 parts per million (ppm) maximum, a cetane index of 40 or a maximum aromatic content of 35 volume percent. The owner/operator is expected to comply with this requirement because CARB diesel is required to be used in California.

Section 60.4207(b) requires that by October 1, 2010, the owner/operator must use fuel that complies with 40 CFR 80.510(b). This means that the fuel must have a sulfur content of 15 parts per million (ppm) maximum, and the same cetane index or aromatic content as above. The owner/operator is expected to comply with this requirement because CARB diesel is required to be used in California.

Section 60.4209(a) requires a non-resettable hour meter. This requirement is already in the standard permit conditions.

The engine will comply with the requirements of Section 60.4211(c) because it has been certified in accordance with 40 CFR Part 89.

The engine will comply with the requirement in Section 60.4211(e) to run for less than 100 hours per year for maintenance checks and readiness testing, and the prohibition of running for any reason other than emergency operation, maintenance, and testing because they are limited by permit condition to 50 hours per year for reliability testing and otherwise may only operate for emergencies.

The owner/operator is not required to perform tests in accordance with Section 60.4212 or 60.4213.

Section 60.4214 states that owner/operators do not have to submit an initial notification to EPA for emergency engines.

Because the engine has a diesel particulate filter, the owner/operator is subject to Section 60.4214(c).

The owner/operator is required to comply with certain sections of 40 CFR 60, Subpart A, General Provisions. The owner/operator is expected to comply with this requirement.

National Emission Standards for Hazardous Air Pollutants (NESHAP)

This engine is subject to the emission or operating limitations in 40 CFR 63 National Emission Standards for Hazardous Air Pollutants (NESHAP) for Stationary Reciprocating Internal Combustion Engines. Per NESAHP 40CFR63.6590(c)(1), a new or constructed reciprocating internal combustion engines is subject to Regulations under 40 CFR Part 60 (NSPS) and no further requirements apply for such engines under NESHAP. Therefore, S-1 complies with NESHAP by meeting the requirements under 40 CFR 60 (NSPS).

CARB STATIONARY DIESEL ENGINE AIRBORNE TOXIC CONTROL MEASURE (ATCM)

The State Office of Administrative Law approved the Airborne Toxic Control Measure (ATCM) on November 8, 2004. State law requires the local Air Districts to implement and enforce the requirements of the ATCM. Effective January 1, 2005, there is a prohibition on the operation of new diesel emergency standby engines greater than 50 bhp unless the following operating requirements and emission standards are met:

"Stationary Diesel Engine ATCM" section 93115.6 (3)(A), title 17, CA Code of Regulations, Amended May 2011. 1. New stationary emergency standby diesel-fueled engines (>50 bhp) shall:

- a. meet the applicable emission standards for all pollutants for the same model year and maximum horsepower rating as specified in the following Table Emission Standards for New Stationary Emergency Standby Diesel-Fueled CI Engines, in effect on the date of acquisition or submittal, and
- b. after December 31, 2008, be certified to the new nonroad compression-ignition (CI) engine emission standards for all pollutants for 2007 and later model year engines as specified in 40 CFR, PART 60, Subpart III-Standards of Performance for Stationary Compression Ignition Internal Combustion Engines (2006); and
- c. not operate more than 50 hours per year for maintenance and testing purposes.

2. The District may allow a new stationary emergency standby diesel-fueled Cl engine (> 50 hp) to operate up to 100 hours per year for maintenance and testing purposes on a site-specific basis, provided the diesel PM emission rate is less than or equal to 0.01 g/bhp-hr.

En	U 1	for New Stationa	ry Emergency Sta	ndby
		ed CI Engine g/bh		·
Maximum Engine	Model Year	PM	NHMC+NOx	СО
Power				
$50 \le HP < 75$	2007	0.15 (0.20)	5.6 (7.5)	3.7 (5.0)
$(37 \le kW < 56)$	2008+		3.5 (4.7)	
75 ≤ HP < 100	2007	0.15 (0.20)	5.6 (7.5)	3.7 (5.0)
$(56 \le kW < 75)$	2008+		3.5 (4.7)	
100 ≤ HP <175	2007	0.15 (0.20)	3.0 (4.0)	3.7 (5.0)
$(75 \le kW < 130)$	2008+			
$175 \le HP < 300$	2007	0.15 (0.20)	3.0 (4.0)	2.6 (3.5)
$(130 \le kW \le 225)$	2008+			
300 ≤ HP < 600	2007	0.15 (0.20)	3.0 (4.0)	2.6 (3.5)
$(225 \le kW < 450)$	2008+			
600 ≤ HP < 750	2007	0.15 (0.20)	3.0 (4.0)	2.6 (3.5)
$(450 \le kW < 560)$	2008+			
HP > 750	2007	0.15 (0.20)	4.8 (6.4)	2.6 (3.5)
(kW > 560)	2008+			

This emergency standby diesel engine (S-1) is in compliance with the above ATCM requirements. The diesel engine will operate for no more than 50 hours per year for maintenance and reliability testing. This engine is subject to the Current off-road CI engine standards for HC, NOx, NMHC+NOx and CO. As shown in the following table, the engine meets these requirements.

ATCM Emission Standard Compliance

	Emissions from	ATCM Standard
	S-1	g/bhp-hr
	g/bhp-hr	
NMHC+NOx	2.670	3.000
NOx	2.536	N/A
NMHC (POC)	0.112	N/A
CO	0.970	3.700
PM	0.019	0.150

STATEMENT OF COMPLIANCE

S-1 will be operated as an emergency standby engine and therefore is not subject to the emission rate limits in Regulation 9, Rule 8 ("NOx and CO from Stationary Internal Combustion Engines"). S-1 is exempt from the requirements of Sections 9-8-301 through 305, 501 and 503 per Reg. 9-8-110.5 (Emergency Standby Engines). S-1 is subject to and expected to comply with 9-8-330 (Emergency Standby Engines, Hours of Operation) since non-emergency hours of operation will be limited in the permit conditions to 50 hours per year. S-1 is also subject to and expected to comply with monitoring and record keeping requirements of Regulation 9-8-530 and the SO2 limitations of 9-1-301 (ground-level concentration) and 9-1-304 (0.5% by weight in fuel). Regulation 9-8-530 requirements are incorporated into the proposed permit conditions. Compliance with Regulation 9, Rule 1 is very likely since diesel fuel with a 0.0015% by weight sulfur is mandated for use in California. Like all combustion sources, S-1 is subject to Regulation 6, Rule 1 ("Particulate Matter"). Regulation 6-1-303.1 limits opacity from internal combustion engines to Ringelmann 2. This engine is not expected to produce visible emissions or fallout in violation of this regulation and will be assumed to be in compliance with Regulation 6-1.

California Environmental Quality Act (CEQA)

This application is considered to be ministerial under the District's Regulation 2-1-311 and therefore is not subject to CEQA review. The engineering review for this project requires only the application of standard permit conditions and standard emission factors in accordance with Permit Handbook Chapter 2.3.

Public Notification, Schools

This facility is within 1,000 feet from the nearest school and is therefore subject to the public notification requirements of Regulation 2-1-412. The Rodriguez High School property line is approximately 450 from S-1.

Preventions of Significant Deterioration (PSD)

PSD is not triggered.

PERMIT CONDITIONS

COND# 22850	
-------------	--

- 1. The owner/operator shall not exceed 50 hours per year per engine for reliability-related testing. [Basis: "Stationary Diesel Engine ATCM" section 93115, title 17, CA Code of Regulations, subsection (e)(2)(A)(3) or (e)(2)(B)(3)]
- 2. The owner/operator shall operate each emergency standby engine only for the following purposes: to mitigate emergency conditions, for emission testing to demonstrate compliance with a District, State or Federal emission limit, or for reliability-related activities (maintenance and other testing, but excluding emission testing). Operating while mitigating emergency conditions or while emission testing to show compliance with District, State or Federal emission limits is not limited.
 [Basis: "Stationary Diesel Engine ATCM" section 93115, title 17, CA Code of Regulations, subsection (e)(2)(A)(3) or (e)(2)(B)(3)]
- 3. The owner/operator shall operate each emergency standby engine only when a non-resettable totalizing meter (with a minimum display capability of 9,999 hours) that measures the hours of operation for the engine is installed, operated and properly maintained.

 [Basis: "Stationary Diesel Engine ATCM" section 93115, title 17, CA Code of Regulations.
 - [Basis: "Stationary Diesel Engine ATCM" section 93115, title 17, CA Code of Regulations, subsection(e)(4)(G)(1)]

- 4. Records: The owner/operator shall maintain the following monthly records in a District-approved log for at least 36 months from the date of entry (60 months if the facility has been issued a Title V Major Facility Review Permit or a Synthetic Minor Operating Permit). Log entries shall be retained on-site, either at a central location or at the engine's location, and made immediately available to the District staff upon request.
 - a. Hours of operation for reliability-related activities (maintenance and testing).
 - b. Hours of operation for emission testing to show compliance with emission limits.
 - c. Hours of operation (emergency).
 - d. For each emergency, the nature of the emergency condition.
 - e. Fuel usage for each engine(s).

[Basis: "Stationary Diesel Engine ATCM" section 93115, title 17, CA Code of Regulations, subsection e)(4)(I), (or, Regulation 2-6-501)]

5. At School and Near-School Operation:

If the emergency standby engine is located on school grounds or within 500 feet of any school grounds, the following requirements shall apply: The owner/operator shall not operate each stationary emergency standby diesel-fueled engine for non-emergency use, including maintenance and testing, during the following periods:

- a. Whenever there is a school sponsored activity (if the engine is located on school grounds)
- b. Between 7:30 a.m. and 3:30 p.m. on days when school is in session. "School" or "School Grounds" means any public or private school used for the purposes of the education of more than 12 children in kindergarten or any of grades 1 to 12, inclusive, but does not include any private school in which education is primarily conducted in a private home(s). "School" or "School Grounds" includes any building or structure, playground, athletic field, or other areas of school property but does not include unimproved school property.

[Basis: "Stationary Diesel Engine ATCM" section 93115, title 17, CA Code of Regulations, subsection (e)(2)(A)(1)] or (e)(2)(B)(2)]

COND# 26360
2011211 20000

- The owner/operator shall abate the particulate emissions from the emergency diesel engine with a Diesel Oxidation Catalyst at all times the engine is in operation.
 [Basis: Toxics]
- 2. The owner/operator shall comply with the requirements of CARB Executive Order DE-01-013-01. [Basis: CARB Executive Order DE-01-013-01]

RECOMMENDATION

The District has reviewed the material contained in the permit application for the proposed project and has made a preliminary determination that the project is expected to comply with all applicable requirements of District, state, and federal air quality-related regulations. The preliminary recommendation is to issue a Permit to Operate for the equipment listed below. However, the proposed source will be located within 1000 feet of a school, which triggers the public notification requirements of District Regulation 2-1-412. After the comments are received and reviewed, the District will make a final determination on the permit.

I recommend that the District initiate a public notice and consider any comments received prior to taking any final action on issuance of a Permit to Operate to **Fairfield Fire Department** for the following source:

- S-1 Emergency Standby Diesel Generator Set, Kohler/John Deere, Model 100REOZJF/4045HF285I, Year 2015 158 BHP, 2.69MMBTU/hr Abated by
- A-1 Nett Technologies GreenTRAP SA1120 Catalyzed Diesel Particulate Filter

Marc Nash Air Quality Specialist II Engineering Division

Page 9