## **BAY AREA AIR QUALITY MANAGEMENT DISTRICT**

375 Beale Street, Suite 600, San Francisco, CA 94105 . (415) 749-4990 . fax (415) 749-5030 Website: www.baaqmd.gov

**Data Form C FUEL COMBUSTION SOURCE** 

	(for District us	e only)	
 New	/ Modified	Retro	

Date:

Form C is for all operations which burn fuel except for internal combustion engines (use Form ICE unless it is a gas turbine; for gas turbines use this form). If the operation also involves evaporation of any organic solvent, complete Form S and attach to this form. If the operation involves a process which generates any other air pollutants, complete Form G and attach to this form.

Check box if this source has a secondary function as an abatement device for some other source(s); complete lines 1

	•		,	a	or the ribati		100 110.) and	attach to this	IOIIII.
1.	Company Name:					Facili	ty ID/	known, leave bla Source No	•
2.	Equipment Name & N	Number or D	escription:			Plant	NO:	Source INC	J
	Make, Model :	variber, or b	escription.		N	Maximum fi	iring rate:	Btu	/hr
	Date of modification	or initial oner	ation:			n, leave blar		Dia	/III
		•			•	-	•		
5.	Primary use (check of		electrical gen abatement de process heat;		space heat cogeneration		waste dispos resource red		testing other
6.	SIC Number If unknow	n leave blank							
7.	Equipment type (che	ck one)							
	Internal combustion	Jse <u>Form IC</u>	E (Internal Co	mbustion Eng	ine) unless	it is a gas t	urbine		
		gas turbino other	е			hp hp			
	Incinerator	salvage op liquid wast		patholo other	ogical waste			erature ence time	°F Sec
	Others	boiler watertube afterburne flare open burn	r	dryer oven furnace kiln other		terial dried	, baked, or he	eated:	
8.	Overfire air?	yes	s no	If yes, wha	at percent	%			
	Flue gas recirculation Air preheat?	n? yes yes		If yes, what Temperate	•	% °F			
	Low NO <sub>x</sub> burners?	yes		Make, Mo		-F			
12.		nperature	°F	Make, Me	acı				
13.	Combustion product Typical Oxygen Con	-	flowrate dry volume %	acfm at or we	°F t volume %	or %	% excess air		
14.	Typical Use	hours/day		days/weel	k	w	eeks/year		
15.	Typical % of annual	total: Dec	-Feb	% Mar-May	, %	Jun-Aug	%	Sep-Nov	%
16.	With regard to air po	ollutant flow, v	what source(s	s) or abatemer	nt device(s)	are immed	iately UPSTR	EAM?	
	s s	S	S	S	S	Α	Α	Α	
	With regard to air po	ollutant flow, v	what source(s	s) or abatemer	nt device(s),	and/or em	ission points	are immedia	tely
	s s	Α	Α	Р	Р				

(roviced	7/12/2021)
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Person completing this form:

## **FUELS**

INSTRUCTIONS: Complete one line in Section A for each fuel. Section B is OPTIONAL. Please use the units at the bottom of each table. N/A means "Not Applicable."

## **SECTION A:** FUEL DATA

	Fuel Name	Fuel Code**	Total Annual Usage***	Maximum Possible Fuel Use Rate	Typical Heat Content	Sulfur Content	Nitrogen Content (optional)	Ash Content (optional)
1.								
2.								
3.								
4.								
5.			·	·		·		·

Use the appropriate	Natural Gas	therm*	Btu/hr	N/A	N/A	N/A	N/A
units for each fuel	Other Gas	MSCF*	MSCF/hr	Btu/MSCF	ppm	N/A	N/A
	Liquid	m gal*	m gal/hr	Btu/m gal	wt%	wt%	wt%
	Solid	ton	ton/hr	Btu/ton	wt%	wt%	wt%

## **SECTION B:** EMISSION FACTORS (optional)

			Particulates		NOx		СО	
	Fuel Name	Fuel Code**	Emission Factor	**Basis Code	Emission Factor	**Basis Code	Emission Factor	**Basis Code
1.								
2.								
3.								
4.								

Use the appropriate units for each fuel: Natural Gas = Ib/therm\*

Other Gas = Ib/MSCF\* Liquid = Ib/m gal\* Solid = Ib/ton

\_\_\_\_\_

Note: \* MSCF = thousand standard cubic feet

\* m gal = thousand gallons

\* therm = 100,000 BTU

\*\* See tables below for Fuel and Basis Codes

\*\*\* Total annual usage is: - Projected usage over next 12 months if equipment is new or modified.

- Actual usage for last 12 months if equipment is existing and unchanged.

**Fuel Codes					**Basis Codes
Code	Fuel	Code	Fuel	Code	Method
25	Anthracite coal	189	Natural Gas	0	Not applicable for this pollutant
33	Bagasse	234	Process gas - blast furnace	1	Source testing or other measurement by plant (attach copy)
35	Bark	235	Process gas - CO	2	Source testing or other measurement by BAAQMD (give date)
43	Bituminous coal	236	Process gas - coke oven gas	3	Specifications from vendor (attach copy)
47	Brown coal	238	Process gas - RMG	4	Material balance by plant using engineering expertise and
242	Bunker C fuel oil	237	Process gas - other		knowledge of process
80	Coke	242	Residual oil	5	Material balance by BAAQMD
89	Crude oil	495	Refuse derived fuel	6	Taken from AP-42 (compilation of Air Pollutant Emission
98	Diesel oil	511	Landfill gas		Factors, EPA)
493	Digester gas	256	Solid propellant	7	Taken from literature, other than AP-42 (attach copy)
315	Distillate oil	466	Solid waste	8	Guess
392	Fuel oil #2	304	Wood - hogged		
551	Gasoline	305	Wood - other		
158	Jet fuel	198	Other - gaseous fuels		
160	LPG	200	Other - liquid fuels		
165	Lignite	203	Other - solid fuels		
167	Liquid waste				
494	Municipal solid waste				

(revised: 7/12/2021)