



The Integrated Grid: Energy Storage and Smart Grid Technologies and their Relationship to 2050 GHG Goals

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The Bay Area Air Quality Management District
8 October 2014**

Together...Shaping the Future of Electricity

EPRI's Mission

To conduct research, development and demonstration on key issues facing the electricity sector on behalf of our members, energy stakeholders, and society



The Path Forward

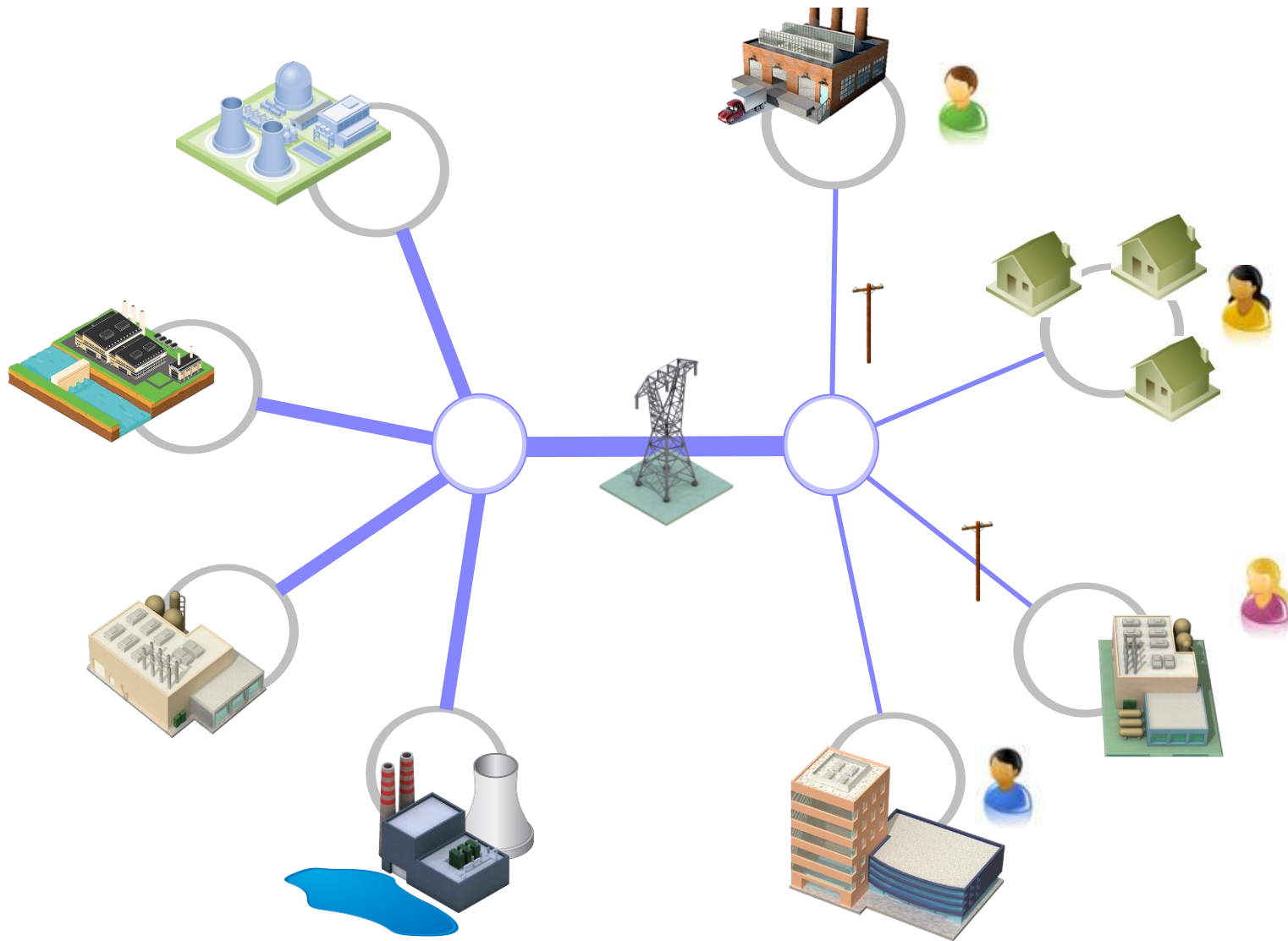
- We need an integrated approach to transform the power system
- EPRI's current research on The Integrated Grid is ready to be applied
- Industry and policy/regulatory leaders need to coalesce on key research imperatives for the transformation



Integrated
*The Whole is Greater than the Sum of
its Parts*

Transforming the Power System – It is a Journey not a Destination

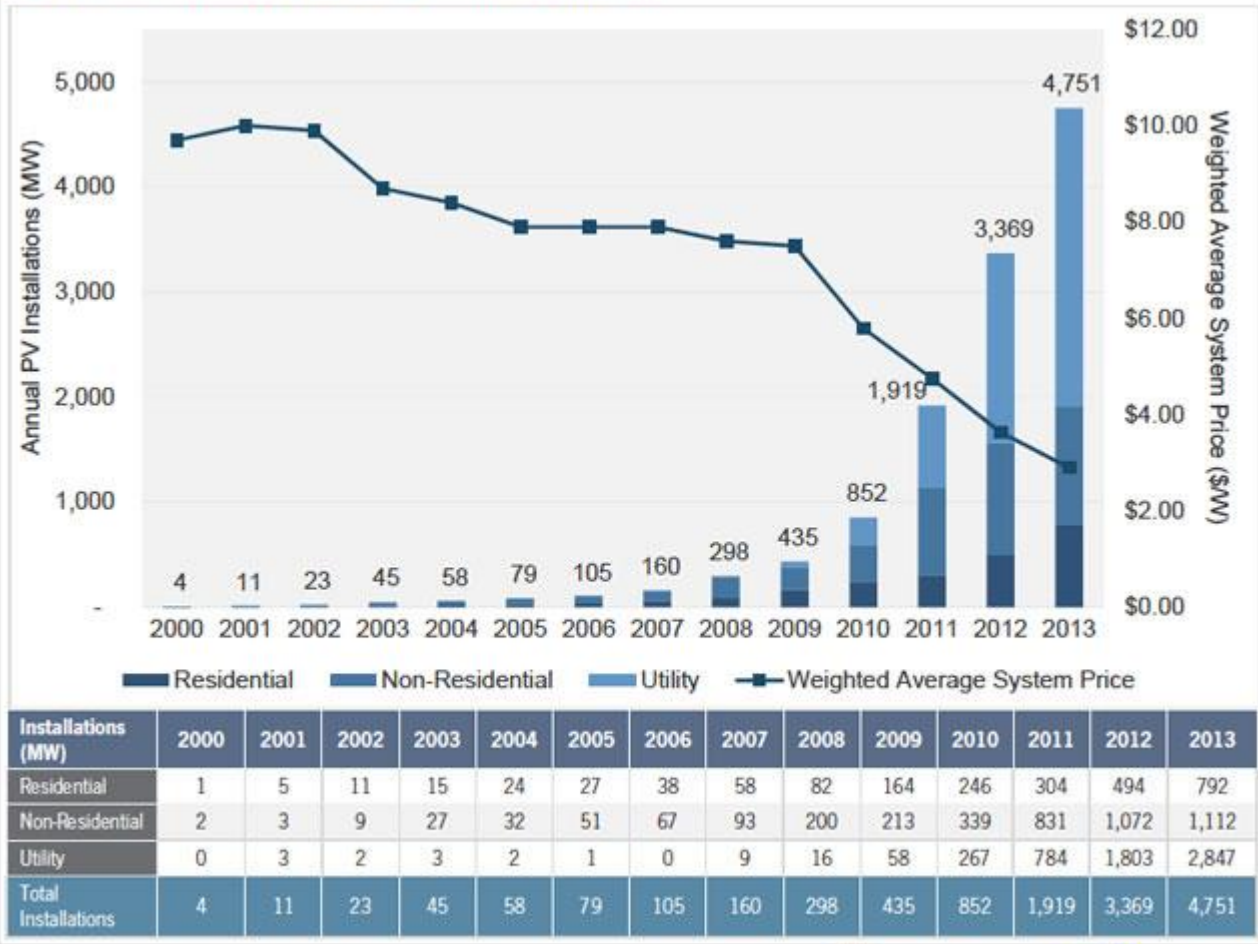
Electric Power System – As it Was



Distributed Resources - Solar



Figure 2.1 U.S. PV Installations and Average System Price, 2000-2013

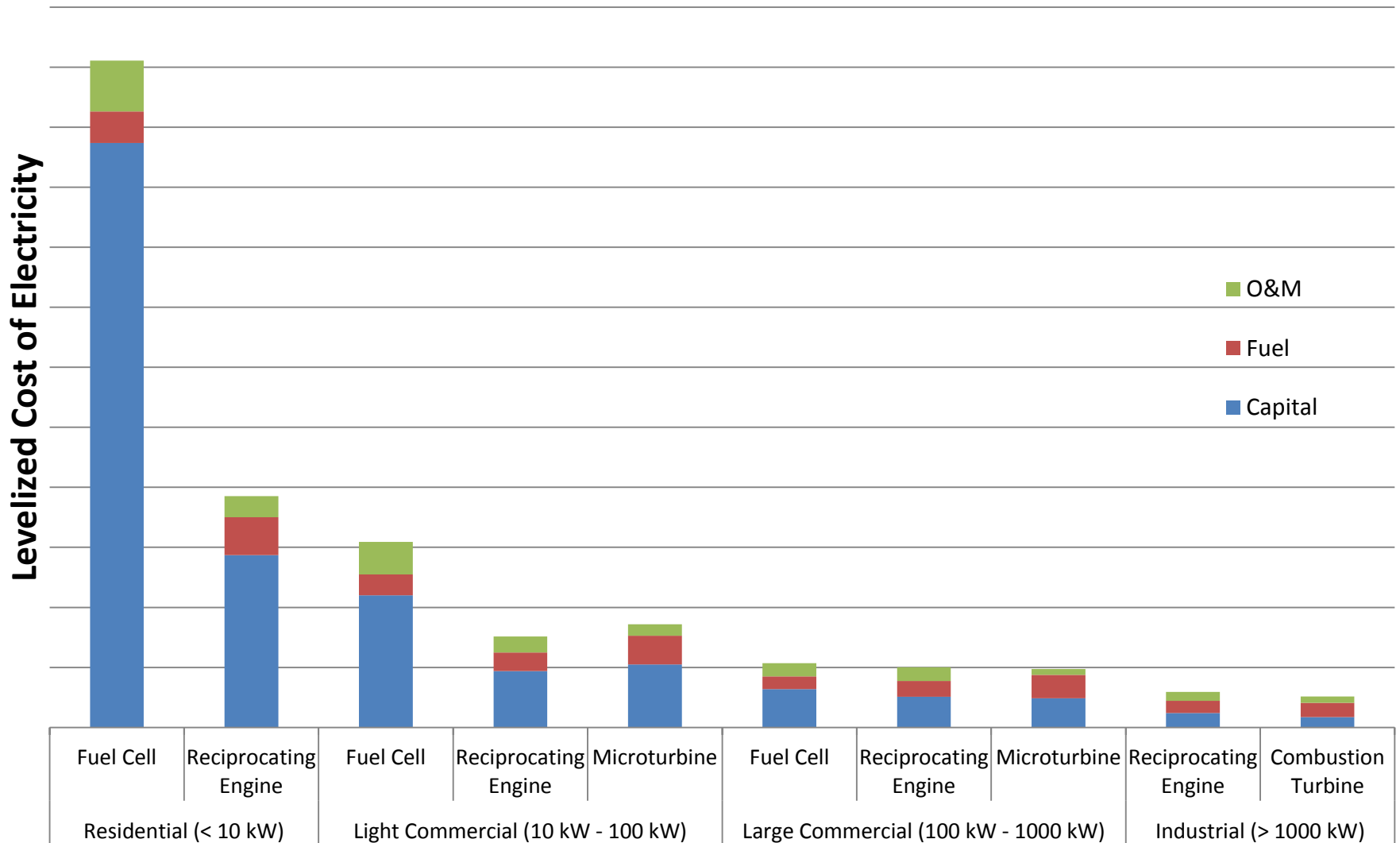


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Distributed Generation

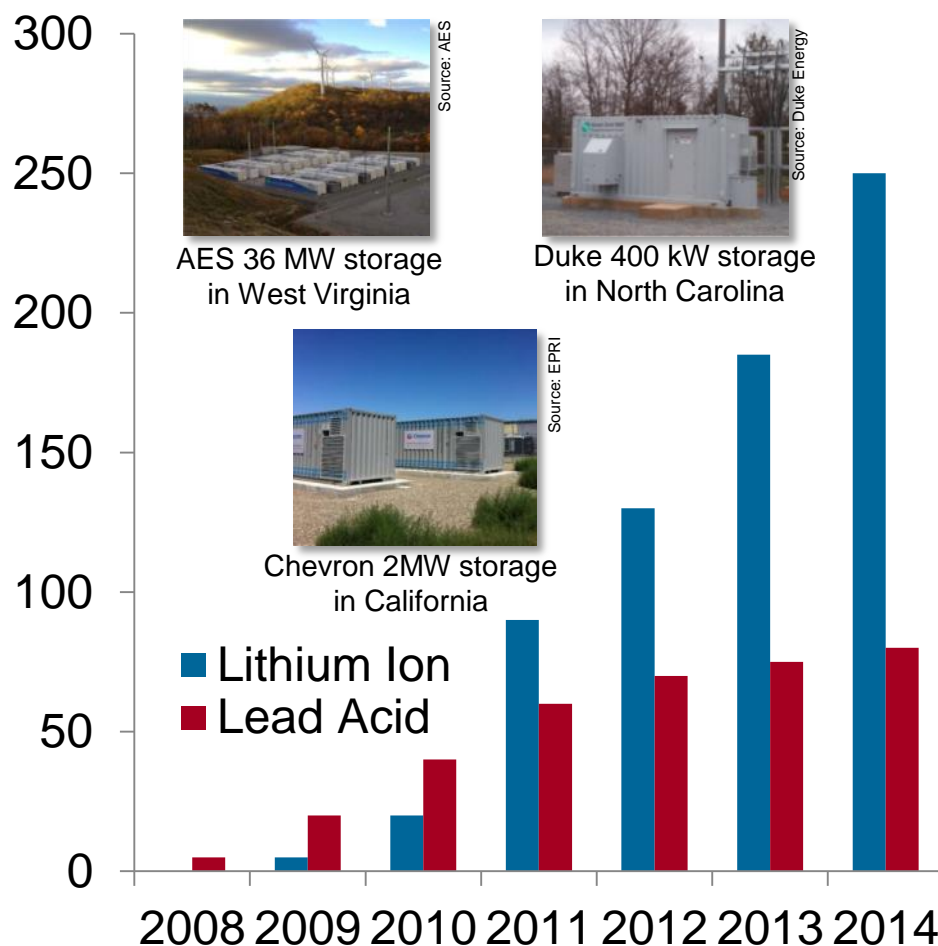
EPRI Distributed Generation Technology Comparison – In Progress



Energy Storage

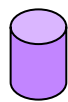
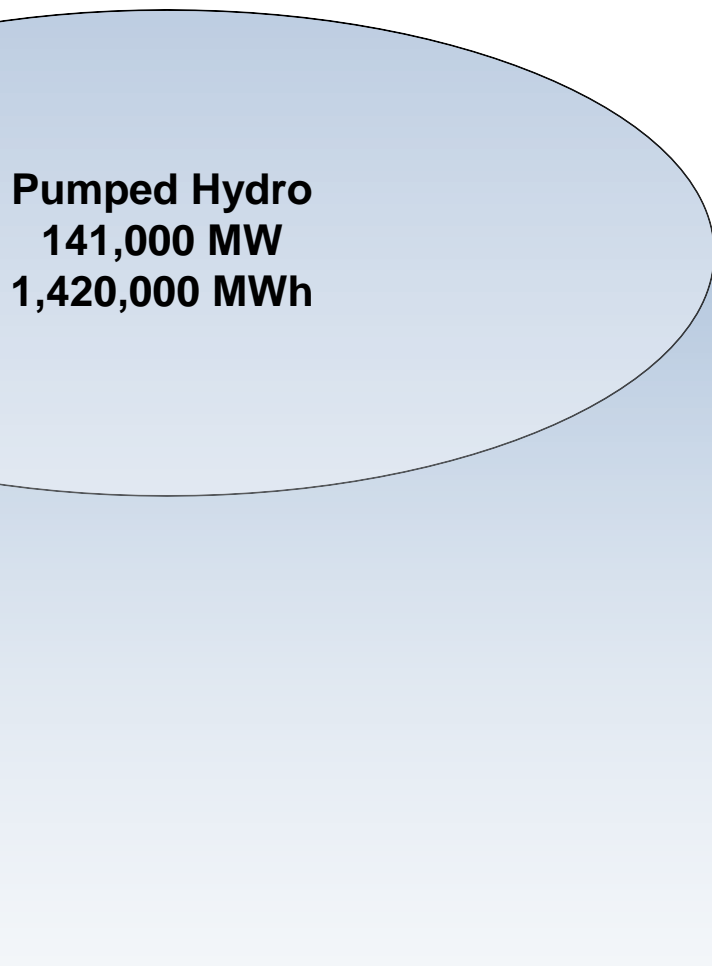
- Investment in storage continues, particularly in lithium ion products for ancillary services
- Utilities are exploring options at the transmission and distribution level
- Some developers are installing systems on the customer side of the meter

Lithium Ion and Lead-Acid-based Storage Systems Installed Worldwide



Source: U.S. DOE, EPRI Estimates

Total Deployed Grid Storage Worldwide, July 2014



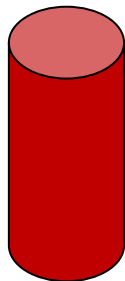
Batteries
387 MW
595 MWh



Flywheels
898 MW
9 MWh



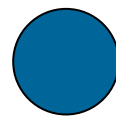
Hydrogen Storage
3 MW
35 MWh



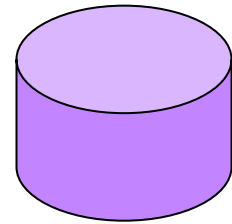
Thermal Storage
1,570 MW
3,734 MWh



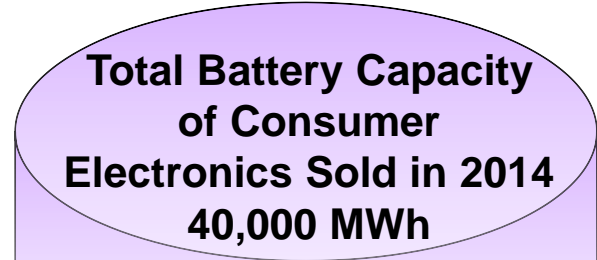
Compressed Air
435 MW
4,010 MWh



California Procurement Target
1325 MW



Total Battery Capacity of U.S. Electric Vehicles on the Road
5450 MWh

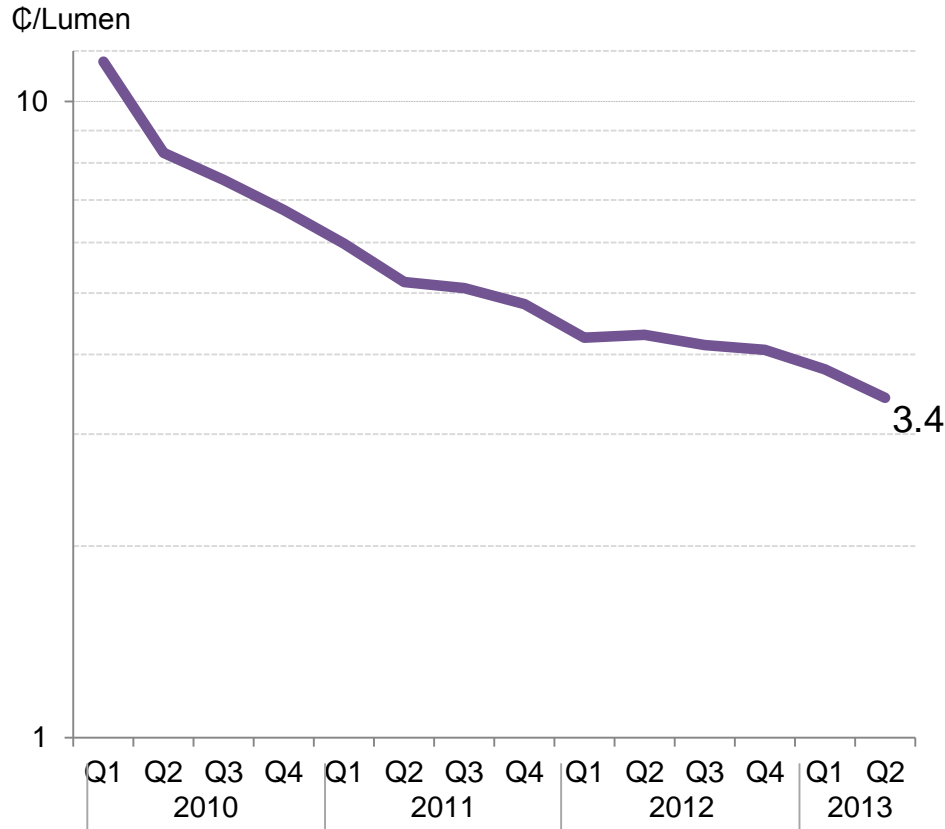


Sources: U.S. DOE,
EPRI Estimates, Avicenne

Technologies of Change

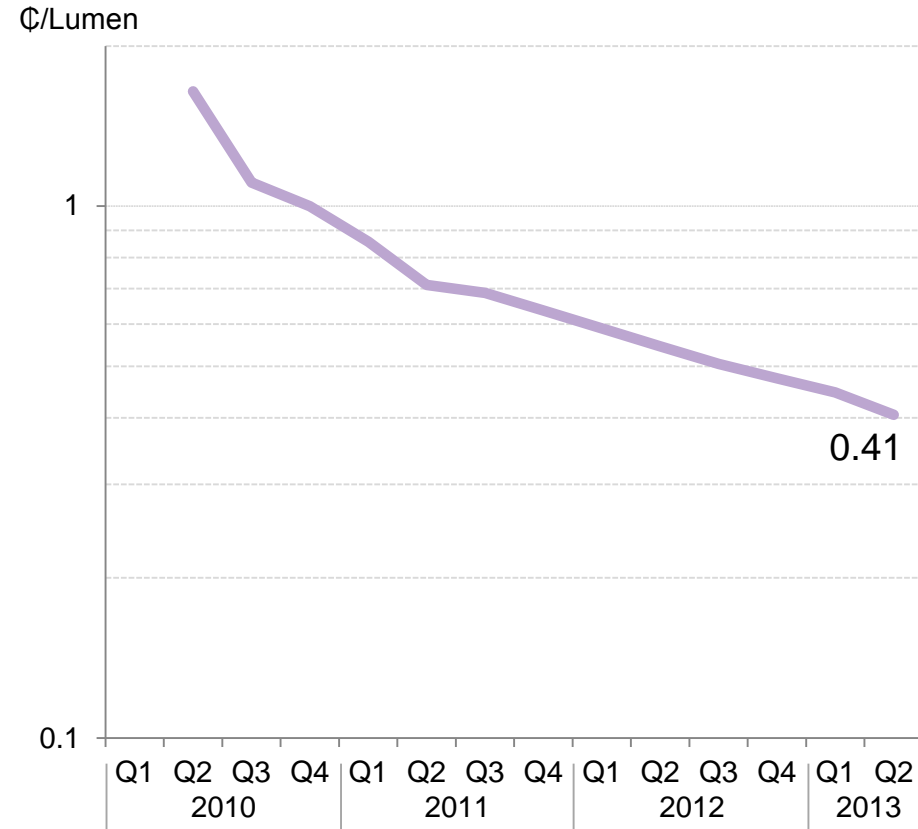
Consumer Market: LED Upstream and downstream price trends

PRICE PER UNIT LIGHT OUTPUT FOR LED CEILING BULBS, 2010-2013



Source: LEDInside, Bloomberg New Energy Finance. Note: LED bulb price refers to global average for 40W-equivalent bulbs before tax or subsidy.

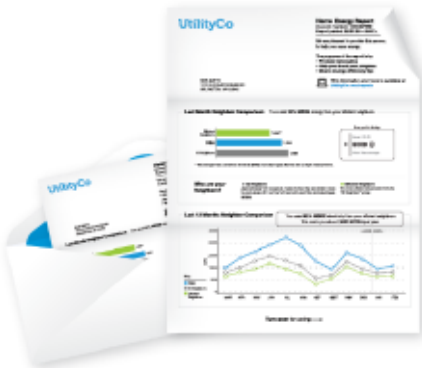
PRICE PER UNIT LIGHT OUTPUT OF HIGH-BRIGHTNESS WHITE LEDS, 2010-13



Source: LEDInside, Strategies in Light, Bloomberg New Energy Finance. Note: "Ten-year trend" is used to help visualise the 30% per year cost reduction of the past ten years. It has been normalised to Q3 2010.

Home Energy Management

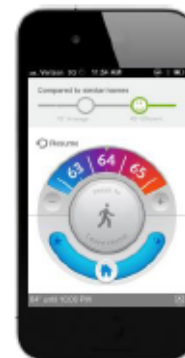
Energy Efficiency
2007



Customer Engagement
2010



Thermostat Management
2012



Demand Response
2013



Hit energy efficiency targets



Build customer loyalty



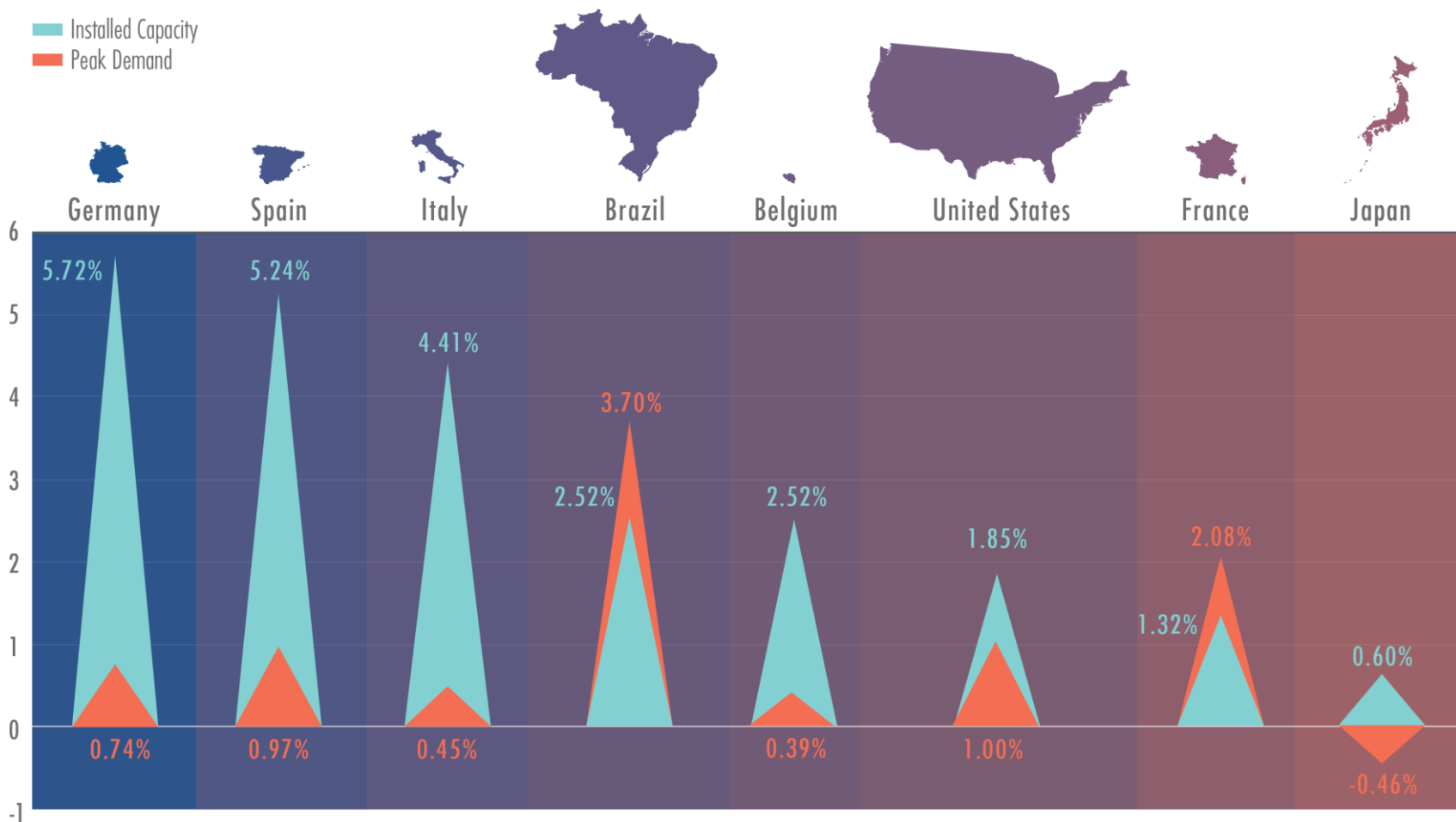
Manage peak demand

Ilan Frank, Opower (EPRI Workshop: Evaluating EE and DR Potential of HEMS)

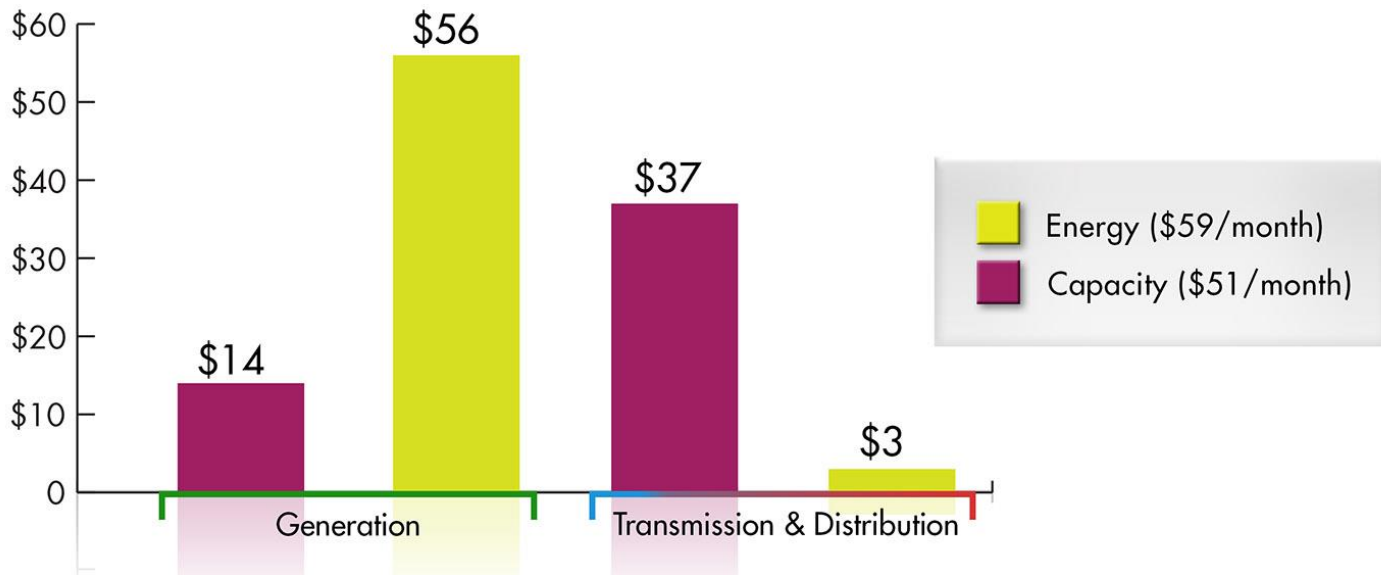
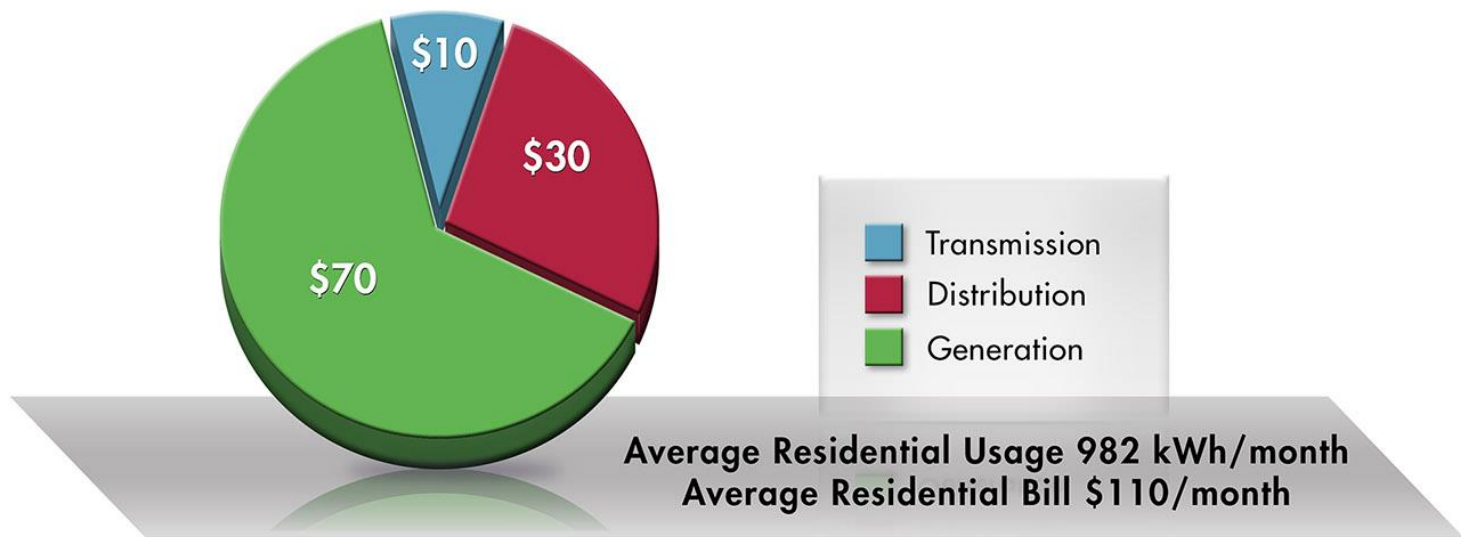
Diverging Trend

Installed Capacity Surpassing Peak Demand

Compound Annual Growth Rate (%), 2003-2013

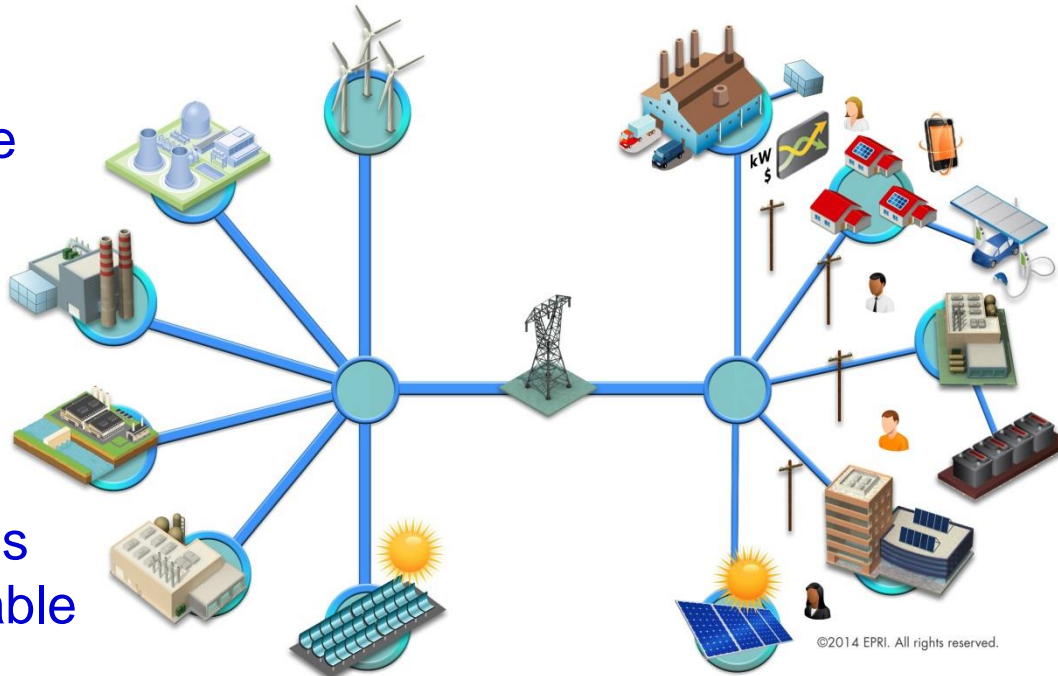


U.S. Average Cost to Consumers



The Future Power System – Integrated

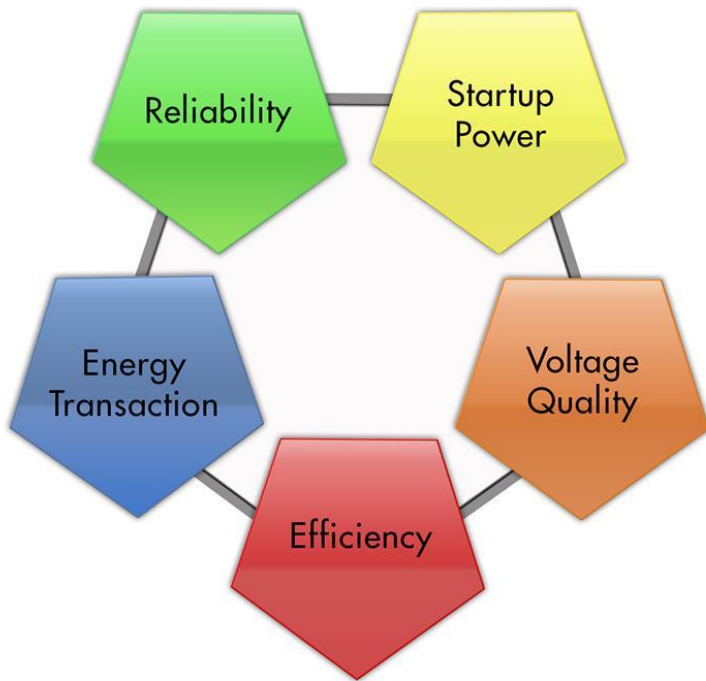
- Generation Becomes More Flexible
- T & D Becomes More Controllable and Resilient



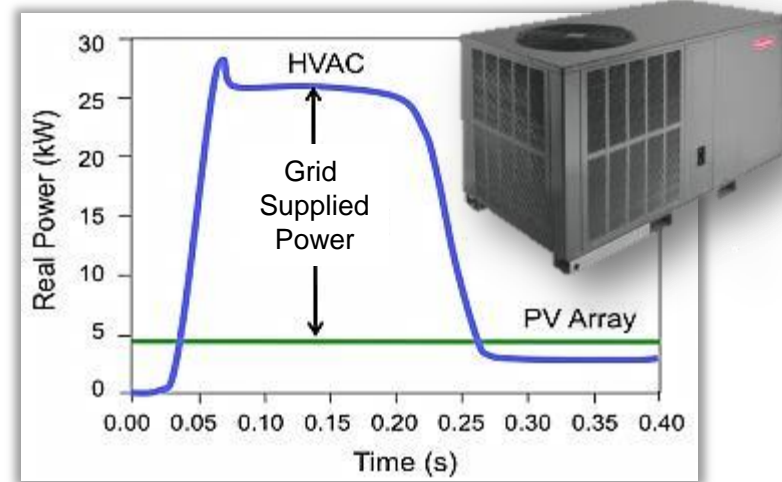
- Consumers Become Energy Producers
- Loads Become More Interactive and Dynamic

A More *Dynamic* End-to-End Power System

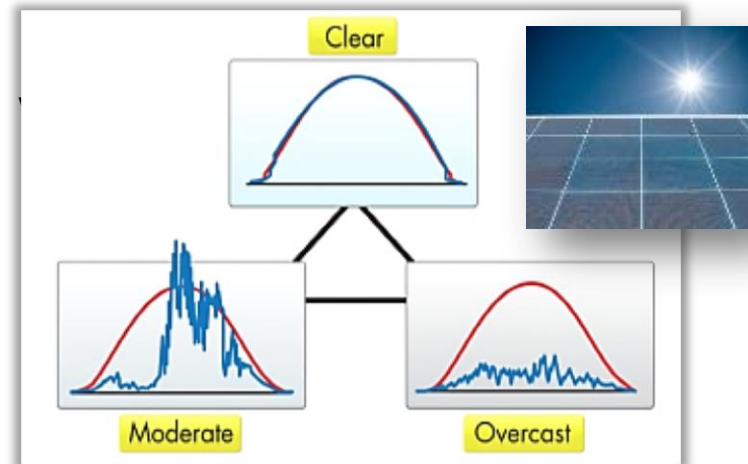
Interconnected



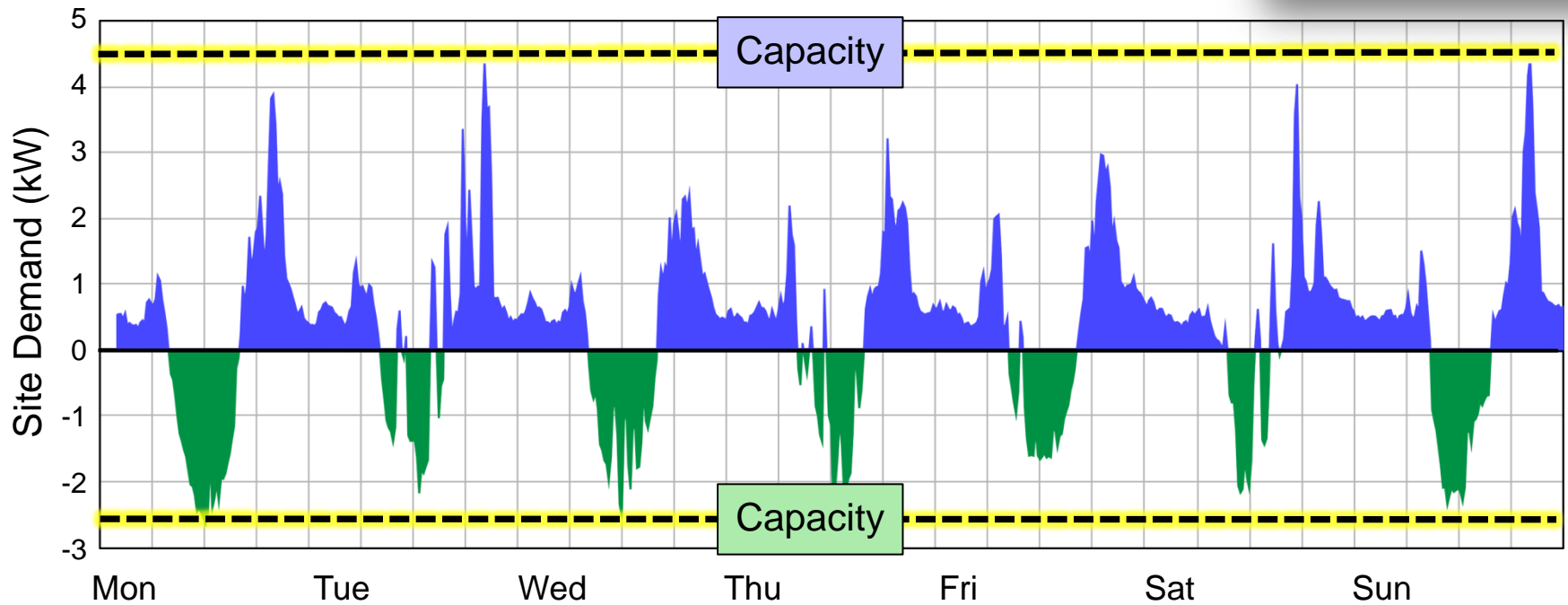
Startup Power



24 by 7 Electricity

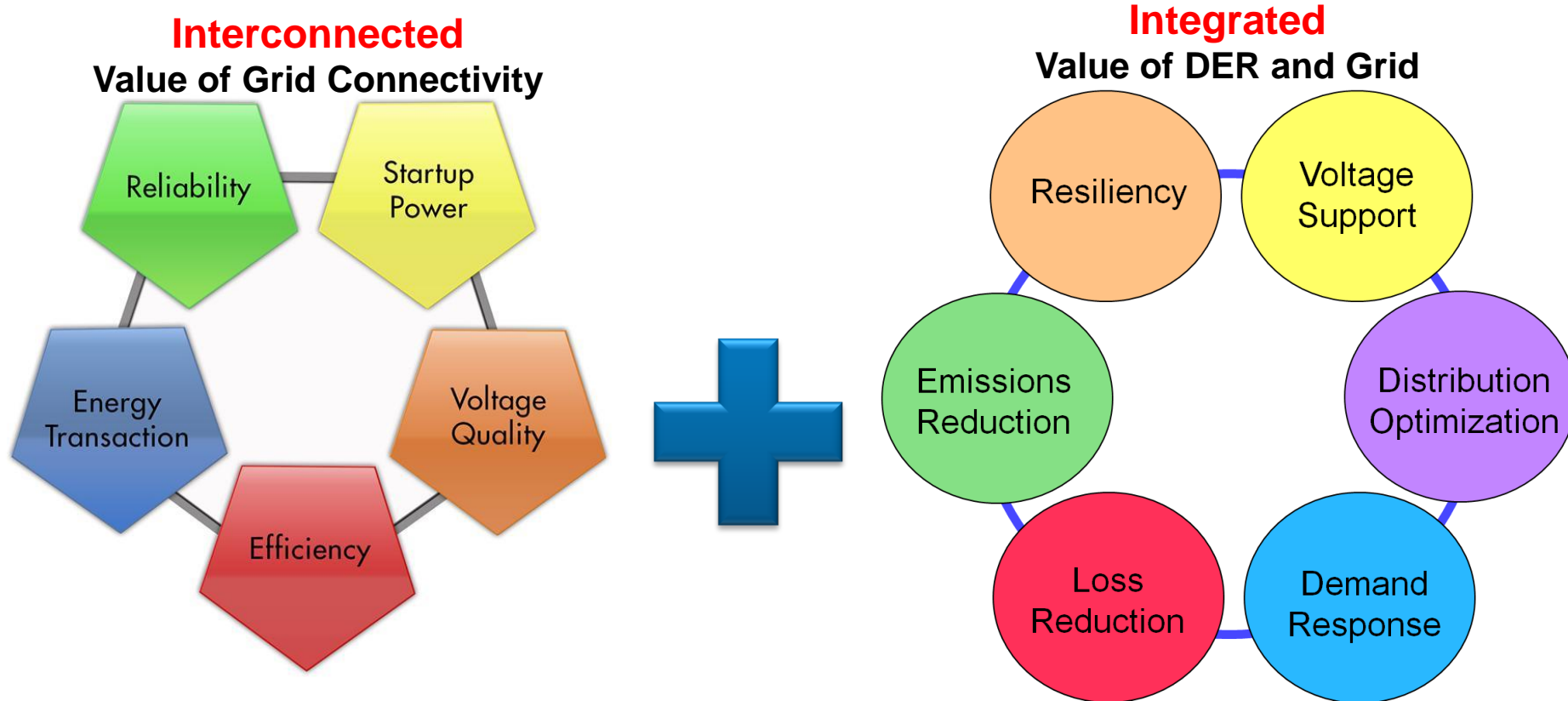


Zero Energy Homes



Capacity . . . Reliably Deliver Energy Every Second, Every Place

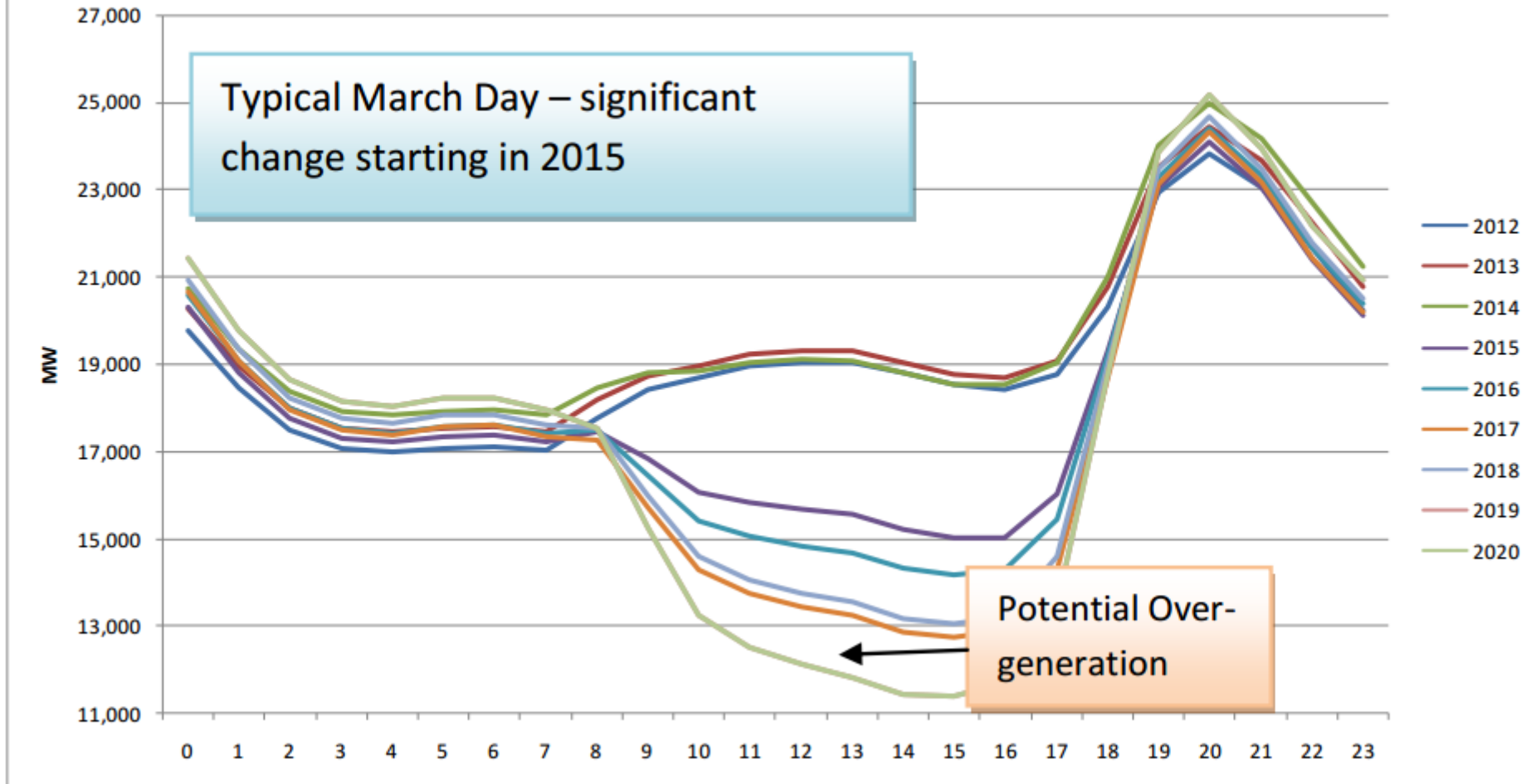
Interconnection vs. Integration



Integration Enables Values of all Resources

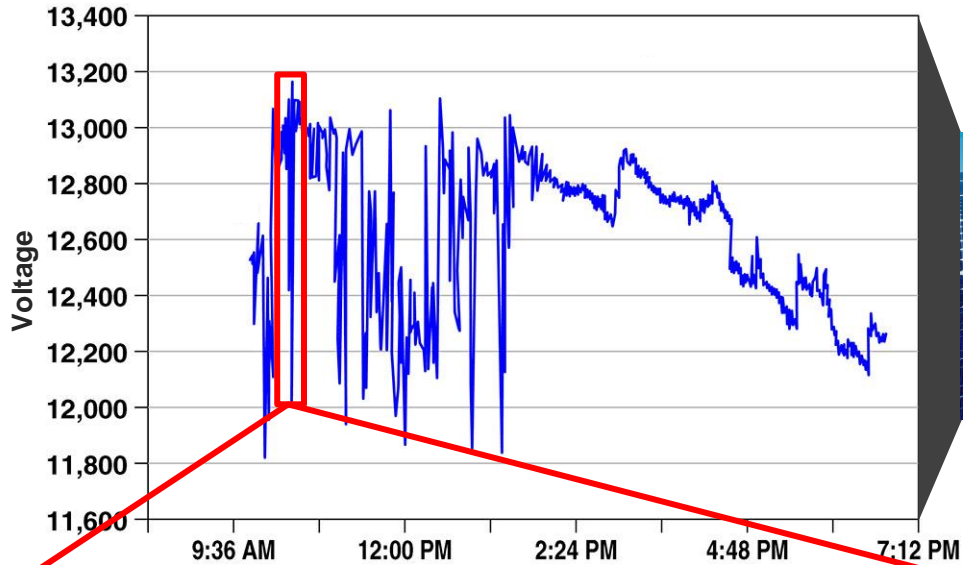
Bulk-System Operating Challenges

CAISO Net Load --- 2012 through 2020



Source: CAISO

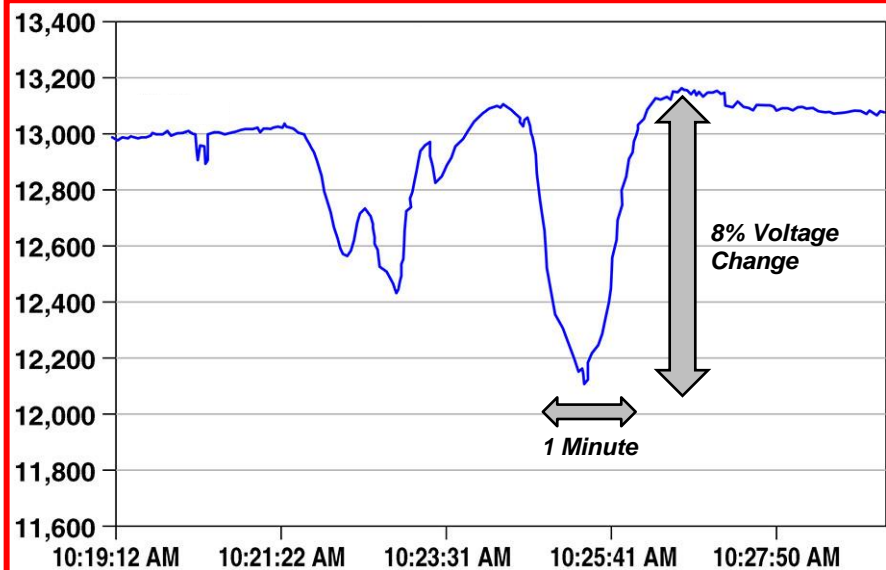
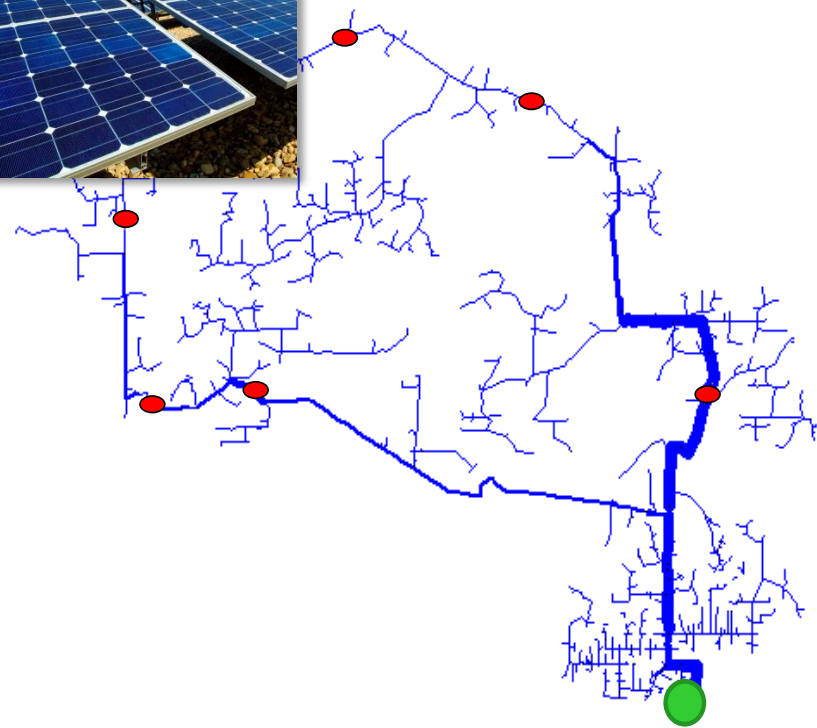
Distribution Operating Challenges



1 MW PV



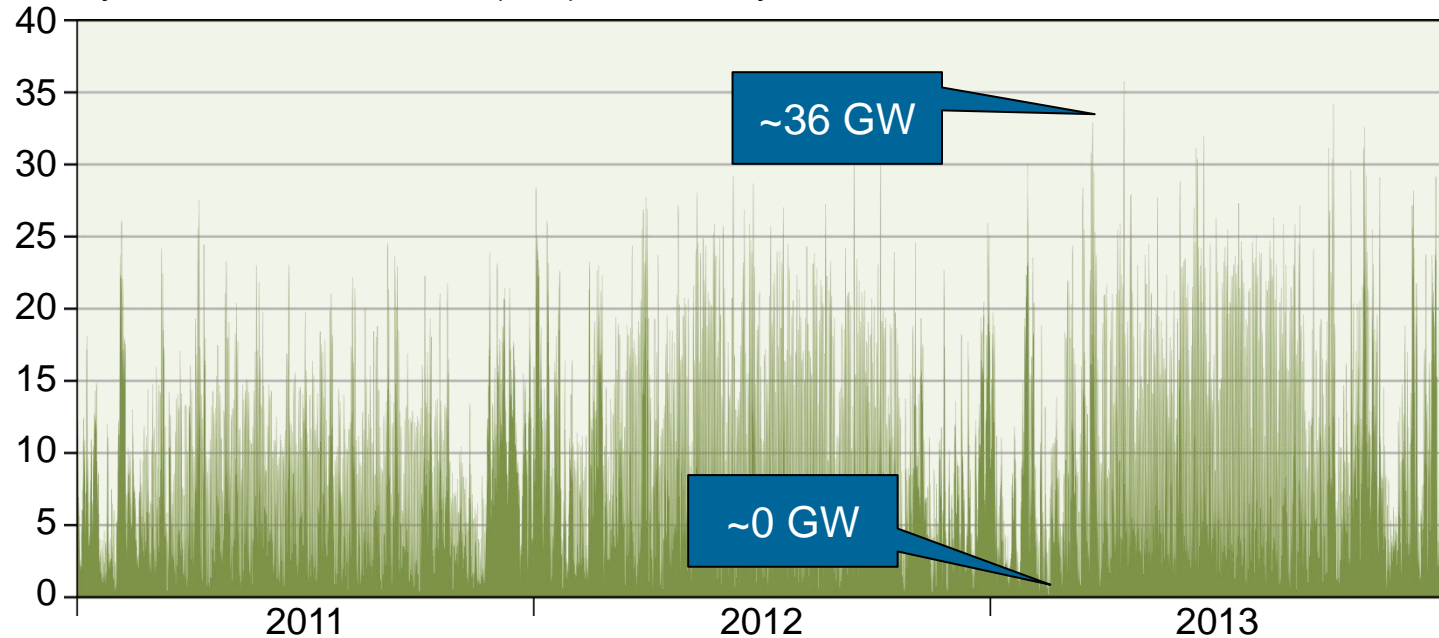
- = Substation
- = Line Regulators



Source: Feeder Measurements, 2011

Insights From a Real Power System

Hourly PV+Wind Generation (GW) – Germany



Insights from a Dynamic System

~80 days/yr
variable generation
at below 5% of
installed capacity

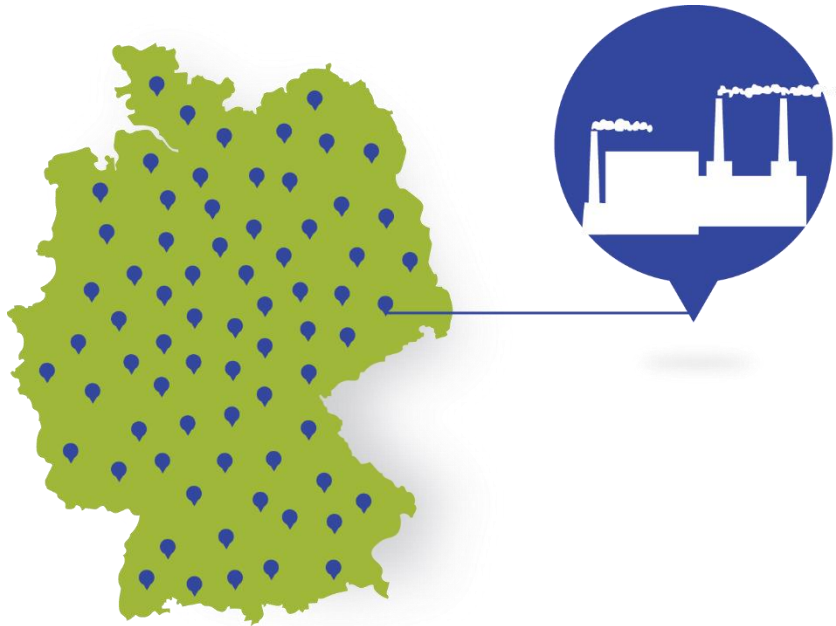
Maximum Hourly
Ramp ~10 GW

Maximum Hourly
Down Ramp ~7 GW

When the Scale of Balancing Becomes Unpredictable and Dynamic

Data from Klaus Kleinekorte, Amprion, German TSO.

Balancing the System... With Central Generation



~72

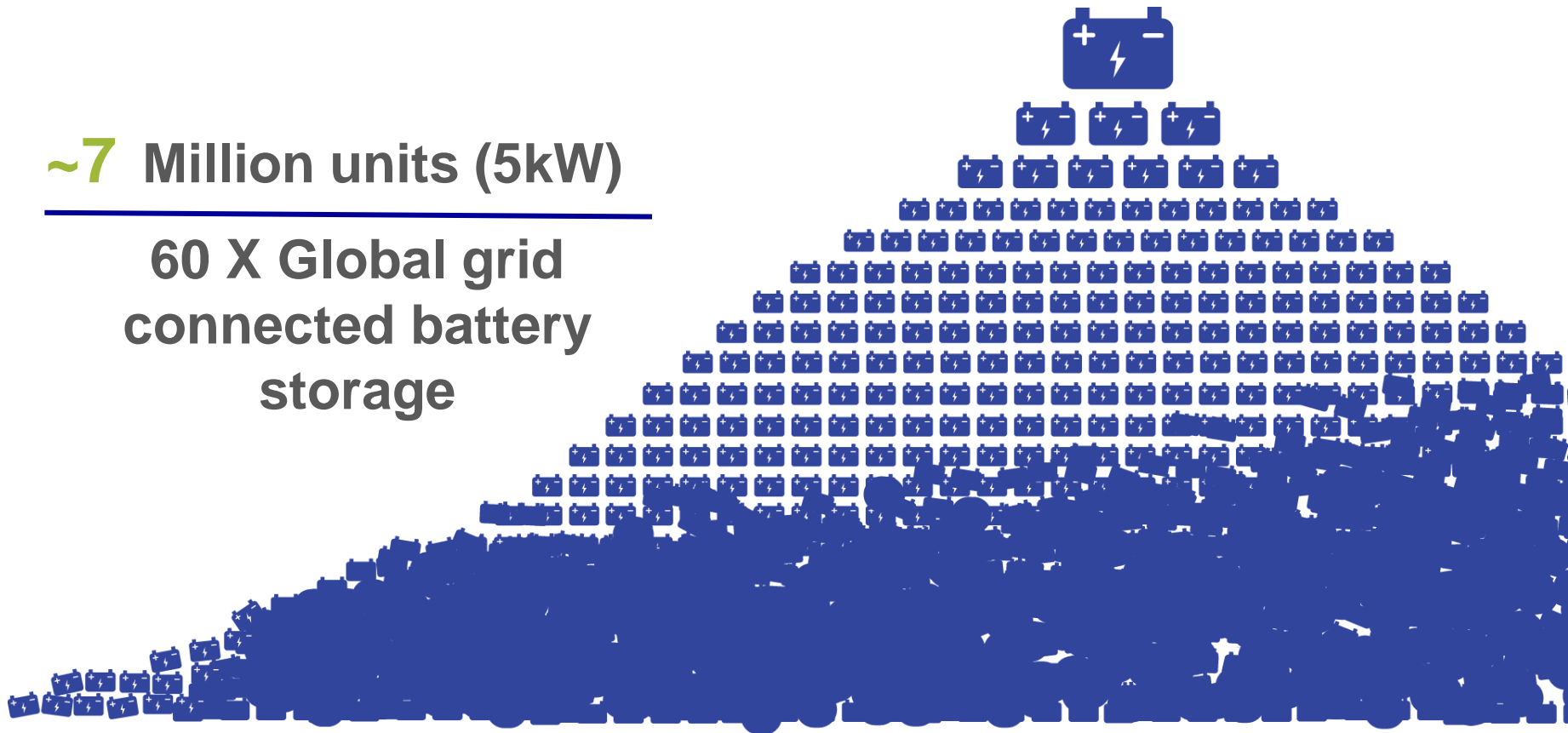
Central generation plants (@ 500 MW each) needed on days with minimum PV + Wind.

Balancing the System...

The Scale of Energy Storage Needed

~7 Million units (5kW)

60 X Global grid
connected battery
storage



Balancing the System...

The Scale of Customer Resources Needed

(Supplied Homes)

35,620,000

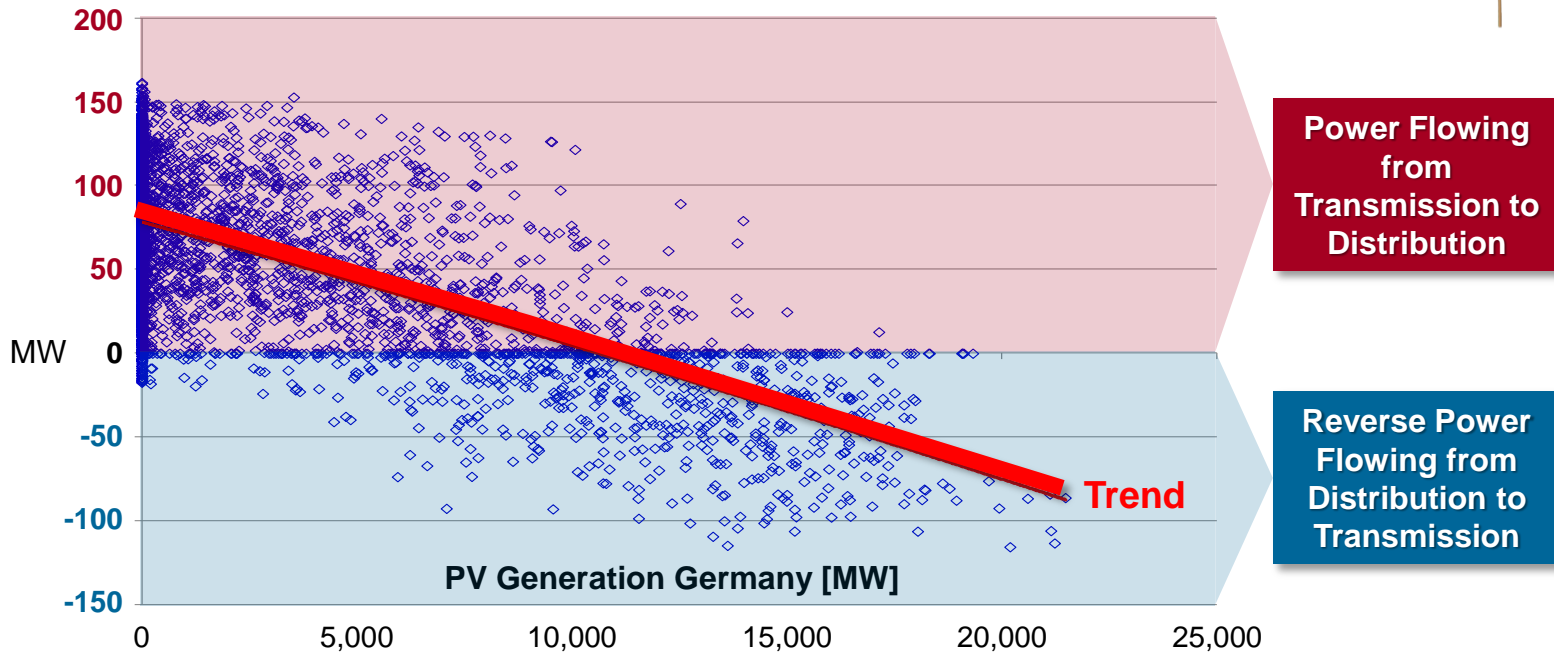
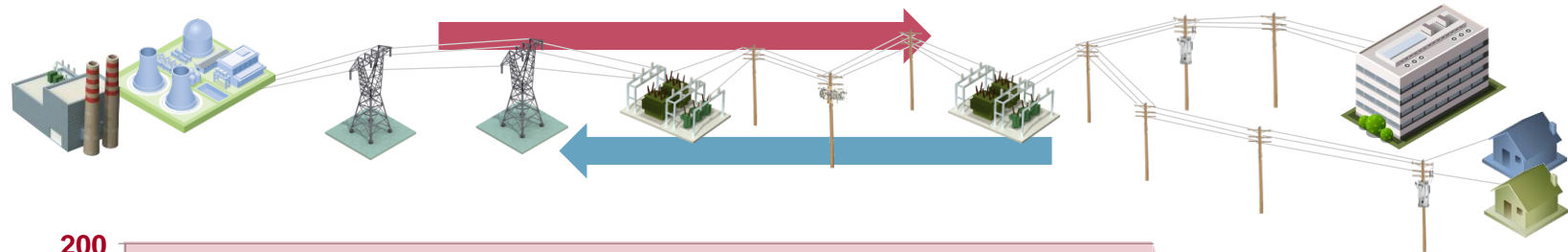
40,076,000

(German Households)



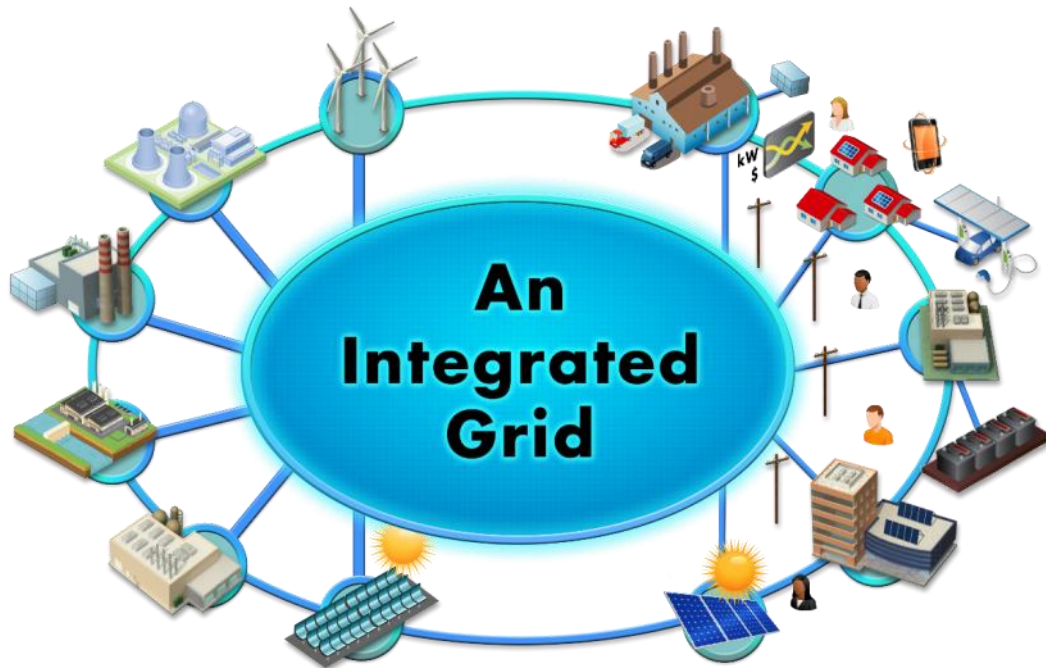
~**89** out of every **100** homes needed to supply resource, assuming each contributes 1kW.

A Real Power System... When T&D System Becomes Dynamic



Data from Klaus Kleinekorte, Amprion, German TSO.

The Optimum Balance – An Integrated Grid



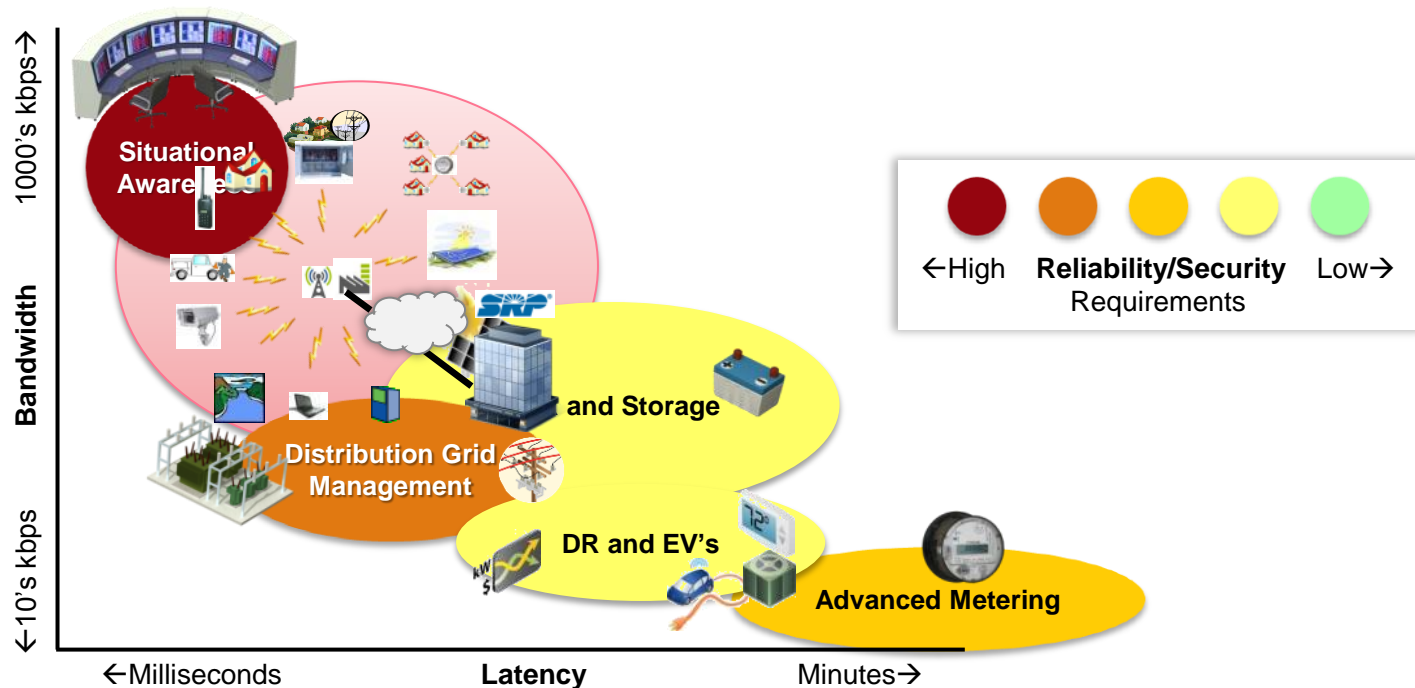
German Energy Policy moves toward an Integrated Grid

- 1 Refine DER interconnection rules to support grid reliability
- 2 Value energy and capacity resource
- 3 Upgrade and modernize T&D infrastructure
- 4 Market integration of variable resources
- 5 Equitable cost allocation

Opportunity to Learn and Act Now

Integrated Approach to Grid Modernization

Communication Requirements



Opportunity for an Integrated Communication System of the Future

Integrated Approach to Deploying Demand and Energy Efficient Resource

~\$5.0B/yr
End Use
Energy
Efficiency
Program
Investment in
U.S.

Opportunity for an
Integrated Deployment

End-to-End Energy Efficiency

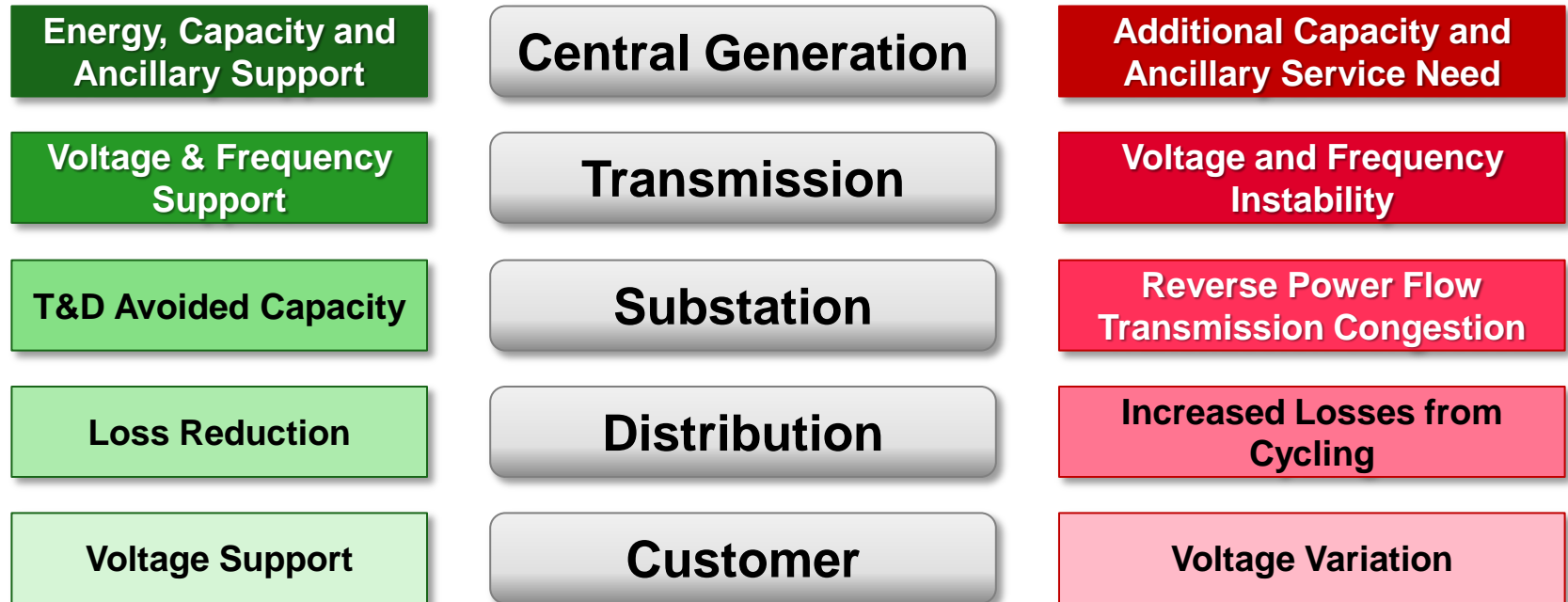


Demand Response-Ready Appliances



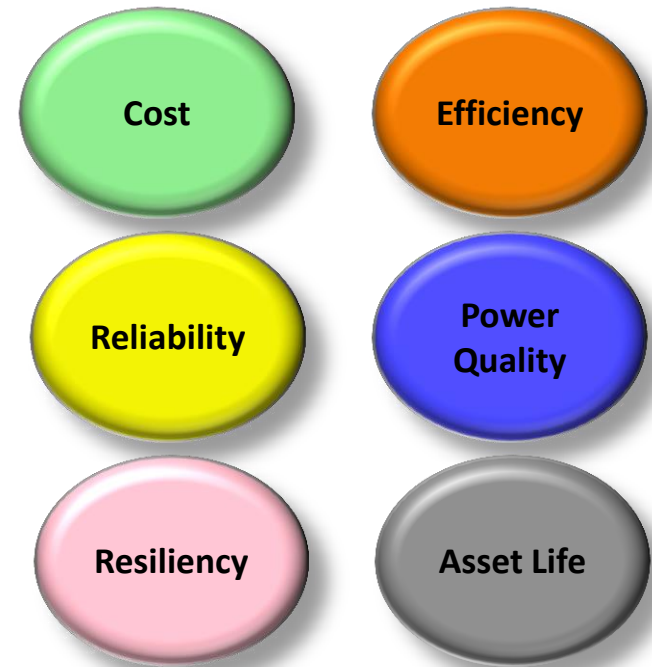
EPRI Research Ready to Apply for End-to-End Efficiency and DR Ready Appliance

Benefit and Cost of an Integrated Approach for DER Deployment



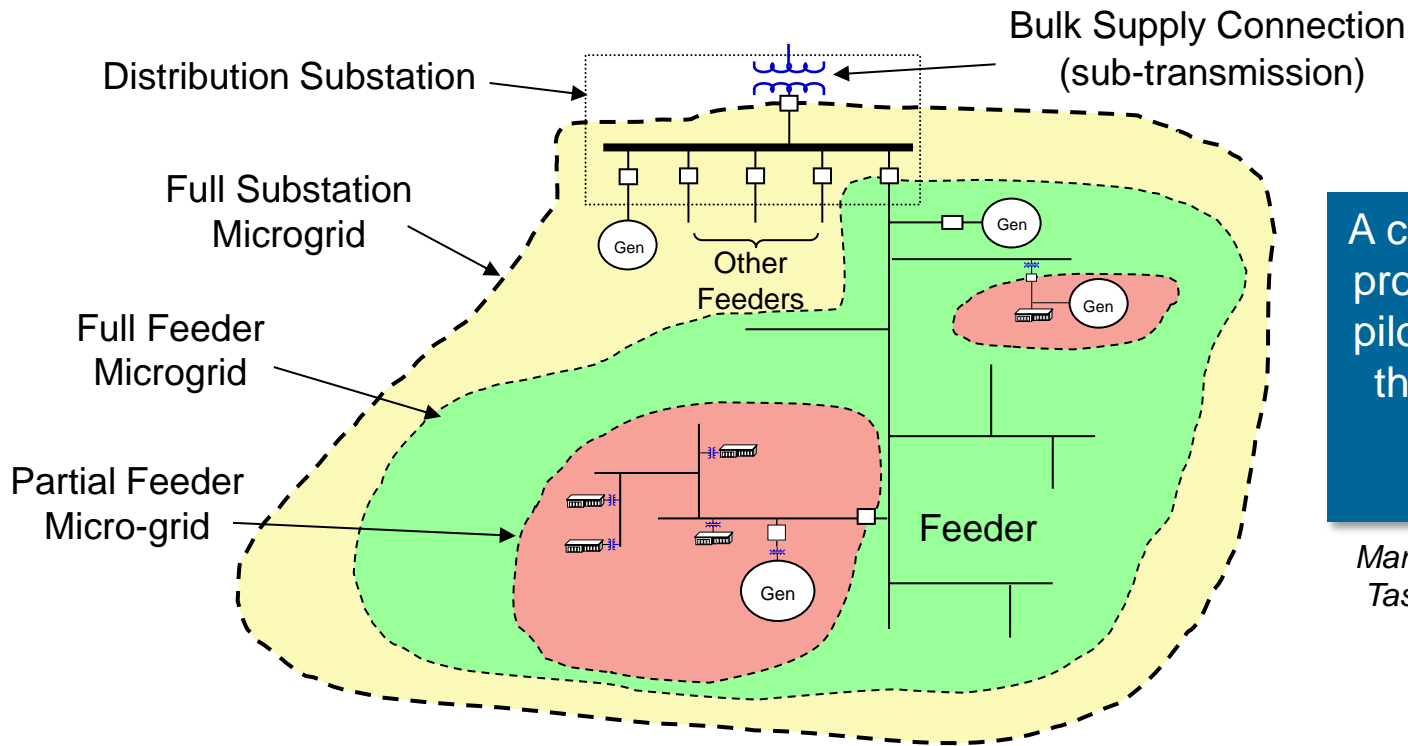
EPRI Benefit Cost Assessment Method and Distribution System Simulator (DSS) Tool Provides a Consistent, Repeatable & Transparent Framework

Scenarios to Apply the Benefit Cost Framework



What is the Value for Integrated Central PV Deployment?

Scenarios to Apply the Benefit Cost Framework

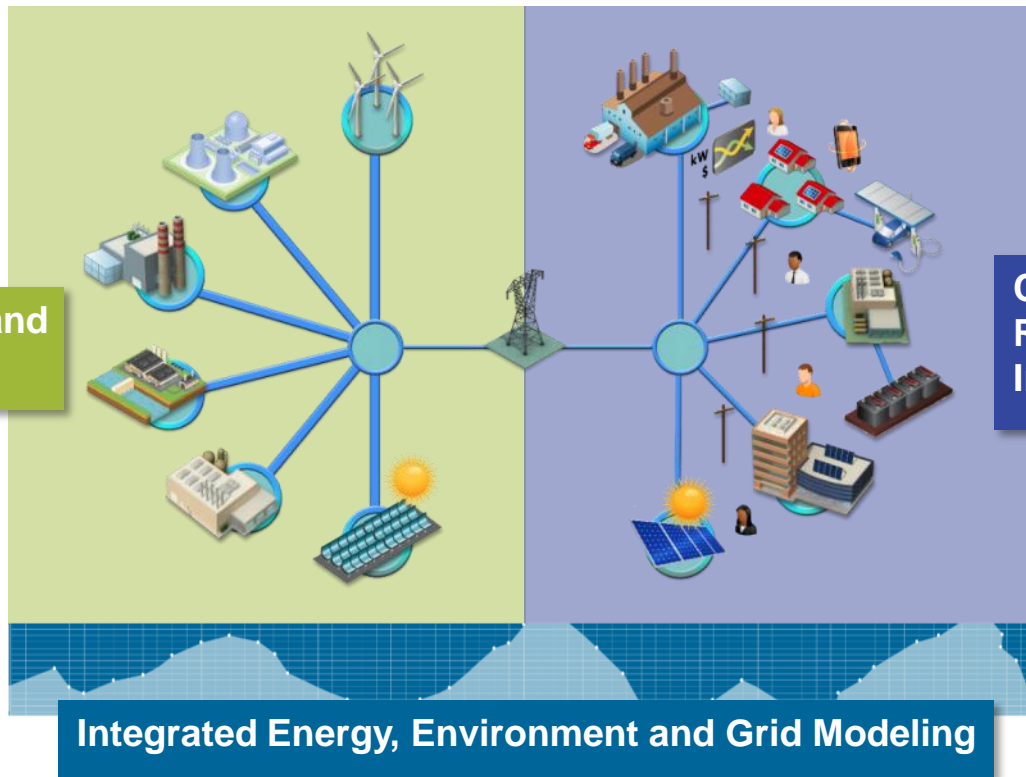


A critical first step in this process is completing a pilot project in the State that would serve as a model for future deployment.

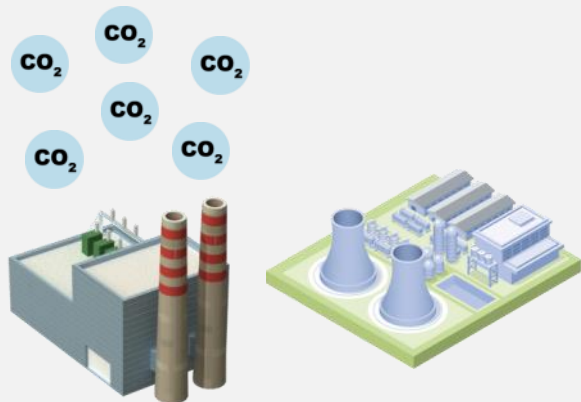
Maryland Governor Micro Grid Taskforce Report. June 2014

What is the Value of Integrated Micro Grid Deployment?

Near-Term Power System Transformation

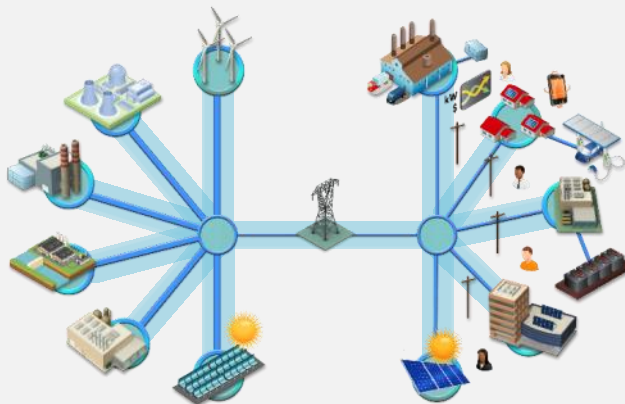


Long-Term Power System Transformation

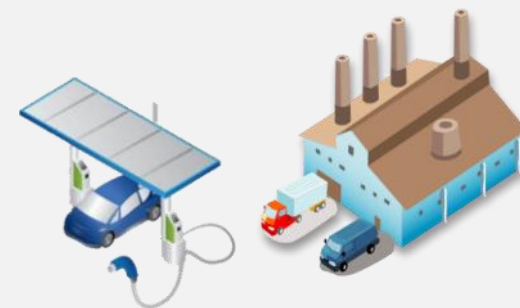


CCS – Beyond Amines

**Nuclear: Long-Term
Operations and
Advanced Nuclear
Technology**



**Interactive, Two Way
Fully Integrated T&D
Infrastructure**



**Electrification for
Emissions Reduction**

The Path Forward

- We need an integrated approach to transform the power system
- EPRI's current research on The Integrated Grid is ready to be applied
- Industry and policy/regulatory need to coalesce on key research imperatives for the transformation



Integrated

The Whole is Greater than the Sum of its Parts

Transforming the Power System – It is a Journey not a Destination

Questions

Questions? Comments? Suggestions?

Please contact

Haresh Kamath

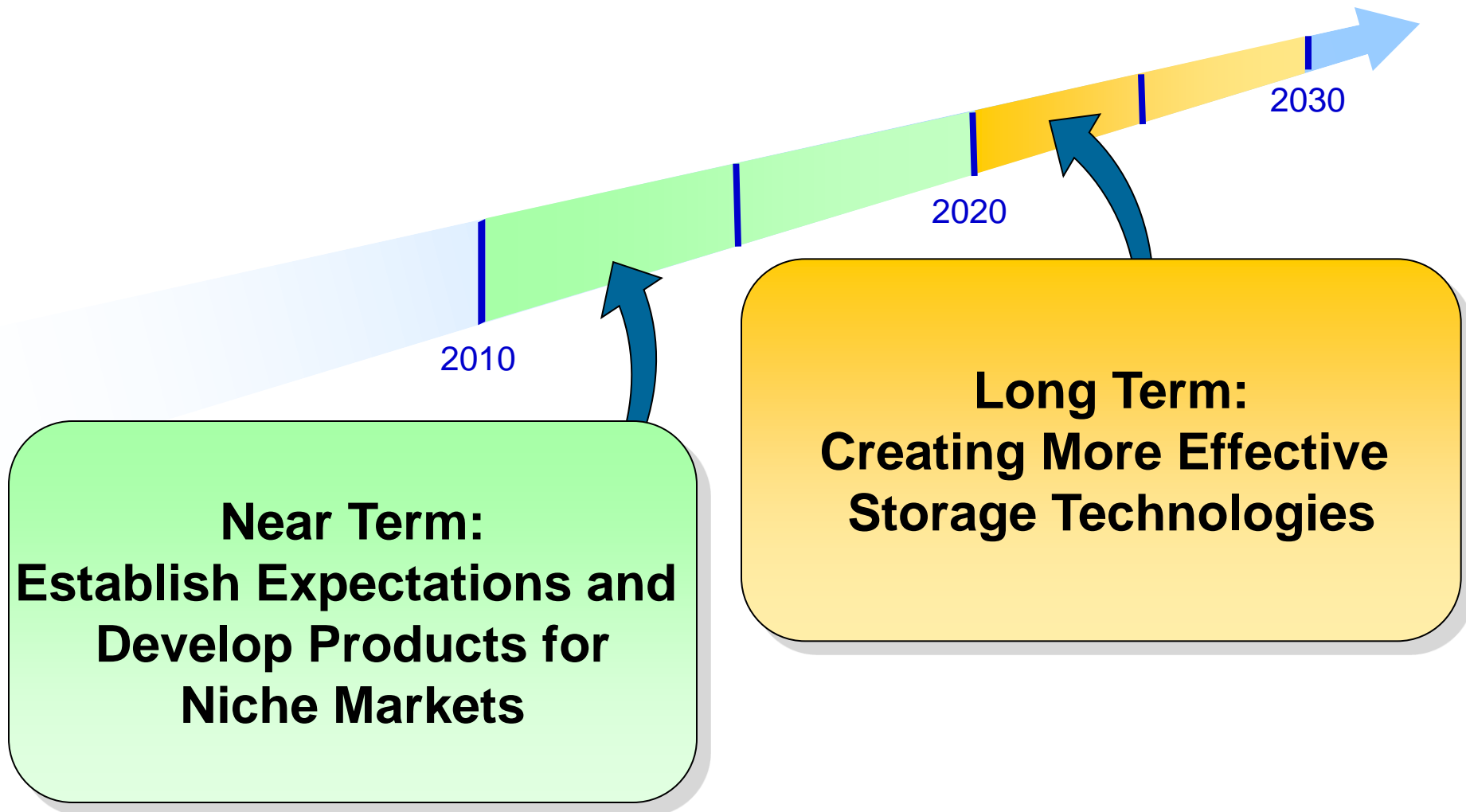
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Together...Shaping the Future of Electricity

The Future of Energy Storage



Key Performance Metrics for Storage Technologies



Cost

- Low materials and manufacturing costs
- Low integration costs
- Low recycling and disposal costs



Reliability

- Durable, long-life components
- Operable under wide range of conditions
- Well-defined failure characteristics and expected life



Efficiency

- High coulombic efficiency with low polarization
- Low self-discharge losses
- Minimal parasitic loads from cooling and other functions



Control

- Well-defined use cases
- Effective and well-established control algorithms

Storage Technologies: Risk and Reward for the Utility Enterprise

