

BAY AREA AIR QUALITY MANAGEMENT DISTRICT

RESOLUTION No. 2024-07

A Resolution of the Board of Directors of the Bay Area Air Quality Management District Amending Regulation 8 (Organic Compounds), Rule 18 (Equipment Leaks) and Adopting a California Environmental Quality Act Negative Declaration

RECITALS

WHEREAS, the Board of Directors of the Bay Area Air Quality Management District (“Air District”) has determined that a need exists to amend Air District’s rules and regulations by adopting amendments to Regulation 8: Organic Compounds, Rule 18: Equipment Leaks (“Rule 8-18”) as set forth in **Attachment 2** hereto (“Proposed Amendments”);

WHEREAS, the Board of Directors of the Air District obtains its authority to adopt, amend or repeal rules and regulations from Sections 40000, 40001, 40702, and 40725 through 40728.5, of the California Health & Safety Code;

WHEREAS, the Board of Directors of the Air District last amended Regulation 8, Rule 18 on November 3, 2021;

WHEREAS, the Proposed Amendments are also part of the Air District’s efforts to meet the requirements of California Assembly Bill 617 (“AB 617”), which requires the Air District to adopt and implement an expedited schedule for implementing Best Available Retrofit Control Technology (“BARCT”) at industrial facilities covered by the State’s Cap-and-Trade program;

WHEREAS, the Expedited BARCT Implementation Schedule adopted by the Air District in 2018 identified emissions of organic compounds from equipment leaks for which BARCT controls and requirements under Rule 8-18 should be evaluated and considered for amendment;

WHEREAS, the Proposed Amendments will implement these commitments in the Expedited BARCT Implementation Schedule and will enact more stringent requirements by expanding the number of components subject to leak detection and repair requirements;

WHEREAS, the Proposed Amendments also include a number of other changes to expand associated reporting and recordkeeping, and provide other updates adding clarity to the Rule;

WHEREAS, in response to a lawsuit filed by the Western States Petroleum Association and three Bay Area refineries, the Air District entered into a settlement agreement (“2017 Settlement Agreement”) with these parties dated March 24, 2017 in which Air District staff committed to complete a collaborative Heavy Liquid Study Report and propose revisions similar to the Proposed Amendments to the Board of Directors of the Air District for adoption;

WHEREAS, the Proposed Amendments reflect findings of the 2022 Heavy Liquid Study Report, which was a culmination of a 5-year collaborative effort with industry to determine emission

factors for components handling organic liquids with a boiling point greater than 302 degrees Fahrenheit and are in alignment with provisions of the 2017 Settlement Agreement;

WHEREAS, during this rule development process, Air District staff presented briefings to the Stationary Source & Climate Impacts Committee on October 11, 2023;

WHEREAS, Air District staff published an initial draft of the Proposed Amendments on November 20, 2023, accepted comments through December 20, 2023, and received three comment letters on those materials;

WHEREAS, in 2023 and 2024, the Air District met periodically with industry representatives to discuss concepts and specific issues relating to Rule 8-18 and drafting the Proposed Amendments;

WHEREAS, in response to feedback from the public, interested stakeholders, and Air District staff, as well as the Board of Directors, Air District staff prepared Proposed Amendments and a detailed Staff Report, along with a request for public comment, which staff published on the Air District website on May 23, 2024 and for which comments were accepted until June 22, 2024;

WHEREAS, the Air District received one comment letter on the Proposed Amendments;

WHEREAS, Air District staff have prepared summaries of the comments received and staff's responses in a Response to Comments document, which has been considered by the Board of Directors of the Air District and is incorporated herein by reference;

WHEREAS, Air District staff have prepared and presented to the public and to the Board of Directors of the Air District a Staff Report describing the purpose of and need for the Proposed Amendments, which has been considered by the Board of Directors and is incorporated herein by reference;

WHEREAS, the Board of Directors of the Air District held a public hearing on September 4, 2024, which was properly noticed in accordance with the provisions of Health & Safety Code Section 40725 and was conducted in accordance with the provisions of Health & Safety Code Section 40726, to consider the Proposed Amendments in accordance with all provisions of law;

WHEREAS, at the public hearing, the subject matter of the Proposed Amendments was discussed with interested persons in accordance with all provisions of law;

WHEREAS, in accordance with Health & Safety Code Section 40727, and based on substantial evidence presented at the hearing and described in the Staff Report and other documentation, the Board of Directors of the Air District has found and determined that the Proposed Amendments are necessary; that the Air District has the authority to adopt the Proposed Amendments; that the Proposed Amendments are clearly written and displayed; that the Proposed Amendments are consistent with other legal requirements; that the Proposed Amendments are not impermissibly duplicative of existing regulatory requirements; and that the Proposed Amendments will implement and make specific certain provisions of law as referenced and identified below;

WHEREAS, the Board of Directors has determined that a need exists to adopt the Proposed Amendments to address emissions in the Bay Area;

WHEREAS, the Board of Directors of the Air District has determined that the Air District has the authority to adopt the Proposed Amendments pursuant to Sections 40000, 40001, and 40702 of the Health & Safety Code, which authorize the Air District to adopt and implement regulations to control air pollution from stationary sources, and to execute the powers and duties imposed upon the Air District, among other things;

WHEREAS, the Board of Directors of the Air District has determined, based on a review of the text of the Proposed Amendments set forth in Attachment 2 and the rulemaking materials prepared by Air District staff, that the Proposed Amendments are written and displayed so that their meaning can be easily understood by the persons directly affected by the Proposed Amendments, and by the public at large;

WHEREAS, the Board of Directors of the Air District has determined that the Proposed Amendments are in harmony with and not in conflict with or contradictory to existing statutes, court decisions, and state and federal regulations;

WHEREAS, the Board of Directors of the Air District has determined that the Proposed Amendments do not impose the same requirements as any existing state or federal regulations, and are necessary and proper to execute the powers and duties granted to and imposed upon the Air District as the agency with authority to control air pollution emissions from stationary sources in the San Francisco Bay Area;

WHEREAS, the Board of Directors of the Air District has identified and determined that the Proposed Amendments will implement, interpret and/or make specific the provisions of Sections 40000, 40001, 40702, 40727, and 40920.6(c) of the California Health & Safety Code;

WHEREAS, the Board of Directors of the Air District finds and intends that its determinations stated in the preceding paragraphs constitute the findings the Board is required to make before adopting the Proposed Amendments pursuant to Health & Safety Code Section 40727;

WHEREAS, the Air District has prepared, pursuant to the requirements of Health & Safety Code § 40727.2, a written analysis of federal, state, and District requirements applicable to this source category and has found that the Proposed Amendments would not be in conflict with any federal, state, or other Air District rules, and the Board of Directors of the Air District has agreed with these findings;

WHEREAS, in accordance with the requirements of Health & Safety Code Section 40728 and other requirements of law, the Air District has maintained a file of the documents and other materials that constitute the record of proceedings on which this rulemaking project is based (including the environmental analysis for the project prepared in accordance with the California Environmental Quality Act), which record documents and other materials are located at the Bay Area Air Quality Management District, 375 Beale Street, Suite 600, San Francisco, 94105, and the custodian for which is Marcy Hiratzka, Clerk of the Boards;

WHEREAS, in accordance with the requirements of Health & Safety Code § 40728.5, the Board of Directors of the Air District has actively considered the socioeconomic impacts of the Proposed Amendments and has reviewed and considered the Socioeconomic Impact Analysis for the

Proposed Amendments prepared for the Air District by BAE Urban Economics, which concludes that the Proposed Amendments will not have any significant adverse socioeconomic impacts;

WHEREAS, the Board of Directors of the Air District, pursuant to the requirements of Health & Safety Code § 40920.6, has actively considered the incremental cost-effectiveness of the Proposed Amendments in meeting emission reduction goals under the California Clean Air Act as set forth in the Staff Report, and finds and determines that there are no incrementally more cost-effective control options that would achieve the emission reduction objectives of the Proposed Amendments;

WHEREAS, the Board of Directors of the Air District finds and determines that the Proposed Amendments are considered a “project” (“Proposed Project”) pursuant to the California Environmental Quality Act (“CEQA”) (Public Resources Code § 21000 *et seq.*);

WHEREAS, the Air District is the CEQA lead agency for this project pursuant to Section 21067 of CEQA and Sections 15050 and 15051 of the CEQA Guidelines (“Guidelines”) (Title 14 of the California Code of Regulations);

WHEREAS, potential environmental impacts related to projects under the AB 617 Expedited BARCT Implementation Schedule, including amendments to Rule 8-18, were previously analyzed in an Environmental Impact Report (“EIR”) certified by the Air District Board of Directors in December 2018;

WHEREAS, Air District staff contracted with an external environmental consultant, Environmental Audit Inc., to prepare an Initial Study as required by CEQA to evaluate the potential for significant environmental impacts resulting from the adoption and implementation of the Proposed Amendments. The Initial Study determined that no significant environmental impacts are expected, and therefore a proposed Negative Declaration has been prepared;

WHEREAS, the Initial Study and proposed Negative Declaration were offered for and subjected to public review and comment (Public Resources Code §§ 21082.1, 21091, 21092; California Code of Regulations, title 14, § 15070 *et seq.*);

WHEREAS, public notice was provided and copies of the Initial Study and proposed Negative Declaration were made available to all interested persons and an adequate comment period of at least 30 days was provided pursuant to CEQA Guidelines § 15105, subdivision (b);

WHEREAS, no comments were received on the Initial Study or proposed Negative Declaration;

WHEREAS, the Board of Directors of the Air District has considered the entire record, including the Initial Study, and has determined using its own independent judgment and analysis that there is no substantial evidence that the Proposed Amendments could have a significant effect on the environment, and has therefore determined that it is appropriate to adopt the Negative Declaration as proposed by Air District staff pursuant to Section 15074 of the CEQA Guidelines;

WHEREAS, this matter has been duly noticed and heard in compliance with applicable requirements of the Health & Safety Code, the Public Resources Code, and other applicable provisions of law;

WHEREAS, Air District staff provided copies of (i) the Proposed Amendments, and (ii) the proposed Negative Declaration to each of the members of the Board of Directors for their review and consideration in advance of the public meeting of the Board of Directors on September 4, 2024;

WHEREAS, Air District staff has recommended that the Board of Directors adopt the proposed Negative Declaration, which was prepared as the CEQA document for the Proposed Project, as being in compliance with all applicable requirements of CEQA;

WHEREAS, the Board of Directors of the Air District concurs with recommendations of Air District staff regarding the proposed Negative Declaration;

WHEREAS, Air District staff recommends that the Board of Directors adopt the Proposed Amendments; and

WHEREAS, the Board of Directors concurs with the recommendations of Air District staff regarding the Proposed Amendments.

RESOLUTION

NOW THEREFORE, BE IT RESOLVED, that the Board of Directors of the Bay Area Air Quality Management District does hereby adopt the Negative Declaration set forth in Attachment 4 hereto and incorporated by reference as if fully set forth herein, finding that, in the Board's own independent judgment and analysis, and based on the whole record (including the Initial Study, the proposed Negative Declaration, and all other documents in the record), there is no substantial evidence that the Proposed Amendments will have a significant effect on the environment.

BE IT FURTHER RESOLVED that the Board of Directors of the Bay Area Air Quality Management District does hereby adopt the Proposed Amendments to Rule 8-18 with instructions to staff to correct any typographical or formatting errors before final publication.

BE IT FURTHER RESOLVED that in support of and as part of its adoption of the Proposed Amendments, the Board of Directors of the Bay Area Air Quality Management District hereby makes the following additional findings: For all of the reasons contained in the Staff Report, Section XI, which are incorporated by reference as if fully set forth herein, the Proposed Amendments are necessary; the Air District has the authority to adopt the Proposed Amendments; the Proposed Amendments are clearly written and displayed; the Proposed Amendments are consistent with other legal requirements; the Proposed Amendments are not impermissibly duplicative of existing regulatory requirements; and the Proposed Amendments will implement and make specific provisions of law as referenced and identified.

BE IT FURTHER RESOLVED that the record documents and other materials supporting this Resolution shall be maintained and made available for public review at the headquarters of the Bay Area Air Quality Management District at 375 Beale Street, Suite 600, San Francisco, CA 94105, and that the custodian for these documents and other materials shall be Marcy Hiratzka, Clerk of the Boards.

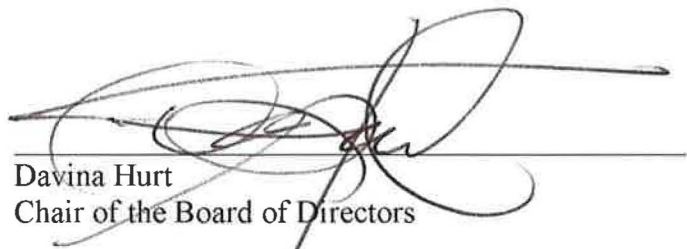
The foregoing Resolution was duly and regularly introduced, passed and adopted at a regular meeting of the Board of Directors of the Bay Area Air Quality Management District on the Motion of DIRECTOR GIOIA, seconded by DIRECTOR CORZO, on the 4th day of SEPTEMBER, 2024, by the following vote of the Board:

AYES: MARGARET ABE-KOGA, BRIAN BARNACLE, KEN CARLSON, NOELIA CORZO, JOELLE GALLAGHER, JOHN GIOIA, JUAN GONZALEZ, DAVID HAUBERT, LYNDA HOPKINS, DAVINA HURT, TYRONE JUE, SERGIO LOPEZ, RAY MUELLER, GABE QUINTO, KATIE RICE, MARK ROSS, VICKI VEENKER, SHAMANN WALTON, STEVE YOUNG.

NOES: NONE.

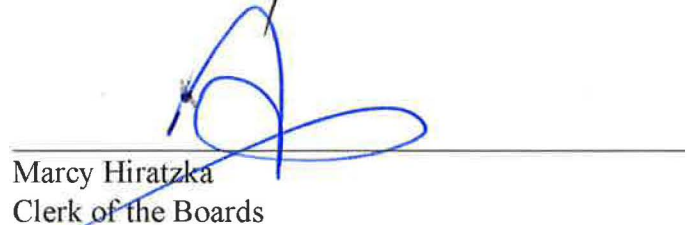
ABSTAIN: NONE.

ABSENT: ERIN HANNIGAN, OTTO LEE, NATE MILEY, MARK SALINAS.



Davina Hurt
Chair of the Board of Directors

ATTEST:



Marcy Hiratzka
Clerk of the Boards



BAY AREA
AIR QUALITY
MANAGEMENT
DISTRICT

ATTACHMENT 2: APPENDIX A

**Proposed Amendments to
Regulation 8: Organic Compounds,
Rule 18: Equipment Leaks**

**REGULATION 8
ORGANIC COMPOUNDS
RULE 18
EQUIPMENT LEAKS**

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**REGULATION 8
ORGANIC COMPOUNDS
RULE 18
EQUIPMENT LEAKS**

(Adopted October 1, 1980)

8-18-100 GENERAL

8-18-101 Description: The purpose of this Rule is to limit emissions of total organic compounds from equipment leaks at refineries, chemical plants, bulk plants, and bulk terminals including, but not limited to: valves, connectors, pumps, compressors, pressure relief devices, diaphragms, hatches, sight-glasses, fittings, sampling ports, meters, pipes, ~~and~~ vessels, plugs, and gauges.

(Amended 3/17/82; 3/4/92; 1/7/98; 1/21/04; 9/15/04; 12/16/15; 11/3/21)

8-18-110 Exemption, Controlled Seal Systems and Pressure Relief Devices: The provisions of this Rule shall not apply to seal systems and pressure relief devices vented to a vapor recovery or disposal system which reduces the emissions of organic compounds from the equipment by 95% or greater as determined according to Section 8-18-603.

(Amended, Renumbered 1/7/98; Amended 1/21/04)

8-18-111 Exemption, Small Facilities: The provisions of this rule shall not apply to facilities which have less than 100 valves ~~or less than 10 pumps and compressors.~~ Such facilities are subject to the requirements of Regulation 8, Rule 22.

(Adopted 3/4/92; Amended, Renumbered 1/7/98)

8-18-112 Exemption, Bulk Plant and Terminal Loading Racks: The provisions of this rule shall not apply to those connections at the interface between the loading rack and the vehicle being loaded.

(Adopted 3/4/92; Amended, Renumbered 1/7/98)

8-18-113 Limited Exemption, Initial Boiling Point: Until ~~January 1, 2018~~ Month XX, XXXX (one year following Date of Adoption), the provisions of Sections 8-18-400 shall not apply to equipment which handle organic liquids having an initial boiling point greater than 302 °F. Effective Month XX, XXXX (one year following Date of Adoption), the provisions of Sections 8-18-400 shall not apply to the following:

113.1 Connections that handle organic liquids having an initial boiling point greater than 302 °F.

113.2 Valves and non-steam-quenched pump seals that handle organic liquids having an initial boiling point greater than 372 °F.

Connections, valves, pressure relief devices, and pump seals in gas/vapor service do not qualify for either limited exemption provided in Section 8-18-113.1 or 113.2.

(Adopted 3/4/92; Amended, Renumbered 1/7/98, Amended 12/16/15)

8-18-114 Limited Exemption, Research and Development: The provisions of Sections 8-18-401, 402 and 502 shall not apply to research and development plants which produce only non-commercial products solely for research and development purposes.

(Adopted 3/4/92; Amended, Renumbered 1/7/98)

8-18-115 Limited Exemption, Storage Tanks: The provisions of this rule shall not apply to appurtenances on storage tanks including pressure relief devices, which are subject to requirements contained in Regulation 8, Rule 5: Storage of Organic Liquids.

(Adopted January 7, 1998)

8-18-116 Limited Exemption, Vacuum Service: The provisions of Sections 8-18-400 and 502 shall not apply to equipment in vacuum service.

(Amended January 7, 1998)

8-18-117 Limited Exemption, Visual Inspection: The provisions of Section 8-18-403 shall not apply to days when a facility is not staffed.

(Amended, Renumbered January 7, 1998)

8-18-118 Deleted January 7, 1998

8-18-119 Limited Exemption, Open-Ended Valve or Line: The provisions of Section 8-18-309 shall not apply to the following:

119.1 Open-ended valves or lines in an emergency shutdown system which are designed to open automatically in the event of a process upset.

119.2 Open-ended valves or lines containing materials which would autocatalytically polymerize or would present an explosion, serious overpressure, or other safety hazard if capped or equipped with a double block and bleed system.

119.3 Open-ended valves or lines that are part of a lubrication system or that contain non-process lube oil to supply that system.

(Adopted December 16, 2015)

~~8-18-120 **Limited Exemption, Non-repairable Equipment:** The provisions of Sections 8-18-306 and 311 shall not apply to equipment added to the non-repairable equipment list prior to December 16, 2015 except that:~~

~~120.1 The equipment must be counted toward the total number of pieces of equipment allowed by Section 8-18-306.2.~~

~~120.2 Any connection on the list must be counted as two valves toward the total number of non-repairable valves allowed by Section 8-18-306.2.~~

~~120.3 Any valve on the list with a leak that cannot be minimized below a concentration of 10,000 parts per million (ppm), expressed as methane, may not remain on the list for more than 45 days after leak discovery unless the mass emission rate has been measured in accordance with Section 8-18-604 and has been determined to be less than 15 pounds per day.~~

~~120.4 The equipment must be repaired or replaced within five years or at the next scheduled turnaround, whichever date comes first.~~

(Adopted December 16, 2015)

8-18-200 DEFINITIONS

8-18-201 Background: The ambient concentration of total organic compounds determined at least 3 meters (10 feet) upwind from the equipment to be inspected and not influenced by any specific emission point as indicated by a hydrocarbon analyzer specified by Section 8-18-501.

(Amended March 4, 1992)

8-18-202 Bulk Plants and Terminals: A distribution facility that is subject to Regulation 8, Rule 6, 33 or 39.

(Amended, Renumbered 1/7/98, Amended 12/16/15)

8-18-203 Chemical Plant: Any facility engaged in producing organic or inorganic chemicals and/or manufacturing products by chemical processes, including (1) any facility or operation that has 325 as the first three digits in the North American Industrial Classification Standard (NAICS) code, (2) any facility that manufactures industrial inorganic and organic chemicals; plastic and synthetic resins, synthetic rubber, synthetic and other manmade fibers; drugs; soap, detergents and cleaning preparations; perfumes, cosmetics, and other toilet preparations; paints, varnishes, lacquers, enamels, and allied products; agricultural chemicals; safflower and sunflower oil extracts; and (3) any facility engaged in re-refining.

(Amended, Renumbered 1/7/98; Amended 1/21/04, 12/16/15)

8-18-204 Connection: Flanged, screwed, or other joined fittings used to connect any piping or equipment, including any fitting connecting equipment to piping or other equipment, such as a valve bonnet flange or pump flange.

(Amended, Renumbered 1/7/98; Amended 1/21/04, 12/16/15)

8-18-205 Equipment: All components including, but not limited to, valves, connections, pumps, compressors, pressure relief devices, diaphragms, hatches, sight-glasses, fittings, sampling ports, meters, pipes, vessels, plugs, and gauges, ~~or sight-glasses~~.

(Amended, Renumbered 1/7/89, Amended 12/16/15)

8-18-206 Inaccessible Equipment: Any equipment located over 13 feet above the ground when access is required from the ground; or any equipment located over 6.5 feet away from a platform when access is required from a platform.

(Amended, Renumbered January 7, 1998)

8-18-207 Inspection: The determination of the concentration of total organic compounds leaking from equipment using US EPA Reference Method 21 as required by Section 8-18-501.

(Amended, Renumbered January 7, 1998)

8-18-208 Leak: The concentration of total organic compounds above background, expressed as methane, as measured in accordance with Section 8-18-602.

- (Amended, Renumbered 1/7/98; 1/21/04, Amended 12/16/15)*
- 8-18-209 Leak Minimization:** Reducing the leak to the lowest achievable level using best modern practices and without shutting down the process the equipment serves. Leak minimization is the most common method for repair. Leak minimization includes but is not limited to tightening of packing gland nuts, injecting lubricant into lubricated packing, tightening bonnet bolts, tightening flange bolts, or installing plugs or caps into open ended lines or valves. Cleaning, scrubbing, or washing equipment alone is not considered best modern practice.
- (Renumbered 3/17/82; Amended 3/4/92, 1/7/98, 12/16/15)*
- 8-18-210 Leak Repair:** The tightening, adjustment, addition of material, or the replacement of the equipment using best modern practices, which reduces the leakage to the atmosphere below the applicable standard in Section 8-18-300.
- (Renumbered 3/17/82; Amended 3/4/92; 1/7/98, 12/16/15)*
- 8-18-211 Liquid Leak:** Dripping of liquid at a rate of greater than 3 drops per minute and a concentration of total organic compounds greater than the applicable leak standard in Section 8-18-300.
- (Amended, Renumbered January 7, 1998)*
- 8-18-212 Organic Compound:** Any compound of carbon, excluding methane, carbon monoxide, carbon dioxide, carbonic acid, metallic carbides or carbonates, and ammonium carbonate.
- (Amended, Renumbered January 7, 1998)*
- 8-18-213 Deleted November 3, 2021**
- 8-18-214 Pressure Relief Device:** The automatic pressure-relieving device actuated by the static pressure upstream of the device including, but not limited to, pressure relief valves and rupture disks.
- (Amended, Renumbered January 7, 1998)*
- 8-18-215 Process Unit Area:** A [group of](#) manufacturing process [units](#) which is independent of other processes and is continuous when supplied with a constant feed of raw materials and has sufficient storage facilities for product. [A process area may consist of a single process unit depending on the size and complexity of the unit.](#)
- (Amended, Renumbered January 7, 1998)*
- 8-18-216 Quarter:** One of the four consecutive 3-month divisions of the calendar year beginning on January 1.
- (Amended, Renumbered January 7, 1998)*
- 8-18-217 Reinspection:** Any inspection following the minimization or repair of leaking equipment.
- (Amended, Renumbered January 7, 1998)*
- 8-18-218 Rupture Disc:** The thin metal diaphragm held between flanges.
- (Amended, Renumbered January 7, 1998)*
- 8-18-219 Total Organic Compounds:** The concentration of organic compounds and methane as indicated by a hydrocarbon analyzer as specified by Section 8-18-501.
- (Amended, Renumbered 1/7/98; Amended 1/21/04)*
- 8-18-220 Turnaround:** The scheduled shutdown of a process [area or process](#) unit for maintenance and repair work.
- (Amended, Renumbered January 7, 1998)*
- 8-18-221 Valve:** Any device that regulates the flow of process material by means of an external actuator acting to permit or block passage of liquids or gases.
- (Amended, Renumbered January 7, 1998)*
- 8-18-222 Weep hole:** A drain hole in the discharge horn of a pressure relief device.
- (Adopted January 7, 1998)*
- 8-18-223 Deleted January 7, 1998**
- 8-18-224 Deleted January 7, 1998**
- 8-18-225 Deleted December 16, 2015**
- 8-18-226 Essential Equipment:** Any valve, connection, pressure relief device, pump or compressor that cannot be taken out of service without shutting down the process [area or process](#) unit that it serves.
- (Adopted December 16, 2015)*
- 8-18-227 Open-Ended Valve or Line:** Any valve, except a safety relief valve, having one side of the valve seat in contact with process fluid and one side open to the atmosphere, either directly or through open piping.
- (Adopted December 16, 2015)*

- 8-18-228 Double Block Bleed System:** Two block valves connected in series with a bleed valve or line that can vent the line between the two block valves.
(Adopted December 16, 2015)
- 8-18-229 Alternative Feedstock:** Any feedstock, intermediate, product or byproduct material that contains organic material that is not derived from crude oil product, coal, natural gas, or any other fossil-fuel based organic material.
(Adopted November 3, 2021)
- 8-18-230 Refinery:** An establishment that is located on one or more contiguous or adjacent properties that processes any petroleum or alternative feedstock to produce more usable products such as gasoline, diesel fuel, aviation fuel, lubricating oils, asphalt or petrochemical feedstocks, or any other similar product. Refinery processes include separation processes (e.g., atmospheric or vacuum distillation, and light ends recovery), conversion processes (e.g., cracking, reforming, alkylation, polymerization, isomerization, coking, and visbreaking), treating processes (e.g., hydrodesulfurization, hydrotreating, chemical sweetening, acid gas removal, and deasphalting), feedstock and product handling (e.g., storage, crude oil blending, non-crude oil feedstock blending, product blending, loading, and unloading), and auxiliary facilities (e.g., boilers, waste water treatment, hydrogen production, sulfur recovery plant, cooling towers, blowdown systems, compressor engines, and power plants).
(Adopted November 3, 2021)
- 8-18-231 Gas/Vapor Service:** Containing vapors of an organic liquid at operating conditions, as applied to equipment subject to this rule.
- 8-18-232 Steam-Quenched Pump Seal:** A pump seal that utilizes steam on the atmospheric side of the seal to prevent or wash away any accumulation of solid material.
- 8-18-233 Lubrication Systems:** Equipment used to lubricate pumps, compressors and other rotating equipment.
- 8-18-234 Non-Process Lube Oil:** Finished lubricants and base oils that require no further processing, other than blending, to produce finished lubricant products, and are at an operating temperature of less than 200 °F.
- 8-18-235 Compressor:** A device used to compress gases and/or vapors by the addition of energy, and includes all associated components used for connecting and sealing purposes.
- 8-18-236 Pump:** The rotating components of a mechanical device using suction or pressure to raise or move liquids. Non-rotating components are considered to be connections.
- 8-18-237 Organic Liquid:** Any organic compound or mixture of organic compounds that exists in the liquid phase at standard temperature and pressure.

8-18-300 STANDARDS

- 8-18-301 General:** Except for valves, pumps and compressors, connections and pressure relief devices subject to the requirements of Sections 8-18-302, 303, 304, 305, and 306, a person shall not use any equipment that leaks total organic compounds in excess of 100 ppm unless the leak has been discovered by the operator, minimized within 24 hours and repaired within 7 days.
(Amended 7/15/81; 3/17/82; 9/6/89; 3/4/92; 1/7/98)
- 8-18-302 Valves:** Except as provided in Section 8-18-306, a person shall not use any valve that leaks total organic compounds in excess of 100 ppm unless one of the following conditions is met:
- 302.1 If the leak has been discovered by the operator, minimized within 24 hours and repaired within 7 days; or
 - 302.2 If the leak has been discovered by the APCO, the leak must be repaired within 24 hours.
- (Adopted 3/4/92; Amended 1/7/98, 1/21/04, 12/16/15)*
- 8-18-303 Pumps and Compressors:** Except as provided in Section 8-18-306, a person shall not use any pump or compressor that leaks total organic compounds in excess of 500 ppm unless one of the following conditions is met:
- 303.1 If the leak has been discovered by the operator, minimized within 24 hours and repaired within 7 days; or

303.2 If the leak has been discovered by the APCO, the leak must be repaired within 24 hours.

(Adopted 3/4/92; Amended 1/7/98, 1/21/04, 12/16/15)

8-18-304 Connections: Except as provided in Section 8-18-306, a person shall not use any connection that leaks total organic compounds in excess of 100 ppm unless one of the following conditions is met:

304.1 If the leak has been discovered by the operator, minimized within 24 hours and repaired within 7 days; or

304.2 If the leak has been discovered by the APCO, the leak must be repaired within 24 hours.

(Adopted 3/4/92; Amended 1/7/98, 1/21/04, 12/16/15)

8-18-305 Pressure Relief Devices: Except as provided in Section 8-18-306, a person shall not use any pressure relief device that leaks total organic compounds in excess of 500 ppm unless the leak has been discovered by the operator, minimized within 24 hours and repaired within 15 days; or if the leak has been discovered by the APCO, minimized within 24 hours and repaired within 7 days.

(Amended 1/7/98, 12/16/15)

8-18-306 Non-repairable Equipment: Any essential equipment leak that cannot be repaired as required by Section 8-18-302, 303, 304, or 305 may be placed on a non-repairable list provided the operator complies with the following conditions:

306.1 Any essential equipment leak must be less than 10,000 ppm and mass emissions must be determined [for any leak greater than or equal to 3,000 ppm](#) within 30 days of placing on the non-repairable list. The APCO must be notified no less than 96 hours prior to conducting mass emissions measurements.

306.2 The number of individual pieces of equipment awaiting repair does not exceed that portion of the total population for each equipment type expressed in the table below, rounded to the next higher whole number.

Equipment	Total Number of Non-repairable Equipment Allowed (%)
Valves and Connections as allowed by Section 8-18-306.3	0.15% of total number of valves
Pressure Relief Devices	0.5% of total number of pressure relief devices
Pumps and Compressors	0.5% of total number of pumps and compressors

306.3 A connection can be considered non-repairable equipment pursuant to Section 8-18-306 provided each non-repairable connection is counted as two valves toward the total number of non-repairable valves allowed.

306.4 The essential equipment is repaired or replaced within five years or at the next scheduled turnaround, whichever date comes first.

(Adopted 3/4/92; Amended 1/7/98, 1/21/04, 12/16/15)

8-18-307 Liquid Leak: A person shall not use any equipment that leaks liquid as defined in Section 8-18-211, unless the leak has been discovered by the operator, minimized within 24 hours and repaired within 7 days.

(Adopted 3/4/92; Amended 1/7/98)

8-18-308 Alternate Compliance: The requirements of Sections 8-18-301, 302, 303, 304, 305, 306, and 307 shall not apply to any facility which complies with an alternative emission reduction plan that satisfies all the requirements in Sections 8-18-405 and 406.

(Adopted January 7, 1998)

8-18-309 Open-Ended Valve or Line: Open-ended valves or lines shall be equipped with a cap, blind flange, plug or second valve which shall seal the open end at all times except during operations requiring process fluid flow through the open-ended valve or line.

309.1 When a double block and bleed system is installed, the second valve shall be operated in a manner such that the valve on the process fluid end is closed before the second valve is closed.

309.2 When a double block and bleed system is in use, the bleed valve or line may remain open during operations that require venting the line between the block valves, but shall comply with Sections 8-18-309 and 309.1 at all times.

309.3 When a double block and bleed system is not in use, the open end of the second valve shall not leak greater than 100 ppm.

(Adopted December 16, 2015)

8-18-310 Recurrent Leaks: If a valve, pump, compressor or PRD is found leaking more than 3 consecutive quarters, the inspection frequency shall change from quarterly to monthly pursuant to Section 8-18-407.

(Adopted December 16, 2015)

8-18-311 Mass Emissions: A person shall not use any equipment that emits total organic compounds in excess of five pounds per day except during any repair periods allowed by Sections 8-18-301, 302, 303, 304, and 305.

(Adopted December 16, 2015)

8-18-400 ADMINISTRATIVE REQUIREMENTS

8-18-401 Inspection: Any person subject to this Rule shall comply with the following inspection requirements:

401.1 All equipment that has been opened during a turnaround shall be inspected for leaks within 90 days after start-up is completed following a turnaround.

401.2 Except as provided under ~~Subsection~~ [Sections](#) 8-18-401.3, ~~and 401.12~~, 404, 405, and 406, all valves, pressure relief devices, pumps, or compressors subject to this Rule shall be inspected quarterly.

401.3 Inaccessible valves and pressure relief devices subject to this Rule shall be inspected at least once a year unless found leaking pursuant to ~~Subsection~~ [Section](#) 8-18-403.

401.4 Any equipment subject to this Rule may be inspected at any time by the APCO.

401.5 Any equipment found to have a leak in excess of the standard in Section 8-18-300 shall be reinspected within 24 hours after any leak repair or minimization.

401.6 Any connections subject to this rule shall be inspected annually or be part of an APCO and [US](#) EPA approved connection inspection program.

401.7 Any pressure relief device equipped with a weep hole shall be inspected quarterly at the outlet of the weep hole if the horn outlet is inaccessible.

401.8 Any pressure relief device that releases to the atmosphere shall be inspected within 5 working days after the release event.

401.9 Any essential equipment placed on the non-repairable list shall be inspected at least once per quarter.

401.10 The mass emission rate of any essential equipment placed on the non-repairable list in accordance with Section 8-18-306 shall be determined at least once per calendar year. The APCO shall be notified no less than 96 hours prior to conducting the measurements required by this section.

401.11 The owner/operator shall identify the equipment and/or source of any background reading greater than 50 ppm.

[401.12 Effective Month XX, XXXX \(one year following Date of Adoption\), all valves handling organic liquids with initial boiling points greater than 302 °F shall be inspected at least once every six months.](#)

(Amended 12/16/15)

8-18-402 Identification: Any person subject to this Rule shall comply with the following identification requirements:

402.1 All valves, pressure relief devices, pumps, ~~seals, and~~ compressors, and, ~~effective January 1, 2017,~~ ~~connections~~ shall be identified with a unique permanent identification code approved by the APCO. This identification code shall be used to refer to the valve, ~~connector,~~ pressure relief device, pump ~~seal,~~ ~~or~~ compressor, ~~or connection~~ location. Records for each valve, ~~connector,~~ pressure relief device, pump ~~seal,~~ ~~or~~ compressor, ~~or connection~~ shall refer to this identification code.

402.2 All equipment with a leak in excess of the applicable leak limitation in Section 8-18-300 shall be tagged with a brightly colored weatherproof tag indicating the date the leak was detected.

(Amended 3/4/92, 1/7/98, 12/16/15)

8-18-403 Visual Inspection Schedule: All pumps and compressors shall be visually inspected daily for leaks. If a leak is observed, the concentration shall be determined within 24 hours of discovery pursuant to Section 8-18-602.

(Renumbered 1/7/98; Amended 12/16/15)

8-18-404 Alternative Inspection Schedule: The inspection frequency for valves or pumps may change ~~from quarterly~~ to annually provided all of the following conditions ~~in Subsection 404.1 and 404.2~~ are satisfied:

404.1 The valve or pump has ~~been~~ operated leak free for five consecutive quarters; ~~and~~

404.2 Records are submitted to the District and approved by the APCO; ~~and~~

404.3 The valve or pump remains leak free pursuant to ~~the~~ Sections 8-18-302 and 303.

If a leak is discovered, the inspection frequency will revert back to ~~quarterly~~ the original inspection schedule pursuant to Section 8-18-401.

(Adopted 1/7/98; Amended 12/16/15)

8-18-405 Alternate Emission Reduction Plan: Any person may comply with Section 8-18-308 by developing and submitting an alternate emission reduction plan to the APCO that satisfies all of the following conditions:

405.1 The plan shall contain all information necessary to establish, document, measure progress and verify compliance with an emission reduction level set forth in this rule.

405.2 All emission reductions must be achieved solely from equipment and connections subject to this rule.

405.3 Public notice and a 60-day public comment period shall be provided.

405.4 Following the public comment period, the plan shall be submitted to and approved in writing by the US EPA, Region IX prior to the APCO approval of the plan.

405.5 An alternate emission reduction plan must provide for emission reductions equal to or greater than required by the specific limits in this rule.

(Adopted 1/7/98; Amended 11/27/02)

8-18-406 Interim Compliance: A facility is subject to the limits contained in Sections 8-18-301, 302, 303, 304, 305, 306, and 307 until receipt of the written approvals of both the APCO and the US EPA of an Alternate Emission Reduction Plan that complies with Section 8-18-405.

(Adopted 1/7/98; Amended 11/27/02)

8-18-407 Recurrent Leak Schedule: For any valve, pump, compressor or pressure relief device found leaking in more than three consecutive quarters, a person subject to this Rule shall comply with the following requirements:

407.1 The inspection frequency shall be changed from quarterly to monthly; and

407.2 Records of each valve, pump, compressor and pressure relief device changed to monthly monitoring shall be submitted to the District each quarter pursuant to Section 8-18-503.1.

407.3 If the valve, pump, compressor or pressure relief device remains leak free for four consecutive months pursuant to Sections 8-18-302, 303, and 305 the inspection frequency will revert back to quarterly upon request and after APCO approval.

(Adopted December 16, 2015)

8-18-500 MONITORING AND RECORDS

8-18-501 Portable Hydrocarbon Detector: Any instrument used for the measurement of total organic compounds shall be a combustible gas indicator that has been approved by the APCO and meets the specifications and performance criteria of and has been calibrated in accordance with US EPA Reference Method 21 (40 CFR 60, Appendix A).

(Amended 3/17/82, 9/6/89, 3/4/92, 12/16/15)

8-18-502 Records: Any person subject to the requirements of this rule shall maintain records, for at least 5 years, and shall make them available to the APCO for inspection at any time. These records shall provide ~~that provided~~ the following information:

- 502.1 For equipment subject to Section 8-18-402.1, the equipment identification code, equipment type, and the location of the equipment.
- 502.2 The date, time, type of repairs and corresponding leak concentrations measured on all inspections and reinspections as specified by Section 8-18-401.
- ~~502.3 Records shall be maintained for at least 5 years and shall be made available to the APCO for inspection at any time.~~
- 502.43 Records of all non-repairable equipment subject to the provisions of Section 8-18-306 shall be maintained and contain the equipment identification code, equipment type, equipment location, initial leak concentration measurement and date, quarterly leak concentration measurements and dates, the duration the equipment has been on the non-repairable list, date of any repair attempts made to equipment, mass emission rate determinations, date the determination was made, last process area or process unit turnaround date, total number of non-repairable equipment awaiting repair, and explanation why equipment was deemed essential equipment.
- 502.54 Records of all equipment and/or sources identified as a result of background readings greater than 50 ppm.
- 502.65 ~~Effective January 1, 2018,~~ Piping and Instrumentation Diagrams (P&IDs) with all components ~~in heavy liquid service~~ handling material with initial boiling points greater than 302 °F clearly identified.

(Adopted 3/4/92; Amended 1/7/98, 12/16/15)

8-18-503 Reports: Any person subject to the requirements of this rule shall submit the following information to the District:

- 503.1 ~~Effective July 1, 2016,~~ Within 30 days following the end of each quarter, a person subject to this rule shall submit to the District a report ~~shall be submitted to the APCO quarterly~~ that includes the following information:
 - 3.1.1 The equipment identification code, equipment type, stream service, equipment location, leak concentration measurement and date, leak repair method and concentration measurements of any valves, pumps, compressors and PRDs found leaking in more than 3 consecutive quarters pursuant to Section 8-18-310.
 - 3.1.2 Records of all non-repairable equipment subject to the provisions of Section 8-18-306 shall be submitted to the District quarterly and contain the equipment identification code, equipment type, equipment location, initial leak concentration measurement and date, the duration the equipment has been on the non-repairable list, any repair attempts made to equipment, mass emission rate determination, date the determination was made, last process area or process unit turnaround date, total number of non-repairable equipment awaiting repair, and explanation why equipment was deemed essential equipment.
- 503.2 ~~Effective July 1, 2016,~~ a person subject to this rule shall submit to the District an inventory identifying the total numbers of valves, pressure relief devices, pumps, ~~seals, and~~ compressors, and connections to which this rule applies ~~broken down per,~~ organized by process area or process unit, or other grouping if the component is not associated with an individual unit or process area. After review and approval of the initial inventory by the APCO, annual inventory updates shall be submitted to the District every ~~January~~ February 1st.
- 503.43 ~~A person subject to this rule shall submit to the District~~ inspection records of all equipment opened during a turnaround ~~shall be submitted to the District the first month within 30 days~~ following completion of the 90-day startup up leak inspections conducted pursuant to Section 8-18-401.1. Records shall include equipment identification information, the leak concentration value, turnaround date, and startup date.
- 503.54 ~~By January 1, 2018, submit~~ A person subject to this rule shall submit to the District a table that identifies and lists the records required by Section 8-18-502.6 ~~and annually thereafter for information that has changed since last submittal~~ 1 through 502.4 for components identified in P&IDs recorded as

required by Section 8-18-502.5. Every February 1st thereafter, an update shall be submitted to the District identifying and listing the records that have changed since the last submittal, including a unique designation for each record required by Section 8-18-502.5, a version number, and the date the record was last updated.

503.5 By Month XX, XXXX (one year following Date of Adoption), a person subject to this rule shall submit to the District an inventory identifying all valves, pressure relief devices, pumps, and connections in gas/vapor service that handle organic liquids with an initial boiling point greater than 302 °F, organized by process area or process unit, or other grouping if component is not associated with an individual unit or process area. The inventory shall identify the location and unique identification of each component and the basis for determining the equipment is in gas/vapor service. After review and approval of the inventory by the APCO, annual inventory updates shall be submitted to the District every February 1st of subsequent years.

503.6 By Month XX, XXXX (one year following Date of Adoption), a person subject to this rule shall submit to the District an inventory identifying all pumps with steam-quenched pump seals and the initial boiling point of material handled by the pump, organized by process area or process unit, or other grouping if component is not associated with an individual unit or process area. The inventory shall identify the location and unique identification of each pump and number of steam-quenched pump seals. After review and approval by the APCO, annual inventory updates shall be submitted to the District every February 1st of subsequent years.

503.7 By Month XX, XXXX (one year following Date of Adoption), a person subject to this rule shall submit to the District an inventory identifying all valves and pumps without steam-quenched pump seals that handle material with an initial boiling point greater than 302 °F but less than or equal to 372 °F, organized by process area or process unit, or other grouping if component is not associated with an individual unit or process area. The inventory shall identify the location and unique identification of each valve and pump. After review and approval of the inventory by the APCO, annual inventory updates shall be submitted to the District every February 1st of subsequent years.

(Adopted 1/21/04; Amended 12/16/15)

8-18-600 MANUAL OF PROCEDURES

8-18-601 Analysis of Samples: Samples of organic compounds as defined in Section 8-18-113 shall be analyzed for Initial Boiling Point as prescribed ~~in~~ by any of the following methods: 1) American Society for Testing and Materials (ASTM) D-1078--98 or 11(2019), ASTM D-86-23ae1, ASTM 1160-18; or 2) an equivalent method determined by the United States Environmental Protection Agency (US EPA) and approved in writing by the APCO. The appropriate method chosen shall be based on the material being tested and deemed most appropriate to comply with all regulatory requirements.

(Adopted 3/17/82; Amended 3/4/92; 1/7/98)

8-18-602 Inspection Procedure: Inspections of equipment shall be conducted as prescribed by any of the following: 1) US EPA Reference Method 21 (40 CFR 60, Appendix A); or 2) an alternative method approved in writing by the APCO.

(Adopted 9/6/89; Amended 3/4/92; 1/7/98)

8-18-603 Determination of Control Efficiency: The control efficiency as specified by Section 8-18-110 shall be determined by any of the following methods: 1) BAAQMD Manual of Procedures, Volume IV, ST-7; 2) US EPA Method 25 or 25A; or 3) by an equivalent method determined by the US EPA and approved in writing by the APCO. A source shall be considered in violation if the emissions of organic compounds measured by any of the referenced test methods exceed the standards of this rule.

(Amended, Renumbered 1/7/98; Amended 1/21/04)

8-18-604 Determination of Mass Emissions: The mass emission determination as specified by Section 8-18-306 and Section 8-18-311 shall be made using any of the following

methods: 1) [US](#) EPA Protocol for Equipment Leak Emission Estimates, Chapter 4, Mass Emission Sampling, (EPA-453/R-95-017) November 1995; or 2) an [alternate](#) mass emission monitoring method determined to be equivalent by the [US](#) EPA and approved [in writing](#) by the APCO.

(Adopted 1/7/98; Amended 1/21/04, 12/16/15)



BAY AREA
AIR QUALITY
MANAGEMENT
DISTRICT

ATTACHMENT 4: APPENDIX C

Initial Study and Draft Negative Declaration

BAY AREA AIR QUALITY MANAGEMENT DISTRICT

California Environmental Quality Act

Initial Study and Draft Negative Declaration

Proposed Amendments to Regulation 8: Organic Compounds, Rule 18: Equipment Leaks

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CHAPTER 1

INTRODUCTION

Purpose of this Document

Scope of this Document

Impact Terminology

Organization of this Document

CHAPTER 1

Introduction

The Bay Area Air Quality Management District (Air District, BAAQMD, or District) is proposing amendments to Regulation 8: Organic Compounds, Rule 18: Equipment Leaks (Rule 8-18). The purpose of these amendments is to further address emissions of volatile organic compounds and methane (together referred to as “total organic compounds”) from equipment leaks at refineries, chemical plants, and facilities loading and storing gasoline in bulk quantities in the Bay Area. Further emissions reductions of total organic compounds are needed to ensure progress towards attainment of the ambient air quality standards, reduce climate pollutant emissions, and reduce public health impacts from toxic compounds and ozone exposure. Air District staff have, therefore, directed the preparation of this Initial Study pursuant to CEQA.

As explained in detail in Chapter 3, the Initial Study has found that the proposed amendments will not have any significant environmental impacts. Air District staff are, therefore, proposing that the District’s Board of Directors adopt a Negative Declaration under CEQA pursuant to Section 15074 of the CEQA Guidelines.

The Air District is publishing this Initial Study and draft Negative Declaration concurrently with drafts of the proposed amendments and detailed Staff Report explaining in more detail what the proposed amendments will entail. The public should review this Initial Study and proposed Negative Declaration in conjunction with those other documents in order to obtain a full understanding of the proposed amendments and their potential for adverse environmental impacts.

1.1 PURPOSE OF THIS DOCUMENT

The Initial Study is a preliminary assessment of the potential environmental impacts of the proposed project. The purpose of the Initial Study is to determine whether a Negative Declaration or Environmental Impact Report (EIR) must be prepared (CEQA Guidelines § 15365). If the Initial Study determines that there is substantial evidence that any aspect of the project either individually or cumulatively, may cause a significant effect on the environment, then an EIR must be prepared. If the Initial Study determines that there is no substantial evidence that the project or any of its aspects may cause a significant effect on the environment, then a Negative Declaration should be prepared (CEQA Guidelines § 15063(b)). As explained herein, this Initial Study has reached the second conclusion: that there is no substantial evidence that the proposed amendments to Rule 8-18 will have any significant effect on the environment. Accordingly, the Air District has prepared a draft Negative Declaration. The Initial Study provides the documentation for the finding in the draft Negative Declaration that the project will not have a significant impact on the environment (CEQA Guidelines § 15063(c)(5)).

The Negative Declaration is a written statement by the lead agency that describes why the proposed project will not have a significant effect on the environment and, therefore, does not require the preparation of an EIR (CEQA Guidelines §15371). A Negative Declaration is

prepared by Air District staff based on the analysis in the Initial Study, and is then proposed for adoption by the District's Board of Directors. Air District staff provide notice to the public of the draft Negative Declaration and an opportunity to comment on it, then the District's Board of Directors considers the Negative Declaration at a public hearing. The Board of Directors considers the Negative Declaration along with any public comments received, then adopts (or certifies) the Negative Declaration if it finds, using its independent judgment and analysis, that based on the whole record – including the project description, Initial Study, any mitigation measures, and any public comments – that there is no substantial evidence that the project will have a significant effect on the environment (CEQA Guidelines §15074(b)).

1.2 SCOPE OF THIS DOCUMENT

This document evaluates the potential impacts of the proposed amendments on the following resource areas:

- aesthetics,
- agriculture and forestry resources,
- air quality,
- biological resources,
- cultural resources,
- energy,
- geology / soils,
- greenhouse gas emissions,
- hazards and hazardous materials,
- hydrology and water quality,
- land use and planning,
- mineral resources,
- noise,
- population and housing,
- public services,
- recreation,
- transportation,
- tribal cultural resources,
- utilities / service systems, and
- wildfire.

1.3 IMPACT TERMINOLOGY

The following terminology is used in this Initial Study/Negative Declaration to describe the levels of significance of impacts that would result from the proposed rule amendments:

- An impact is considered *beneficial* when the analysis concludes that the project would have a positive effect on a particular resource.

- A conclusion of *no impact* is appropriate when the analysis concludes that there would be no impact on a particular resource from the proposed project.
- An impact is considered *less than significant* if the analysis concludes that an impact on a particular resource topic would not be significant (i.e., would not exceed certain criteria or guidelines established by the District). Impacts are frequently considered less than significant when the changes are minor relative to the size of the available resource base or would not change an existing resource.
- An impact is considered *less than significant with mitigation incorporated* if the analysis concludes that an impact on a particular resource topic would be significant (i.e., would exceed certain criteria or guidelines established by the District), but would be reduced to a less than significant level through the implementation of mitigation measures.

1.4 ORGANIZATION OF THIS DOCUMENT

The content and format of this document, described below, are designed to meet the requirements of CEQA.

- Chapter 1, “Introduction,” identifies the purpose, scope, and terminology of the document.
- Chapter 2, “Description of the Proposed Rule Amendments,” provides background information on Rule 8-18, describes the proposed rule modifications, and describes the area and facilities that would be affected by the rule.
- Chapter 3, “Environmental Checklist,” presents the checklist responses for each resource topic. This chapter includes a brief setting description for each resource area and identifies the impact of the proposed rule amendments on the resources topics listed in the checklist.
- Chapter 4, “References Cited,” identifies all printed references and personal communications cited in this report.

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CHAPTER 2

Project Description

Introduction

Objectives

Background

Proposed Amendments to Rule 8-18

Compliance Options

Affected Area

CHAPTER 2

Description of the Proposed Rule Amendments

2.1 INTRODUCTION

The Air District is proposing amendments to Regulation 8: Organic Compounds, Rule 18: Equipment Leaks (Rule 8-18). The purpose of these amendments is to further address emissions of volatile organic compounds and methane (together referred to as “total organic compounds”) from equipment leaks at refineries, chemical plants, and facilities that load and store organic liquids in bulk quantities in the Bay Area. Further emissions reductions of total organic compounds are needed to ensure progress towards attainment of the ambient air quality standards, reduce climate pollutant emissions, and reduce public health impacts from toxic compounds and ozone exposure.

The Air District Board of Directors adopted amendments to Rule 8-18 in December 2015 to include equipment servicing heavy liquids (liquid with an initial boiling point greater than 302 °F) at these facilities. However, due to questions regarding emissions reductions and cost-effectiveness related to the requirements for monitoring of components in heavy liquid service, Board Resolution No. 2015-12 directed staff to examine these issues further and recommend modifying this rule, if appropriate. In addition, the Air District was sued in January 2016 by three petroleum refineries, which resulted in a Board-adopted enforcement agreement between the Air District and the petroleum refineries issued in March 2017. To determine appropriate emission factors for heavy liquid leaks, a Heavy Liquids Study was conducted and a report detailing this effort was published in April 2022. Using the findings from this study, the Air District is currently proceeding with rule amendments to limit emissions associated with a subset of equipment that service heavy liquids. These rule amendments include the provisions agreed upon in the settlement agreement along with other modifications to strengthen, update, and clarify rule provisions.

California Assembly Bill 617 (AB 617) requires each air district that is not in attainment of the ambient air quality standards for one or more air pollutants to adopt an expedited schedule for implementation of Best Available Retrofit Control Technology (BARCT) by the earliest feasible date, but not later than December 31, 2023. In 2018, the Air District adopted the Expedited BARCT Implementation Schedule, which identified potential rule development projects to evaluate and implement BARCT at industrial sector facilities subject to California Greenhouse Gas Cap and Trade requirements. Due to the uncertainty surrounding the emissions reductions from the 2015 amendments, emissions from equipment leaks were identified as a potential source of substantial reductions and included in the Expedited BARCT Implementation Schedule.

2.2 OBJECTIVES

The following are the objectives of the proposed amendments to Rule 8-18.

- Reduce negative air quality impacts in AB617 communities and other areas overburdened by air pollution, poverty, economic injustice, and social injustice;
- Reduce the emissions of ozone precursors (ROG) to help achieve the federal and state ambient air quality standards for ozone;
- Reduce toxic air contaminant emissions from stationary sources of air pollution;
- Reduce climate pollutant emissions from stationary sources;
- Comply with requirements of court-approved Enforcement Agreement and Agreement to Stay Litigation; and
- Improve the health of residents, workers, and visitors to the Bay Area through a reduction in emissions and exposure to air pollutants.

2.3 BACKGROUND

2.3.1 INDUSTRY DESCRIPTION

Facilities subject to Rule 8-18 requirements include refineries, chemical plants, and facilities that load or store organic liquids in bulk quantities in the Bay Area. There are five major refineries operating in the Bay Area (Chevron Richmond Refinery, Marathon Martinez Refinery, Martinez Refining Company, Philips 66 Rodeo, and Valero Benicia Refinery). These refineries process feedstocks (including crude oil and alternative feedstocks such as vegetable oil) into a variety of products, such as gasoline, aviation fuel, diesel and other fuel oils, lubricating oils, and feedstocks for petrochemical and chemical industries. Chemical plants produce organic or inorganic chemicals and may manufacture products including industrial chemicals, plastic and synthetic resins, paints, agricultural chemicals, detergents, perfumes, oil extracts, along with others. Bulk plants and terminals are facilities that receive organic liquids and store or blend them prior to loading for delivery to distributors, marketers, or product end users. There are seven non-refinery facilities that are expected to have heavy liquid service components that would be impacted by the proposed amendments.

2.3.1.1 Sources of Fugitive Emissions

Fugitive leaks occur at facilities that store, transport, or process organic liquids, resulting in emissions of total organic compounds (methane and volatile organic compounds) to the atmosphere. These fugitive leaks may occur at various sources: joints or connections between two pieces of equipment; from barrier fluid at interfaces between solid material within a piece of equipment such as valves, pressure relief devices; and around rotating shafts of pumps and compressors. At larger scale facilities, these potential sources of fugitive emissions can number in the thousands.

Process streams handled by this equipment (e.g. joints, connections, valves, pressure relief devices, pumps, and compressors) have historically been categorized by phase, vapor

pressure, and/or boiling point - i.e., as gaseous or vapor phase, light liquid (initial boiling point equal to or below 302 degrees Fahrenheit [°F]), or heavy liquid (initial boiling point greater than 302 °F). Equipment handling these process streams can leak due to the inherent properties of the material processed across the spectrum. The likelihood of equipment having leaks/fugitive emissions is in part influenced by properties inherent to the types of material processed; generally, fugitive emissions to the atmosphere are most likely to occur in components handling material in the gaseous or vapor phase, while components handling the heaviest liquids are least prone to fugitive leaks.

Organic liquids processed by this equipment (e.g. joints, connections, valves, pressure relief devices, pumps, and compressors) include petroleum, alternative feedstocks, and other organic hydrocarbons. Associated emissions to the atmosphere result from fugitive leaks from components handling these liquids. Pollutants comprising these emissions include volatile organic compounds and methane, along with toxic air contaminants such as benzene, 1,3-butadiene, naphthalene, and toluene, which are components of the total organic compounds emitted. Emissions of volatile organics can contribute to the production of ground level ozone (also called smog) through photochemical reactions with oxides of nitrogen. Exposure to ozone can damage the lungs and aggravate respiratory conditions such as asthma, bronchitis and emphysema. The San Francisco Bay Area does not currently attain all Federal and State ambient air quality standards for ozone, and further reductions in precursor emissions including volatile organic compounds are needed for attainment and maintenance of the standards. In addition, methane is a potent and short-lived greenhouse gas that can contribute to climate change impacts.

2.3.1.2 Regulatory History

The Air District originally adopted Rule 8-18 in 1980 and has amended it multiple times, including in 1992, 1998, 2002, 2004, 2015, and 2021. The original intent of the rule was to control fugitive organic gas leaks from valves and connectors at refineries, chemical plants, bulk plants, and bulk terminals. Rule amendments adopted in 1992 significantly lowered the allowable leak concentration limits to the lowest levels in the country and required more effective inspection and repair programs to reduce emissions and promote self-compliance. The 1992 amendments reduced emissions by an estimated 1.2 tons per day (tpd). Amendments in 1998 and 2002 made minor changes to the rule. The 2015 amendments, as part of a Petroleum Refinery Emissions Reduction Strategy, expanded the rule's requirements to additional components; however, these amendments resulted in a legal challenge and a subsequent enforcement agreement (discussed in Section II.C.4. Litigation of the Staff Report). In 2021, administrative amendments were made to Rule 8-18 as part of a larger effort to revise the definition of "refinery" in several Air District rules to accommodate fuel refining using alternative feedstocks other than petroleum.

As noted above, the Air District's Rule 8-18 limits emissions of TOC from equipment leaks at any facility that stores, transports, or processes organic liquids, including refineries, chemical plants, bulk plants, and bulk terminals. Refineries, as an example, are comprised of thousands of pieces of equipment, piping, and fittings that handle a variety of process streams. This equipment may leak fugitive emissions from gaps in the equipment. Key

provisions of Rule 8-18 include a list of definitions for terms used throughout the rule, a list of standards broken down by equipment type, identification and inspection requirements, monitoring, recordkeeping, and reporting requirements, inspection procedures, and sampling methodology.

With respect to standards, the rule limits the maximum allowable concentration (parts per million by volume, ppmv) of equipment leaks. Above those concentrations, a leak is required to be minimized and then repaired within a given timeframe that is based on who discovers the leak (the Air District or the facility). Furthermore, Rule 8-18 provides requirements for effective monitoring necessary to identify leaks in need of repair; this is in the form of a leak detection and repair (LDAR) program. Unless exempted, each piece of equipment is required to have a unique identifier and required to be monitored within an LDAR program. In addition, the rule provides exemptions for equipment routed to a control device, small facilities, and limited exemptions for specific types of equipment. One exemption of note is related to liquids of different initial boiling points. While Rule 8-18 does not include a definition for heavy liquid service, it has historically had a limited exemption, based on initial boiling point, for components handling heavier organic liquids (i.e., those with an initial boiling point greater than 302 °F). Equipment that met this criterion was subject to emission standards but exempted from monitoring requirements. As noted above, rule amendments removing this exemption were adopted in 2015 but then became the subject of litigation, a settlement agreement, and a Heavy Liquids Study (see Section II.C.4. Litigation in the Staff Report).

2.3.1.3 Review of Control Technologies

The most efficient means of preventing these types of fugitive leaks is through implementation of a Leak Detection and Repair (LDAR) program whereby potential sites of leaks are first properly identified then periodically monitored for emissions above leak standards. When discovered, equipment found to be above that standard is either repaired, replaced, or placed on a limited list of non-repairable equipment. This latter category of non-repairable equipment is limited to that which is deemed essential to the process in that it would require a total shutdown of a facility to complete repairs.

2.4 PROPOSED AMENDMENTS TO RULE 8-18

The proposed amendments to Rule 8-18 would apply to refineries, chemical plants, and facilities that load and store organic liquids in bulk in the Bay Area and would require that certain components in heavy liquid service be included in LDAR program, including:

- Valves and non-steam quenched pumps handling material with initial boiling points between 302 and 372 °F;
- Steam-quenched pumps, compressors, pressure relief devices, and open ended valve or line handling material with initial boiling points greater than 302 °F; and
- Components handling material in gas or vapor phase.

The proposed amendments would also include updates to aid with readability and clarity, as well as changes covering Exemptions, Definitions, Standards, Administrative Requirements, Monitoring and Records, and Procedures.

A summary of the main provisions included in the proposed amendments to Rule 8-18 is provided in Table 2-1.

**TABLE 2-1
Summary of Proposed Amendments to Rule 8-18**

Rule Section #	Summary of Proposed Amendments to Rule 8-18
8-18-111	Removes the exemption for small facilities with less than 100 valves, but less than 10 pumps or compressors.
8-18-113	Removes exemptions for equipment that handle organic liquids with an initial boiling point greater than 302 °F effective one year after adoption. After that date, connections that handle organic liquids with an initial boiling point greater than 302 °F and valves and non-steam-quenched pump seals that handle organic liquids with an initial boiling point greater than 372 °F will be exempt from the Administrative Requirements of Rule 8-18. Components in gas or vapor service do not qualify for these exemptions.
8-18-119	Adds components of lubrication system or those containing non-process lube oil to the list of equipment not subject to Section 8-18-309.
8-18-120	Removes exemption for non-repairable equipment.
8-18-215	Replaces the term “process unit” with “process area” to reflect current practice for identification of equipment.
8-18-231 through 8-18-239	Adds definitions to clarify language for gaseous, vapor, gas/vapor service, steam-quenched pump seal, non-process lube oil, compressor, pump, and organic liquid.
8-18-306	Clarifies that mass emissions determinations are not required for equipment leaks of less than 3,000 ppm.
8-18-401	Requires semi-annual inspection of all valves handling organic liquids with an initial boiling point greater than 302 °F.
8-18-402	Remove past effective dates and provides consistency edits for current amendments.
8-18-404	Clarifies that alternative inspection schedule can be applied to pumps and valves handling organic liquids with an initial boiling point greater than 302 °F.
8-18-502	Clarifies that records must be maintained for 5 years, removes past effective dates, and requires that components be clearly identified. Adds piping and instrumentation diagram to the records requirement for components handling organic liquids with an initial boiling point greater than 302 °F
8-18-503	Removes past effective dates, clarifies reports are due 30 days following the end of each quarter, and includes changes to other reporting requirements.
8-18-601 and 8-18-603	Includes updates to test methods, provisions for alternative control efficiency methods, alternative methods for mass emission calculations.
8-18-604	Clarifies that mass emissions monitor method determined to be equivalent must be approved in writing by the Air Pollution Control Officer.

2.5 COMPLIANCE OPTIONS

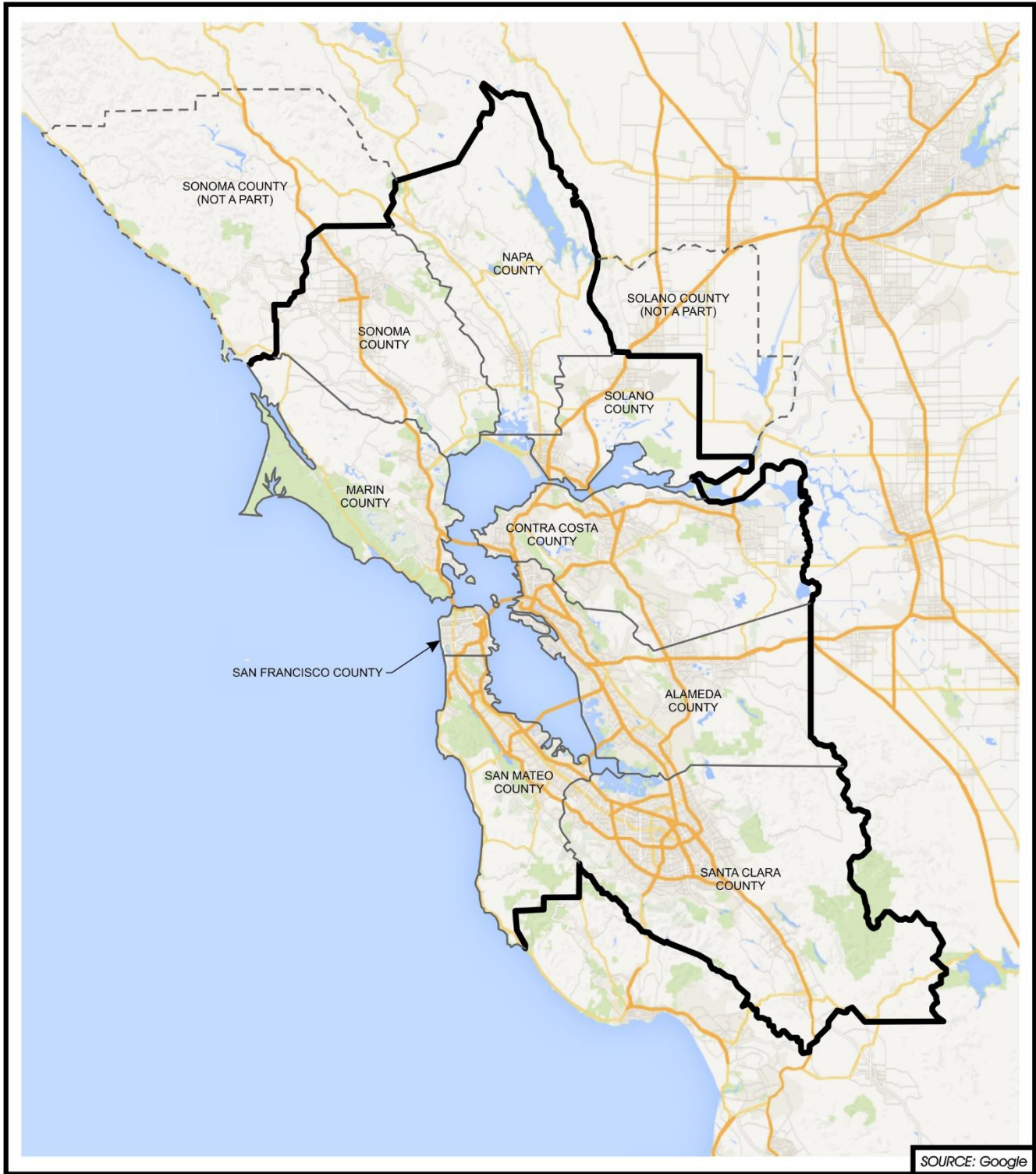
The proposed amendments will require operators to continue to use leak detection instrumentation under EPA Method 21, such as portable flame ionization detectors. The Air District’s current understanding is that all affected facilities currently use leak detection instrumentation that meets these requirements. The revisions to Rule 8-18 are expected to result in an increase in components in the LDAR program, and thus increased monitoring which could lead to increased maintenance and repair activities. The proposed

amendments are expected to result in a decrease in total organic compound emissions, including toxic air contaminant reductions.

2.6 AFFECTED AREA

The proposed amendments to Rule 8-18 are being implemented to reduce total organic compounds as well as toxic air contaminant emissions within the Air District's jurisdiction. The equipment affected by the proposed rule amendments is located within the jurisdiction of the Bay Area Air Quality Management District (see Figure 2-1). The BAAQMD jurisdiction includes all of Alameda, Contra Costa, Marin, San Francisco, San Mateo, Santa Clara, and Napa Counties and portions of southwestern Solano and southern Sonoma counties (approximately 5,600 square miles).

The San Francisco Bay Area is characterized by a large, shallow basin surrounded by coastal mountain ranges tapering into sheltered inland valleys. The combined climatic and topographic factors result in increased potential for the accumulation of air pollutants in the inland valleys and reduced potential for buildup of air pollutants along the coast. The basin is bounded by the Pacific Ocean to the west and includes complex terrain consisting of coastal mountain ranges, inland valleys, and bays.



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BAY AREA AIR QUALITY MANAGEMENT DISTRICT

CHAPTER 3

EVALUATION OF ENVIRONMENTAL IMPACTS

Introduction

General Information Form

Summary Checklist:
Environmental Factors Potentially Affected

Determination

Detailed Checklist and Discussion:
Evaluation of Environmental Impacts

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CHAPTER 3

Evaluation of Environmental Impacts

INTRODUCTION

The Initial Study is required to identify and evaluate the proposed project's environmental effects. The California Natural Resources Agency has published a standard checklist for lead agencies to use in doing so, in Appendix G of the CEQA Guidelines. The Appendix G environmental checklist provides a standard evaluation tool to identify a project's adverse environmental impacts. The Guidelines specifically authorize and encourage the use of Appendix G to satisfy the legal requirements for sufficiency of the Initial Study. This checklist identifies and evaluates potential adverse environmental impacts that may be created by the proposed project.

GENERAL INFORMATION

Project Title:	Initial Study for Proposed Amendments to Regulation 8, Rule 18: Equipment Leaks
Lead Agency Name:	Bay Area Air Quality Management District 375 Beale Street, Suite 600 San Francisco, California 94105
Contact Person:	Robert Cave
Contact Phone Number:	415-749-4653
Project Location:	Rule 8-18 applies to refineries, chemical plants, and facilities loading and storing organic liquids in bulk within the jurisdiction of the Bay Area Air Quality Management District, which encompasses all of Alameda, Contra Costa, Marin, San Francisco, San Mateo, Santa Clara, and Napa Counties and portions of southwestern Solano County and southern Sonoma County.
Project Sponsor's Name:	Bay Area Air Quality Management District
Project Sponsor's Address:	375 Beale Street, Suite 600 San Francisco, California 94105
General Plan Designation:	Rule 8-18 would apply to refineries, chemical plants, and facilities loading and storing organic liquids in bulk within the jurisdiction of the Bay Area Air Quality Management District. These facilities are usually located within heavy industrial areas.
Zoning:	Rule 8-18 would apply to refineries, chemical plants, and facilities loading and storing organic liquids in bulk within the jurisdiction of the Bay Area Air Quality Management District. These facilities are usually located within heavy industrial areas.
Description of Project:	See Chapter 2.

Surrounding Land Uses and Setting:

See “Project Location” in Chapter 1.

Have California Native American tribes traditionally and culturally affiliated with the project area requested consultation pursuant to Public Resources Code section 21080.3.1? If so, has consultation begun?

No tribes have requested consultation.

ENVIRONMENTAL FACTORS POTENTIALLY AFFECTED

The following environmental impact areas have been assessed to determine their potential to be affected by the proposed project. As indicated by the checklist on the following pages, environmental topics marked with an "✓" may be adversely affected by the proposed project. An explanation relative to the determination of impacts can be found following the checklist for each area.

- | | | |
|---|---|---|
| <input type="checkbox"/> Aesthetics | <input type="checkbox"/> Agriculture and Forestry Resources | <input type="checkbox"/> Air Quality |
| <input type="checkbox"/> Biological Resources | <input type="checkbox"/> Cultural Resources | <input type="checkbox"/> Energy |
| <input type="checkbox"/> Geology & Soils | <input type="checkbox"/> Greenhouse Gas Emissions | <input type="checkbox"/> Hazards & Hazardous Materials |
| <input type="checkbox"/> Hydrology & Water Quality | <input type="checkbox"/> Land Use & Planning | <input type="checkbox"/> Mineral Resources |
| <input type="checkbox"/> Noise | <input type="checkbox"/> Population & Housing | <input type="checkbox"/> Public Services |
| <input type="checkbox"/> Recreation | <input type="checkbox"/> Transportation | <input type="checkbox"/> Tribal Cultural Resources |
| <input type="checkbox"/> Utilities & Services Systems | <input type="checkbox"/> Wildfire | <input type="checkbox"/> Mandatory Findings of Significance |

DETERMINATION

On the basis of this initial evaluation:

- I find the proposed project **COULD NOT** have a significant effect on the environment, and that a **NEGATIVE DECLARATION** will be prepared.
- I find that although the proposed project could have a significant effect on the environment, there will not be significant effects in this case because revisions in the project have been made by or agreed to by the project proponent. A **MITIGATED NEGATIVE DECLARATION** will be prepared.
- I find that the proposed project **MAY** have a significant effect on the environment, and an **ENVIRONMENTAL IMPACT REPORT** is required.
- I find that the proposed project **MAY** have a "potentially significant impact" or "potentially significant unless mitigated" impact on the environment, but at least one effect 1) has been adequately analyzed in an earlier document pursuant to applicable legal standards, and 2) has been addressed by mitigation measures based on the earlier analysis as described on attached sheets. An **ENVIRONMENTAL IMPACT REPORT** is required, but it must analyze only the effects that remain to be addressed.
- I find that although the proposed project could have a significant effect on the environment, because all potentially significant effects (a) have been analyzed adequately in an earlier **EIR** or **NEGATIVE DECLARATION** pursuant to applicable standards, and (b) have been avoided or mitigated pursuant to that earlier **EIR** or **NEGATIVE DECLARATION**, including revisions or mitigation measures that are imposed upon the proposed project, nothing further is required.

Robert Cave

5/22/2024

Signature:

Date:

Robert Cave

Name:

EVALUATION OF ENVIRONMENTAL IMPACTS:

- 1) A brief explanation is required for all answers except “No Impact” answers that are adequately supported by the information sources a lead agency cites in the parentheses following each question. A “No Impact” answer is adequately supported if the referenced information sources show that the impact simply does not apply to projects like the one involved (e.g., the project falls outside a fault rupture zone). A “No Impact” answer should be explained where it is based on project-specific factors as well as general standards (e.g., the project will not expose sensitive receptors to pollutants, based on a project-specific screening analysis).
- 2) All answers must take account of the whole action involved, including off-site as well as on-site, cumulative as well as project-level, indirect as well as direct, and construction as well as operational impacts.
- 3) Once the lead agency has determined that a particular physical impact may occur, the checklist answers must indicate whether the impact is potentially significant, less than significant with mitigation, or less than significant. “Potentially Significant Impact” is appropriate if there is substantial evidence that an effect may be significant. If there are one or more “Potentially Significant Impact” entries when the determination is made, an EIR is required.
- 4) “Negative Declaration: Less Than Significant with Mitigation Incorporated” applies where the incorporation of mitigation measures has reduced an effect from “Potentially Significant Impact” to a “Less Than Significant Impact.” The lead agency must describe the mitigation measures, and briefly explain how they reduce the effect to a less than significant level (mitigation measures from “Earlier Analyses,” as described in (5) below, may be cross-referenced).
- 5) Earlier analyses may be used where, pursuant to the tiering, Program EIR, or other CEQA process, an effect has been adequately analyzed in an earlier EIR or negative declaration. Section 15063 (c)(3)(D). In this case, a brief discussion should identify the following:
 - a) Earlier Analysis Used. Identify and state where they are available for review.
 - b) Impacts Adequately Addressed. Identify which effects from the checklist were within the scope of and adequately analyzed in an earlier document pursuant to applicable legal standards, and state whether such effects were addressed by mitigation measures based on the earlier analysis.
 - c) Mitigation Measures. For effects that are “Less than Significant with Mitigation Measures Incorporated,” describe the mitigation measures which were incorporated or refined from the earlier document and the extent to which they address site-specific conditions for the project.

- 6) Lead agencies are encouraged to incorporate into the checklist references to information sources for potential impacts (e.g., general plans, zoning ordinances). Reference to a previously prepared or outside document should, where appropriate, include a reference to the page or pages where the statement is substantiated.
- 7) Supporting Information Sources: A source list should be attached, and other sources used or individuals contacted should be cited in the discussion.
- 8) This is only a suggested form, and lead agencies are free to use different formats; however, lead agencies should normally address the questions from this checklist that are relevant to a project's environmental effects in whatever format is selected.
- 9) The explanation of each issue should identify:
 - a) the significance criteria or threshold, if any, used to evaluate each question; and
 - b) the mitigation measure identified, if any, to reduce the impact to less than significance.

ENVIRONMENTAL CHECKLIST AND DISCUSSION

	Potentially Significant Impact	Less Than Significant Impact With Mitigation Incorporated	Less-than-Significant Impact	No Impact
I. AESTHETICS. Except as provided in Public Resources Code §21099, would the project:				
a) Have a substantial adverse effect on a scenic vista?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b) Substantially damage to scenic resources, including, but not limited to, trees, rock outcroppings, and historic buildings along a scenic highway?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
c) In non-urbanized areas, substantially degrade the existing visual character or quality of public views of the site and its surroundings? (Public views are those that are experienced from a publicly accessible vantage point). If the project is in an urbanized area, would the project conflict with applicable zoning and other regulations governing scenic quality.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
d) Create a new source of substantial light or glare that would adversely affect daytime or nighttime views in the area?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

Environmental Setting

The Bay Area Air Quality Management District (BAAQMD or Air District) covers all of Alameda, Contra Costa, Marin, San Francisco, San Mateo, Santa Clara, and Napa Counties and portions of southwestern Solano County and southern Sonoma County. The area of coverage is vast (about 5,600 square miles), so that land uses vary greatly and include commercial, industrial, residential, agricultural, and open space uses. The Bay Area is characterized by the diversity of urban development and the combination of rural and agricultural landscapes, as well a natural formations and wildlife provided by the surrounding mountain ranges and rich wildlife habitats.

The landscapes of the San Francisco Bay Area are varied and unique. To the west the Pacific Ocean and the Coast Ranges dominate the visual setting, stretching from Mount Tamalpais in the north to the Santa Cruz Mountains in the south. To the east, the Diablo Range (dominated by Mount Diablo), rise from the urbanized plain along the eastern edge of the Bay, forming a several

mile-wide band that also defines the western edge of the Diablo and Livermore Valleys of Contra Costa and Alameda Counties. The rolling hills of the Diablo Range separate these valleys from the lowlands of the Central Valley. These hills converge at the south end of the Bay Area in Santa Clara County. In the north, several ranges frame the Napa and Sonoma Counties valleys. Between these ranges and hills are numerous valleys both broad and narrow (ABAG, 2021).

Many built features in the Bay Area also provide scenic views, including the Golden Gate Bridge and Bay Bridge, as well as the San Francisco skyline (ABAG, 2021). Other landmarks include Alcatraz and Angel Islands, several large buildings in the East Bay hills, and Mount Saint Helena at the northern end of Napa Valley. Because of the variety of visual resources, scenic highways or corridors are located throughout the Bay Area and include 15 routes that have been designated as scenic highways and approximately 31 routes eligible for designation as scenic highways (ABAG, 2021).

The Bay Area contains a number of water bodies and waterways that flow through or are located within the region. Estuaries, creeks, and built waterways are found throughout the region, as well as the dominant body of water, the San Francisco Bay. Most rivers and streams originating in each of the counties of the Bay Area flow into San Francisco Bay, which provides access to the Pacific Ocean (ABAG, 2021).

The Carquinez Strait forms a visually distinct, relatively narrow channel that connects San Pablo Bay to Suisun Bay. The approximately 6-mile strait lies between two major bridges: the Carquinez Bridge, from Crockett to Vallejo; and the Benicia-Martinez Bridge, from Benicia to Martinez. Both bridges are visually distinct features in a landscape characterized by gently rolling terrain. The Carquinez Strait and Suisun Bay are characterized by a visual mix of industrial uses, small towns, and open areas of undeveloped land.

Industrial uses in the Carquinez Strait area are numerous, and include: terminals, including the Amorcó Marine Terminal, Avon Marine Terminal, and TransMontaigne Terminal; refineries, including the Marathon Martinez Refinery, Martinez Refining Company, Valero Benicia Refinery, and Phillips 66 Rodeo Refinery; the port of Benicia; C&H Sugar in Crockett; and other industrial uses in Benicia and Martinez. From I-680 to the Point Edith Wildlife Area on the east, the visual setting is open space, characterized by views of the marsh and shoreline. The marshland includes wetland grasses, low-level shrubs, and small ponds.

The proposed amendments to Rule 8-18 would apply to refineries, chemical plants, and facilities loading and storing organic liquids in bulk quantities within the jurisdiction of the Bay Area Air Quality Management. These facilities are usually located within heavy industrial areas, which generally do not have scenic resources.

Regulatory Background

Visual resources are protected by the California Scenic Highway Program which is managed by the California Department of Transportation (Caltrans). The legislation preserves and protects scenic highway corridors from changes that would diminish the aesthetic value of lands adjacent to highways.

Visual resources are generally protected by the city and/or county general plans through land use and zoning requirements, but policies can also be found in the conservation and open space elements as well. The General Plan Guidelines, prepared by the California Governor's Office of Planning and Research, recommend that the land use element address an inventory of scenic viewsheds and points of interest, definition of community scenic values, programs for protecting and promoting community aesthetics, and identification of scenic highways and byways (ABAG, 2021).

Significance Criteria

The proposed project impacts on aesthetics will be considered significant if:

- The proposed project would have a substantial adverse effect on a scenic vista.
- The proposed project would substantially damage scenic resources, including but not limited to trees, rock outcroppings, and historical buildings within a state scenic highway.
- The proposed project would substantially degrade the existing visual character or quality of the site and its surroundings.
- The proposed project would add a visual element of urban character to an existing rural or open space area or add a modern element to a historic area.
- The proposed project would create a new source of substantial light or glare, which would adversely affect day or nighttime views in the area.

Discussion of Impacts

1. a). Have a substantial adverse effect on a scenic vista? No Impact.

1. b). Substantially damage to scenic resources, including, but not limited to, trees, rock outcroppings, and historic buildings along a scenic highway? No Impact. A scenic vista is a location that offers a high quality and visually interesting view. Regional, county, and city policies address aesthetic issues in the area. These policies include the general plans of both Contra Costa and Solano counties, and of the cities of Martinez and Benicia. Three highways within Contra Costa County have been designated as scenic highways: Interstate 4 from Route 160 near Antioch to Route 84 near Brentwood; Route 24 from the Caldecott Tunnel to I-680 near Walnut Creek; and Route 680 from Alameda County line to Route 24 in Walnut Creek. Two highways have been designated as scenic in Solano County: Highway 29 from Route 37 near Vallejo to Route 211 near Napa; and Highway 128 from Route 1 near Mendocino to Route 505 is eligible for listing as a scenic route. Other portions of Route 580 and 680 in Alameda and Contra Costa counties are considered eligible for listing. While no designated State Scenic Highways are located in the vicinity of the refineries (Caltrans, 2023), the City of Benicia has identified Interstate 680 north of the Benicia-Martinez bridge as a scenic route. Although it is not a State Scenic Highway, the San Francisco Bay Conservation and Development Commission's (BCDC) San Francisco Bay Plan Map 2 (2020) designates the Benicia-Martinez Bridge as a scenic drive (BCDC, 2020).

The existing refineries and industrial facilities affected by the proposed amendments to Rule 8-18 are located in heavy industrial areas and near a number of other industrial facilities. Amendments

to Rule 8-18 would require increased monitoring of additional fugitive components but would not require the construction of new equipment at existing facilities. With increased monitoring, there may be an increase in maintenance and repair activities. These activities would occur within the existing refineries and industrial facilities and would not be noticeable outside of the existing facilities/refineries. The views of the industrial facilities would remain unchanged and continue to include views of heavy industrial equipment. Since the scenic vistas in the area of the refineries are limited to the Benicia-Martinez Bridge, the proposed amendments to Rule 8-18 would not change the views from this bridge or of the area in general.

The amendments to Rule 8-18 would apply to existing industrial facilities, and no new construction activities will occur, therefore no trees, rock outcroppings, or historic buildings will be changed or modified by the proposed rule amendments. The views of the facilities would remain unchanged and continue to include views of heavy industrial equipment. Thus, the proposed Rule 8-18 amendments would not damage or degrade existing scenic resources.

1. c). In non-urbanized areas, substantially degrade the existing visual character or quality of public views of the site and its surroundings? (Public views are those that are experienced from a publicly accessible vantage point). If the project is in an urbanized area, would the project conflict with applicable zoning and other regulations governing scenic quality? No Impact. As discussed above, compliance with modified Rule 8-18 would not be visible outside the existing refineries, chemical plants, and facilities loading and storing organic liquids in bulk, and would not result in any changes in the visual quality or character to the facilities or the surrounding communities. The existing facilities are in heavy industrialized areas that are urbanized. Monitoring, maintenance and repair activities associated with the proposed Rule 8-18 amendments are compatible with existing zoning and other regulations governing scenic quality. Therefore, the proposed project would have no impact on the visual character or quality of the area, or result in significant adverse aesthetic impacts.

1. d). Create a new source of substantial light or glare that would adversely affect daytime or nighttime views in the area? No Impact. Existing refineries and many industrial facilities typically operate 24 hours per day and the sites are lighted for nighttime work activities. The proposed project would not result in the construction of any new equipment or require additional lighting. Monitoring, maintenance and repair activities associated with the proposed Rule 8-18 amendments would occur within existing facilities which are already lighted for nighttime operations. No additional lighting would be required. Therefore, the proposed project would have no light or glare impacts or have any adverse aesthetic impacts to the surrounding community.

Conclusion

Based upon these considerations, no adverse aesthetic or light and glare impacts are expected due to implementation of the proposed amendments to Rule 8-18.

	Potentially Significant Impact	Less Than Significant Impact With Mitigation Incorporated	Less Than Significant Impact	No Impact
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II. AGRICULTURE and FORESTRY

RESOURCES. In determining whether impacts on agricultural resources are significant environmental effects, lead agencies may refer to the California Agricultural Land Evaluation and Site Assessment Model (1997) prepared by the California Department of Conservation as an optional model to use in assessing impacts on agriculture and farmland. In determining whether impacts to forest resources, including timberland, are significant environmental effects, lead agencies may refer to information compiled by the California Department of Forestry and Fire Protection regarding the state’s inventory of forest land, including the Forest and Range Assessment Project and the Forest Legacy Assessment project; and forest carbon measurement methodology provided in Forest Protocols adopted by the California Air Resources Board.--Would the project:

- | | | | | | |
|----|--|--------------------------|--------------------------|--------------------------|-------------------------------------|
| a) | Convert Prime Farmland, Unique Farmland, or Farmland of Statewide Importance (Farmland), as shown on the maps prepared pursuant to the Farmland Mapping and Monitoring Program of the California Resources Agency, to non-agricultural use? | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| b) | Conflict with existing zoning for agricultural use or conflict with a Williamson Act contract? | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| c) | Conflict with existing zoning for, or cause rezoning of, forest land as defined in Public Resources Code section 12220(g)), timberland (as defined by Public Resources Code section 4526), or timberland zoned Timberland Production (as defined by Government Code section 51104(g))? | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| d) | Result in the loss of forest land or conversion of forest land to non-forest use? | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |

- e) Involve other changes in the existing environment which, due to their location or nature, could result in conversion of Farmland, to non-agricultural use or conversion of forest land to non-forest use?

Environmental Setting

The Air District covers all of Alameda, Contra Costa, Marin, San Francisco, San Mateo, Santa Clara, and Napa Counties and portions of southwestern Solano and southern Sonoma Counties. The area of coverage is vast (about 5,600 square miles), so that land uses vary greatly and include commercial, industrial, residential, agricultural, and open space uses. Approximately 18 percent of the region’s 4.4 million land acres were considered to be urban built-up land, according to the California Department of Conservation Farmland Mapping and Monitoring Program. In 2018, over half of the region’s land acres (2.3 million acres) were zoned for agricultural uses or classified as agricultural land. Of these agricultural lands, over 75 percent (1.7 million acres) are used for grazing (ABAG, 2021).

Some of these agricultural lands are under Williamson Act contracts. Agricultural land under Williamson Act contract includes both prime and nonprime lands. Prime agricultural land includes land with certain specific soil characteristics, land that has returned a predetermined annual gross value for three of the past five years, livestock-supporting land with specific carrying capacities, or land planted with fruit or nut trees, vines, bushes or crops that have a non-bearing period of less than five years (Government Code §51200-51207). Nonprime lands include pasture and grazing lands and other non-irrigated agricultural lands with lesser soil quality. In 2018, approximately 1.2 million acres of land in the Bay Area were under Williamson Act contract, with 17 percent designated as prime farmland and 83 percent as nonprime land (ABAG, 2021). Therefore, most of the land under Williamson contract are used for grazing.

Forests in the Bay Area are located at higher elevations of the Coast Ranges in areas with sufficient moisture. In the Bay Area, only Napa (59,100 acres), Sonoma (319,700 acres), San Mateo (45,600 acres), and Santa Clara (28,500 acres) Counties have substantial acreages of unreserved timberland forest (ABAG, 2021).

The proposed amendments to Rule 8-18 would apply to refineries, chemical plants, and facilities loading and storing organic liquids in bulk within the jurisdiction of the Bay Area Air Quality Management. These facilities are usually located within heavy industrial areas. The closest agricultural area to the refineries is the Briones Hills Agricultural Preservation Area located approximate 8 miles southwest of the Martinez Refining Company. The area includes open space, characterized by views of the marsh and shoreline. The marshland includes wetland grasses, low-level shrubs, and small ponds. Forest lands and agricultural lands are usually not located in the vicinity of heavy industrial facilities.

Regulatory Background

The Delta Plan, required by the 2009 Sacramento-San Joaquin Delta Reform Act, created rules and recommendations to further the State’s goals for the Delta of improving Statewide water supply reliability, as well as to protect and restore a vibrant and healthy Delta ecosystem. The plan includes specific policies for the protection and promotion of agriculture, such as those that call for wise location of new urban development, promotion of value-added crop processing, agritourism encouragement, wildlife friendly farming.

The California Land Conservation Act (Government Code Section 51200 et seq.) of 1965, commonly known as the Williamson Act, provides a tax incentive for the voluntary enrollment of agricultural and open space lands in contracts between local government and landowners. The act allows local governments to assess agricultural land based on the income-producing value of the property rather than the “highest and best use” value, and restricts the land to agricultural and open space uses and compatible uses defined in State law and local ordinances.

The California Farmland Conservancy Program (Public Resources Code Section 10200 et seq.) supports the voluntary granting of agricultural conservation easements from landowners to qualified nonprofit organizations, such as land trusts, as well as local governments. Conservation easements are voluntarily established restrictions that are permanently attached to property deeds, with the general purpose of retaining land in its natural, open space, agricultural, or other condition while preventing uses that are deemed inconsistent with the specific conservation purposes expressed in the easements.

The California Forest Legacy Program Act of 2007 is a program of the California Department of Forestry and Fire Protection (CalFire). The program provides conservation easements to environmentally sensitive forest areas that have environmental, aesthetic, or commodity value (ABAG 2021).

The Z’berg-Nejedly Forest Practice Act of 1973 (FPA) (Public Resources Code Sections 4511-4630.2) established the State Board of Forestry and Fire Protection, whose mandate is to protect and enhance the State’s unique forest and wildland resources. This mandate is carried out through enforcement of the California Forest Practice Rules (California Code of Regulations Title 14, Chapters 4, 4.5, and 10).

Agricultural and forest resources are generally protected by the City and/or County General Plans, Community Plans through land use and zoning requirements, as well as any applicable specific plans, ordinances, and local coastal plans.

Significance Criteria

Project-related impacts on agriculture and forest resources will be considered significant if any of the following conditions are met:

- The proposed project conflicts with existing zoning or agricultural use or Williamson Act contracts.

- The proposed project will convert prime farmland, unique farmland or farmland of statewide importance as shown on the maps prepared pursuant to the farmland mapping and monitoring program of the California Resources Agency, to non-agricultural use.
- The proposed project conflicts with existing zoning for, or causes rezoning of, forest land (as defined in Public Resources Code §12220(g)), timberland (as defined in Public Resources Code §4526), or timberland zoned Timberland Production (as defined by Government Code § 51104 (g)).
- The proposed project would involve changes in the existing environment, which due to their location or nature, could result in conversion of farmland to non-agricultural use or conversion of forest land to non-forest use.

Discussion of Impacts

2. a). Convert Prime Farmland, Unique Farmland, or Farmland of Statewide Importance (Farmland), as shown on the maps prepared pursuant to the Farmland Mapping and Monitoring Program of the California Resources Agency, to non-agricultural use? No Impact.

2. b). Conflict with existing zoning for agricultural use or conflict with a Williamson Act contract? No Impact. Land designated by the California Resources Agency as Prime Farmland, Unique Farmland or Farmland of Statewide Importance are considered Farmland for CEQA purposes. Facilities affected by the proposed amendments to Rule 8-18 are located within heavy industrial areas where there is usually no agricultural land or farmland. The refineries are located within the heavy industrial areas of Solano and Contra Costa counties and there are no designated Farmlands within the vicinity of the refineries. The area in the vicinity of the refineries and surrounding areas are developed and are designated as Urban and Built-Up Land by the California Department of Conservation. Further, the area is urbanized and not zoned for agricultural use, so no Williamson Act contracts are located within the refineries.¹ The areas in the vicinity of other industrial facilities (chemical plants, and facilities loading and storing organic liquids in bulk) are also heavy industrial. Compliance activities under modified Rule 8-18 would be within existing industrial facilities, located within industrial areas. No agricultural lands would be impacted as no construction activities or new equipment is expected to be required outside of the existing industrial facilities. Therefore, the proposed project would not conflict with existing zoning for agricultural use or with a Williamson Act contract and would not convert agricultural lands to non-agricultural lands.

2. c). Conflict with existing zoning for, or cause rezoning of, forest land as defined in Public Resources Code section 12220(g)), timberland (as defined by Public Resources Code section 4526), or timberland zoned Timberland Production (as defined by Government Code section 51104(g))? No Impact.

2. d). Result in the loss of forest land or conversion of forest land to non-forest use? No Impact. The refineries and industrial facilities regulated under Rule 8-18 are located in urbanized areas and there are no forest land or timberland resources in the community or vicinity of these industrial facilities. Compliance activities would include additional monitoring activities within

¹ California Department of Conservation, 2020. Farmland Mapping and Monitoring Program. Available at <https://maps.conservation.ca.gov/DLRP/CIFF/>.

industrial areas and no forest land or timberland resources would be impacted. Therefore, the proposed project would not conflict with existing zoning for, or cause re-zoning of forest land, and would not result in the loss of forest land or conversion of forest land to non-forest use or impact timberland zoned as Timberland Production.

2. e). Involve other changes in the existing environment which, due to their location or nature, could result in conversion of Farmland, to non-agricultural use or conversion of forest land to non-forest use? No Impact. Implementation of the proposed amendments to Rule 8-18 would not involve changes in the existing environment which, due to their location or nature, could result in conversion of Farmland to non-agricultural use or conversion of forest land to non-forest use, since agricultural and forest land resources are not located within or adjacent to the refineries and other industrial facilities affected by the proposed amendments to Rule 8-18.

Conclusion

Based upon these considerations, no adverse agricultural or forestry resources impacts are expected due to implementation of the proposed amendments to Rule 8-18.

	Potentially Significant Impact	Less Than Significant Impact With Mitigation Incorporated	Less Than Significant Impact	No Impact
<p>III. AIR QUALITY. When available, the significance criteria established by the applicable air quality management or air pollution control district may be relied upon to make the following determinations. Would the project:</p>				
a) Conflict with or obstruct implementation of the applicable air quality plan?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b) Result in a cumulatively considerable net increase of any criteria pollutant for which the project region is a non-attainment area for an applicable federal or state ambient air quality standard?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c) Expose sensitive receptors to substantial pollutant concentrations?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
d) Result in other emissions (such as those leading to odors adversely affecting substantial number of people?)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

Environmental Setting

The San Francisco Bay Area is characterized by a large, shallow basin surrounded by mountain ranges tapering into sheltered inland valleys. The basin is bounded by the Pacific Ocean to the west and includes complex terrain consisting of mountains, valleys and bays. Combined climatic and topographic factors result in increased potential for the accumulation of air pollutants in the inland valleys and reduced potential for buildup of air pollutants along the coast.

Air quality conditions in the San Francisco Bay Area have improved since the Bay Area Air Quality Management District (Air District) was created in 1955. The long-term trend of ambient concentrations of air pollutants and the number of days on which the region exceeds (AAQS) have generally declined, although some year-to-year variability primarily due to meteorology, causes some short-term increases in the number of exceedance days. The San Francisco Bay Area is in attainment of the State AAQS for carbon monoxide (CO), nitrogen dioxide (NO₂), and sulfur dioxide (SO₂). However, the Bay Area does not comply with the State 24-hour particulate matter less than 10 microns in diameter (PM₁₀) standard, annual PM₁₀ standard, and annual particulate matter less than 2.5 microns in diameter (PM_{2.5}) standard. The District is designated as unclassifiable/attainment for the federal CO, NO₂, SO₂, lead, and PM₁₀ standards. A designation

of unclassifiable/attainment means that the U.S. EPA has determined to have sufficient evidence to find the area either is attaining or likely attaining the AAQS. Note that the U.S. EPA announced a final rule on February 7, 2024 to strengthen the federal AAQS for annual PM_{2.5}; the U.S. EPA generally makes designations within 2 years after new standards are issued.

Regional Air Quality

Regional air quality concerns are addressed by ambient air quality standards adopted by California Air Resources Board (CARB) and the U.S. EPA. These standards set forth the maximum allowable concentrations of “criteria” pollutants in the ambient air throughout the region that are considered safe to breathe. These pollutants are called “criteria” pollutants because the standards are established by developing human-health based or environmentally-based “criteria” – i.e., science-based guidelines – for setting permissible ambient air pollutant concentrations.

The U.S. EPA has established National Ambient Air Quality Standards (NAAQS) for the following criteria pollutants: ozone, CO, NO₂, PM₁₀, PM_{2.5}, SO₂, and lead. California has also established standards for these pollutants, as well as for sulfate, visibility, hydrogen sulfide, and vinyl chloride. The state and national ambient air quality standards for each of these pollutants, and their effects on health, are summarized in Table 3-1.

**TABLE 3-1
State and Federal Ambient Air Quality Standards**

POLLUTANT	STATE STANDARD	FEDERAL STANDARD	MOST RELEVANT EFFECTS
Ozone	0.09 ppm, 1-hr. avg. 0.070 ppm, 8-hr	No Federal 1-hr standard 0.070 ppm, 8-hr avg.	(a) Short-term exposures: (1) Pulmonary function decrements and localized lung edema in humans and animals (2) Risk to public health implied by alterations in pulmonary morphology and host defense in animals; (b) Long-term exposures: Risk to public health implied by altered connective tissue metabolism and altered pulmonary morphology in animals after long-term exposures and pulmonary function decrements in chronically exposed humans; (c) Vegetation damage; (d) Property damage
Carbon Monoxide	9.0 ppm, 8-hr avg. 20 ppm, 1-hr avg.	9 ppm, 8-hr avg. 35 ppm, 1-hr avg.	(a) Aggravation of angina pectoris and other aspects of coronary heart disease; (b) Decreased exercise tolerance in persons with peripheral vascular disease and lung disease; (c) Impairment of central nervous system functions; (d) Possible increased risk to fetuses
Nitrogen Dioxide	0.03 ppm, annual avg. 0.18 ppm, 1-hr avg. >	0.053 ppm, ann. avg. 0.100 ppm, 1-hr avg.	(a) Potential to aggravate chronic respiratory disease and respiratory symptoms in sensitive groups; (b) Risk to public health implied by pulmonary and extra-pulmonary biochemical and cellular changes and pulmonary structural changes; (c) Contribution to atmospheric discoloration
Sulfur Dioxide	0.04 ppm, 24-hr avg.> 0.25 ppm, 1-hr. avg. >	No Federal 24-hr Standard 0.075 ppm, 1-hr avg.	(a) Bronchoconstriction accompanied by symptoms which may include wheezing, shortness of breath and chest tightness, during exercise or physical activity in persons with asthma
Suspended Particulate Matter (PM ₁₀)	20 µg/m ³ , annual arithmetic mean 50 µg/m ³ , 24-hr average	No Federal annual Standard 150 µg/m ³ , 24-hr avg.	(a) Excess deaths from short-term exposures and exacerbation of symptoms in sensitive patients with respiratory disease; (b) Excess seasonal declines in pulmonary function, especially in children
Suspended Particulate Matter (PM _{2.5})	12 µg/m ³ , annual arithmetic mean No State 24-hr Standard	9 µg/m ³ , annual arithmetic mean 35 µg/m ³ , 24-hour average	Decreased lung function from exposures and exacerbation of symptoms in sensitive patients with respiratory disease; elderly; children.
Sulfates	25 µg/m ³ , 24-hr avg.	No Federal Standard	(a) Decrease in ventilatory function; (b) Aggravation of asthmatic symptoms; (c) Aggravation of cardio-pulmonary disease; (d) Vegetation damage; (e) Degradation of visibility; (f) Property damage
Lead	1.5 µg/m ³ , 30-day avg. No State Calendar Quarter Standard No State 3-Month Rolling Avg. Standard	No Federal 30-day avg. Standard 1.5 µg/m ³ , calendar quarter 0.15 µg/m ³ 3-Month Rolling average	(a) Increased body burden; (b) Impairment of blood formation and nerve conduction
Visibility-Reducing Particles	In sufficient amount to give an extinction coefficient >0.23 inverse kilometers (visual range to less than 10 miles) with relative humidity less than 70%, 8-hour average (10am – 6pm)	No Federal Standard	Visibility based standard, not a health based standard. Nephelometry and AISI Tape Sampler; instrumental measurement on days when relative humidity is less than 70 percent

U.S. EPA requires CARB and air districts to measure the ambient levels of air pollution to determine compliance with the NAAQS. To comply with this mandate, in 2020 the Air District monitored levels of various criteria pollutants at over 30 monitoring stations within the San Francisco Bay Area. A summary of the 2019 maximum concentration and number of days exceeding state and federal ambient air standards at the Air District monitoring stations for which data were collected to determine NAAQS compliance in 2019 are presented in Table 3-2.

**TABLE 3-2
Bay Area Air Pollution Summary – 2019**

MONITORING STATIONS	OZONE						CARBON MONOXIDE			NITROGEN DIOXIDE				SULFUR DIOXIDE				PM ₁₀				PM _{2.5}				
	Max 1-Hr	Cal 1-Hr Days	Max 8-Hr	Nat 8-Hr Days	Cal 8-Hr Days	3-Yr Avg	Max 1-Hr	Max 8-Hr	Nat/Cal Days	Max 1-Hr	Ann Avg	Nat 1-Hr Days	Cal 1-Hr Days	Max 1-Hr	Max 24-Hr	Nat 1-Hr Days	Cal 24-Hr Days	Ann Avg	Max 24-Hr	Nat 24-Hr Days	Cal 24-Hr Days	Max 24-Hr	Nat 24-Hr Days	3-Yr Avg	Ann Avg	3-Yr Avg
North Counties	(ppb)						(ppm)			(ppb)				(ppb)				(µg/m ³)				(µg/m ³)				
Napa Valley College*	95	1	76	2	2	*	1.3	1	0	37	5	0	0	-	-	-	-	14.2	39	0	0	21.5	0	*	5.9	*
San Rafael	96	1	80	1	1	55	1.4	0.9	0	50	8	0	0	-	-	-	-	14.3	33	0	0	19.5	0	42	6.4	9
Sebastopol*	70	0	59	0	0	*	1.4	1	0	32	4	0	0	-	-	-	-	-	-	-	-	28	0	35	5.7	7.4
Vallejo	92	0	76	1	1	56	2	1.5	0	53	7	0	0	10.9	1.9	0	0	-	-	-	-	30.5	0	48	8.6	11.2
Coast/Central Bay																										
Berkeley Aquatic Pk	50	0	42	0	0.40		5.6	1.3	0	50	13	0	0	-	-	-	-	-	-	-	-	28.8	0	42	9.4	10.1
Laney College Fwy	-	-	-	-	-	-	1.5	1	0	58	15	0	0	-	-	-	-	-	-	-	-	28.5	0	45	7.4	11.1
Oakland	98	1	73	2	2	49	3.3	1.1	0	62	9	0	0	-	-	-	-	-	-	-	-	24.7	0	44	6.7	9.3
Oakland-West	101	1	72	1	1	48	2.4	1.7	0	50	12	0	0	19.2	2.7	0	0	-	-	-	-	29.3	0	45	7.8	11.7
Richmond	-	-	-	-	-	-	-	-	-	-	-	-	-	16	3.7	0	0	-	-	-	-	-	-	-	-	-
San Francisco	91	0	73	1	1	49	1.2	1	0	61	10	0	0	-	-	-	-	14.7	42	0	0	25.4	0	44	7.7	9.7
San Pablo	103	1	79	2	2	52	1.8	0.9	0	42	7	0	0	17.6	1.9	0	0	16.5	36	0	0	35.9	1	44	7.8	10.4
Eastern District																										
Bethel Island	82	0	72	1	1	65	1.8	1	0	30	4	0	0	9.8	2.2	0	0	15.4	57	0	2	-	-	-	-	-
Concord	92	0	74	2	2	62	3.3	0.8	0	41	6	0	0	8.4	2.1	0	0	11.4	36	0	0	28.2	0	40	6.8	10.8
Crockett	-	-	-	-	-	-	-	-	-	-	-	-	-	17.9	4.6	0	0	-	-	-	-	-	-	-	-	-
Fairfield	80	0	68	0	0	57	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Livermore	105	4	78	7	7	73	-	-	-	48	8	0	0	-	-	-	-	-	-	-	-	28.8	0	40	6.4	8.7
Martinez	-	-	-	-	-	-	-	-	-	-	-	-	-	22.4	4.2	0	0	-	-	-	-	-	-	-	-	-
Pleasanton*	-	-	-	-	-	-	1.3	1	0	64	13	0	0	-	-	-	-	-	-	-	-	29.1	0	*	6.3	*
San Ramon	95	1	72	1	1	67	-	-	-	45	6	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-
South Central Bay																										
Hayward	106	2	85	2	2	63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Redwood City	83	0	77	2	2	52	2	1.1	0	55	9	0	0	-	-	-	-	-	-	-	-	29.5	0	36	7	8.9
Santa Clara Valley																										
Gilroy	79	0	67	0	0	62	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	21.3	0	27	5.8	6.3
Los Gatos	87	0	78	2	2	63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
San Jose	95	1	81	2	2	62	1.7	1.3	0	60	11	0	0	14.5	1.5	0	0	19.2	77	0	4	27.6	0	43	9.1	10.5
San Jose Freeway	-	-	-	-	-	-	2	1.6	0	65	14	0	0	-	-	-	-	-	-	-	-	32.8	0	43	7.4	10.1
San Martin	90	0	78	2	2	65	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Days over Standard		6		9	9			0			0	0			0	0			0	5		1				

Source: BAAQMD, 2020.

* Air monitoring at Napa Valley College began on April 1, 2018. Therefore, 3-year averages for ozone and PM_{2.5} are not available. Ozone data at Sebastopol had poor quality assurance results from July 17, 2019 through October 16, 2019 due to a failed California Air Resources Board audit. Therefore, the 3-year average for ozone is not available. Near-road air monitoring at Pleasanton began on April 1, 2018. Therefore, 3-year averages for PM_{2.5} are not available.⁷

(ppb) = parts per billion (ppm) = parts per million, (µg/m³) = micrograms per cubic meter

Air quality conditions in the San Francisco Bay Area have improved since the Air District was created in 1955. The long-term trend of ambient concentrations of air pollutants and the number of days on which the region exceeds (AAQS) have generally declined, although some year-to-year variability, primarily due to meteorology, causes some short-term increases in the number of exceedance days (see Table 3-3). The Air District is in attainment of the State AAQS for CO, NO₂, and SO₂. However, the Air District does not comply with the State 24-hour PM₁₀ standard, annual PM₁₀ standard, and annual PM_{2.5} standard. The Air District is unclassifiable/attainment for the federal CO, NO₂, SO₂, Pb, and PM₁₀ standards. A designation of unclassifiable/attainment means that the U.S. EPA has determined to have sufficient evidence to find the area either is attaining or is likely attaining the NAAQS. Note that the U.S. EPA announced a final rule on February 7, 2024 to strengthen the federal AAQS for PM_{2.5}; the U.S. EPA generally makes designations within 2 years after new standards are issued.

Based on the 2019 air quality data from the Air District monitoring stations, there were no measured exceedance of any State or Federal AAQS for CO, NO₂, and SO₂. All monitoring stations were in compliance with the Federal PM₁₀ standards in 2019, except for one day in San Pablo. The State 24-hour PM₁₀ standard was exceeded on five days in 2019, at the Bethel Island and San Jose monitoring stations.

The Bay Area is designated as a non-attainment area for the Federal and State 8-hour ozone standard and the Federal 24-hour PM_{2.5} standard. The State and Federal 8-hour ozone standards were exceeded on nine days in 2019, at the Napa Valley College, San Rafael, Vallejo, Oakland, Oakland-West, San Francisco, San Pablo, Bethel Island, Concord, Livermore, San Ramon, Hayward, Redwood City, Los Gatos, San Jose, and San Martin monitoring stations. The State 1-hour ozone standard was exceeded six days in 2019, at the Napa Valley College, San Rafael, Oakland, Oakland-West, San Pablo, Livermore, San Ramon, Hayward, and San Jose monitoring stations.

TABLE 3-3

**Bay Area Air Quality Summary
Days over Standards**

YEAR	OZONE			CARBON MONOXIDE				NO _x		SULFUR DIOXIDE		PM ₁₀		PM _{2.5}
	8-Hr	1-Hr	8-Hr	1-Hr		8-Hr		1-Hr		1-Hr	24-Hr	24-Hr*		24-Hr
	Nat	Cal	Cal	Nat	Cal	Nat	Cal	Nat	Cal	Nat	Cal	Nat	Cal	Nat
2010	11	8	11	0	0	0	0	0	0	0	0	0	2	6
2011	9	5	10	0	0	0	0	0	0	0	0	0	3	8
2012	8	3	8	0	0	0	0	1	0	0	0	0	2	3
2013	3	3	3	0	0	0	0	0	0	0	0	0	6	13
2014	9	3	10	0	0	0	0	0	0	0	0	0	2	3
2015	12	7	12	0	0	0	0	0	0	0	0	0	1	9
2016	15	6	15	0	0	0	0	0	0	0	0	0	0	0
2017	6	6	6	0	0	0	0	1	0	0	0	0	6	18
2018	3	2	3	0	0	0	0	0	0	0	0	1	6	18
2019	9	6	9	0	0	0	0	0	0	0	0	0	5	1

Source: BAAQMD, 2020.

Criteria Pollutant Health Effects

Ozone: Ozone is not emitted directly from pollution sources. Instead, ozone is formed in the atmosphere through complex chemical reactions between hydrocarbons, or reactive organic gases (ROG), also commonly referred to as volatile organic compounds (VOC), and nitrogen oxides (NOx), in the presence of sunlight. ROG and NOx are referred to as ozone precursors.

Ozone is harmful to public health at high concentrations near ground level. Ozone can damage the tissues of the lungs and respiratory tract. High concentrations of ozone irritate the nose, throat, and respiratory system and constrict the airways. Ozone also can aggravate other respiratory conditions such as asthma, bronchitis, and emphysema, causing increased hospital admissions. Repeated exposure to high ozone levels can make people more susceptible to respiratory infection and lung inflammation and permanently damage lung tissue. Ozone can also have negative cardiovascular impacts, including chronic hardening of the arteries and acute triggering of heart attacks. Children are most at risk as they tend to be active and outdoors in the summer when ozone levels are highest. Seniors and people with respiratory illnesses are also especially sensitive to ozone's effects. Even healthy adults can be affected by working or exercising outdoors during high ozone levels.

The propensity of ozone for reacting with organic materials causes it to be damaging to living cells, and ambient ozone concentrations in the Bay Area are occasionally sufficient to cause health effects. Ozone enters the human body primarily through the respiratory tract and causes respiratory irritation and discomfort, makes breathing more difficult during exercise, reducing the respiratory system's ability to remove inhaled particles and fight infection while long-term exposure damages lung tissue. People with respiratory diseases, children, the elderly, and people who exercise heavily are more susceptible to the effects of ozone.

Plants are sensitive to ozone at concentrations well below the health-based standards and ozone is responsible for significant crop damage. Ozone is also responsible for damage to forests and other ecosystems.

Reactive Organic Gases (ROGs): It should be noted that there are no state or national ambient air quality standards for ROGs because they are not classified as criteria pollutants. ROGs are regulated, however, because ROG emissions contribute to the formation of ozone. They are also transformed into organic aerosols in the atmosphere, contributing to higher PM₁₀ and lower visibility levels.

Although health-based standards have not been established for ROGs, health effects can occur from exposures to high concentrations of ROGs because of interference with oxygen uptake. In general, ambient ROG concentrations in the atmosphere are suspected to cause coughing, sneezing, headaches, weakness, laryngitis, and bronchitis, even at low concentrations. Some hydrocarbon components classified as ROG emissions are thought or known to be hazardous. Benzene, for example, one hydrocarbon component of ROG emissions, is known to be a human carcinogen.

ROG emissions result primarily from incomplete fuel combustion and the evaporation of paints, solvents and fuels. Mobile sources are the largest contributors to ROG emissions. Stationary sources include processes that use solvents (such as manufacturing, degreasing, and coating operations) and petroleum refining, and marketing. Area-wide ROG sources include consumer products, pesticides, aerosol and architectural coatings, asphalt paving and roofing, and other evaporative emissions.

Carbon Monoxide (CO): CO is a colorless, odorless, relatively inert gas. It is a trace constituent in the unpolluted troposphere, and is produced by both natural processes and human activities. In remote areas far from human habitation, carbon monoxide occurs in the atmosphere at an average background concentration of 0.04 ppm, primarily as a result of natural processes such as forest fires and the oxidation of methane. Global atmospheric mixing of CO from urban and industrial sources creates higher background concentrations (up to 0.20 ppm) near urban areas. The major source of CO in urban areas is incomplete combustion of carbon-containing fuels, mainly gasoline used in mobile sources. Consequently, CO concentrations are generally highest in the vicinity of major concentrations of vehicular traffic.

CO is a primary pollutant, meaning that it is directly emitted into the air, not formed in the atmosphere by chemical reaction of precursors, as is the case with ozone and other secondary pollutants. Ambient concentrations of CO in the District exhibit large spatial and temporal variations, due to variations in the rate at which CO is emitted, and in the meteorological conditions that govern transport and dilution. Unlike ozone, CO tends to reach high concentrations in the fall and winter months. The highest concentrations frequently occur on weekdays at times consistent with rush hour traffic and late night during the coolest, most stable atmospheric portion of the day.

When CO is inhaled in sufficient concentrations, it can displace oxygen and bind with the hemoglobin in the blood, reducing the capacity of the blood to carry oxygen. Individuals most at risk from the effects of CO include heart patients, fetuses (unborn babies), smokers, and people who exercise heavily. Normal healthy individuals are affected at higher concentrations, which may cause impairment of manual dexterity, vision, learning ability, and performance of work. The results of studies concerning the combined effects of CO and other pollutants in animals have shown a synergistic effect after exposure to CO and ozone.

Particulate Matter (PM₁₀ & PM_{2.5}): Particulate matter, or PM, consists of microscopically small solid particles or liquid droplets suspended in the air. PM can be emitted directly into the air or it can be formed from secondary reactions involving gaseous pollutants that combine in the atmosphere. Particulate pollution is primarily a problem in winter, accumulating when cold, stagnant weather comes into the Bay Area. PM is usually broken down further into two size distributions, PM₁₀ and PM_{2.5}. Of great concern to public health are the particles small enough to be inhaled into the deepest parts of the lungs. Respirable particles (particulate matter less than about 10 micrometers in diameter) can accumulate in the respiratory system and aggravate health problems such as asthma, bronchitis and other lung diseases. Children, the elderly, exercising adults, and those suffering from asthma are especially vulnerable to adverse health effects of PM₁₀ and PM_{2.5}.

A consistent correlation between elevated ambient particulate matter (PM₁₀ and PM_{2.5}) levels and an increase in mortality rates, respiratory infections, number and severity of asthma attacks and the number of hospital admissions has been observed in different parts of the United States and various areas around the world. Studies have reported an association between long-term exposure to air pollution dominated by fine particles (PM_{2.5}) and increased mortality, reduction in lifespan, and an increased mortality from lung cancer.

Daily fluctuations in fine particulate matter concentration levels have also been related to hospital admissions for acute respiratory conditions, to school and kindergarten absences, to a decrease in respiratory function in normal children and to increased medication use in children and adults with asthma. Studies have also shown lung function growth in children is reduced with long-term exposure to particulate matter. The elderly, people with pre-existing respiratory and/or cardiovascular disease and children appear to be more susceptible to the effects of PM₁₀ and PM_{2.5}.

Nitrogen Dioxide (NO₂): NO₂ is a reddish-brown gas with a bleach-like odor. Nitric oxide (NO) is a colorless gas, formed from the nitrogen (N₂) and oxygen (O₂) in air under conditions of high temperature and pressure which are generally present during combustion of fuels; NO reacts rapidly with the oxygen in air to form NO₂. NO₂ is responsible for the brownish tinge of polluted air. The two gases, NO and NO₂, are referred to collectively as nitrogen oxides or NO_x. In the presence of sunlight, NO₂ reacts to form nitric oxide and an oxygen atom. The oxygen atom can react further to form ozone, via a complex series of chemical reactions involving hydrocarbons. Nitrogen dioxide may also react to form nitric acid (HNO₃) which reacts further to form nitrates, which are a component of PM₁₀.

NO₂ is a respiratory irritant and reduces resistance to respiratory infection. Children and people with respiratory disease are most susceptible to its effects.

Sulfur Dioxide (SO₂): SO₂ is a colorless gas with a sharp odor. It reacts in the air to form sulfuric acid (H₂SO₄), which contributes to acid precipitation, and sulfates, which are a component of PM₁₀ and PM_{2.5}. Most of the SO₂ emitted into the atmosphere is produced by the burning of sulfur-containing fuels.

At sufficiently high concentrations, SO₂ affects breathing and the lungs' defenses, and can aggravate respiratory and cardiovascular diseases. Asthmatics and people with chronic lung disease or cardiovascular disease are most sensitive to its effects. SO₂ also causes plant damage, damage to materials, and acidification of lakes and streams.

Non-Criteria Pollutants Health Effects

Although the primary mandate of the Air District is attaining and maintaining the national and State AAQS for criteria pollutants within the Air District jurisdiction, the Air District also has a general responsibility to control, and where possible, reduce public exposure to airborne toxic compounds. Toxic air contaminants (TACs) are a defined set of airborne pollutants that may pose a present or potential hazard to human health. TACs can be emitted directly and can also be formed in the atmosphere through reactions among different pollutants. The health effects associated with TACs are quite diverse and generally are assessed locally, rather than regionally. TACs can cause

long-term health effects such as cancer, birth defects, neurological damage, asthma, bronchitis or genetic damage; or short-term acute effects such as eye watering, respiratory irritation, running nose, throat pain, and headaches. TACs are separated into carcinogens and non-carcinogens based on the nature of the pollutant. Carcinogens are assumed to have no safe threshold below which health impacts would not occur. Non-carcinogenic substances differ in that there is generally assumed to be a safe level of exposure below which no negative health impact is expected to occur. These levels are determined on a pollutant-by-pollutant basis. The air toxics program was established as a separate and complementary program designed to evaluate and reduce adverse health effects resulting from exposure to TACs.

The major elements of the District's air toxics program are outlined below.

- Preconstruction review of new and modified sources for potential health impacts, and the requirement for new/modified sources with TAC emissions that exceed a specified threshold to use BACT.
- The Air Toxics Hot Spots Program, designed to identify industrial and commercial facilities that may result in locally elevated ambient concentrations of TACs, to report significant emissions to the affected public, and to reduce unacceptable health risks.
- Findings from the District's Community Air Risk Evaluation (CARE) Program have been implemented to identify areas where air pollution contributes most to health impacts and where populations are most vulnerable to air pollution; to reduce the health impacts in these areas; and to engage the community and other agencies to develop additional actions to reduce local health impacts.
- Control measures designed to reduce emissions from source categories of TACs, including rules originating from the state Toxic Air Contaminant Act and the federal Clean Air Act.
- The TAC emissions inventory, a database that contains information concerning routine and predictable emissions of TACs from permitted stationary sources.
- Ambient monitoring of TAC concentrations at a number of sites throughout the Bay Area.
- The District's Regulation 11, Rule 18: Reduction from Air Toxic Emissions at Existing Facilities, which was adopted November 15, 2017. This rule requires the District to conduct screening analyses for facilities that report TAC emissions within the District and calculate health prioritization scores based on the amount of TAC emissions, the toxicity of the TAC pollutants, and the proximity of the facilities to local communities. The District will conduct health risk assessments for facilities that have priority scores above a certain level. Based on the health risk assessment, facilities found to have a potential health risk above the risk action level would be required to reduce their risk below the action level, or install Best Available Retrofit Control Technology for Toxics on all significant sources of toxic emissions.

TAC Health Effects

TACs can cause or contribute to a wide range of health effects. Acute (short-term) health effects may include eye and throat irritation. Chronic (long-term) exposure to TACs may cause more severe effects such as neurological damage, hormone disruption, developmental defects, and cancer. CARB has identified roughly 200 TACs, including diesel particulate matter (diesel PM) and environmental tobacco smoke.

Unlike criteria pollutants which are subject to ambient air quality standards, TACs are primarily regulated at the individual emissions source level based on risk assessment. Human outdoor exposure risk associated with an individual air toxic species is calculated as its ground-level concentration multiplied by an established unit risk factor for that air toxic species. Total risk due to TACs is the sum of the individual risks associated with each air toxic species.

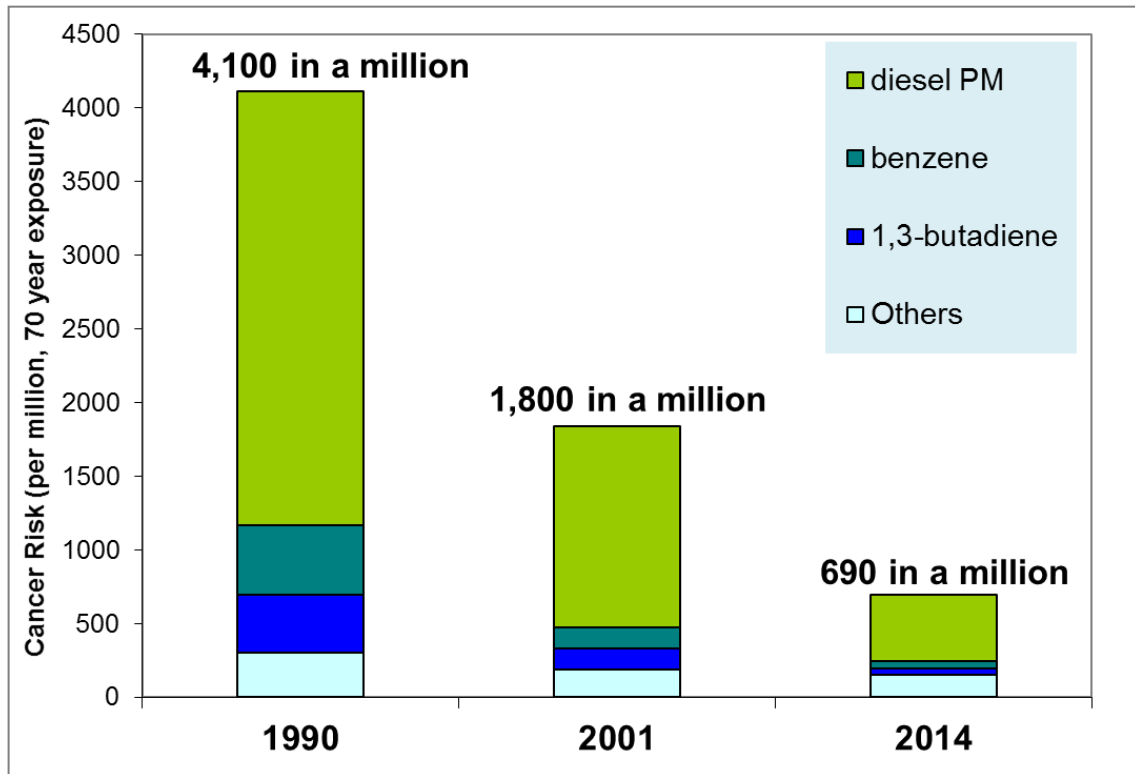
Occupational health studies have shown diesel PM to be a lung carcinogen as well as a respiratory irritant. Benzene, present in gasoline vapors and also a byproduct of combustion, has been classified as a human carcinogen and is associated with leukemia. 1,3-butadiene, produced from motor vehicle exhaust and other combustion sources, has also been associated with leukemia. Reducing 1,3-butadiene also has a co-benefit in reducing the TAC acrolein.

Acetaldehyde and formaldehyde are emitted from fuel combustion and other sources. They are also formed photo-chemically in the atmosphere from other compounds. Both compounds have been found to cause nasal cancers in animal studies and are also associated with skin and respiratory irritation. Human studies for carcinogenic effects of acetaldehyde are sparse but, in combination with animal studies, sufficient to support classification as a probable human carcinogen. Formaldehyde has been associated with nasal sinus cancer and nasopharyngeal cancer, and possibly with leukemia.

The primary health risk of concern due to exposure to TACs is the risk of contracting cancer. The carcinogenic potential of TACs is a particular public health concern because many scientists currently believe that there are not "safe" levels of exposure to carcinogens without some risk to causing cancer. The proportion of cancer deaths attributable to air pollution has not been estimated using epidemiological methods. Based on ambient air quality monitoring, and using OEHHA cancer risk factors,² the estimated lifetime cancer risk for Bay Area residents, over a 70-year lifespan from all TACs combined, declined from 4,100 cases per million in 1990 to 690 cases per million people in 2014, as shown in Figure 3-1. This represents an 80 percent decrease between 1990 and 2014 (BAAQMD, 2020a).

² See CARB's Risk Management Guidance for Stationary Sources of Air Toxics, Discussion Draft, May 27, 2015, https://www.arb.ca.gov/toxics/rma/rma_guidancedraft052715.pdf and the Office Environmental Health Hazard Assessment's toxicity values at <http://oehha.ca.gov/media/CPFs042909.pdf>. The cancer risk estimates shown in Figure 3-1 are higher than the estimates provided in documents such as the Bay Area 2010 Clean Air Plan and the April 2014 CARE report entitled *Improving Air Quality and Health in Bay Area Communities*. It should be emphasized that the higher risk estimates shown in Figure 3-1 are due solely to changes in the methodology used to estimate cancer risk, and not to any actual increase in TAC emissions or population exposure to TACs.

FIGURE 3-1 Cancer-Risk Weighted Toxics Trends



Source: BAAQMD, 2020a.

The cancer risk related to diesel PM, which accounts for most of the cancer risk from TACs, has declined substantially over the past 15-20 years as a result of CARB regulations and Air District programs to reduce emissions from diesel engines. However, diesel PM still accounts for roughly 60 percent of the total cancer risk related to TACs.

Air Toxics Emission Inventory

The Air District maintains a database that contains information concerning emissions of TACs from permitted stationary sources in the Bay Area. This inventory, and a similar inventory for mobile and area sources compiled by CARB, is used to plan strategies to reduce public exposure to TACs. The Air District maintains detailed TAC emissions inventories for specified stationary sources, the most recent of which was published for 2022.³

Table 3-4 contains a summary of average ambient concentrations of TACs measured at monitoring stations in the Bay Area by the District.

³ Bay Area AQMD TAC Inventory for 2022, available at: <https://www.baaqmd.gov/about-air-quality/emission-inventory/toxic-air-contaminants>

TABLE 3-4

Air District Ambient Air Toxics Monitoring Data

Compound	Max. Conc. (ppb) ⁽¹⁾	Min. Conc. (ppb) ⁽²⁾	Mean Conc. (ppb) ⁽³⁾
1,3-Butadiene	0.541	0.000	0.012
Acetaldehyde	5.680	0.480	1.982
Acetone	29.901	0.345	4.072
Acetonitrile	3.799	0.000	0.088
Acrylonitrile	0.323	0.000	0.001
Benzene	3.123	0.000	0.221
Carbon Tetrachloride	0.130	0.024	0.098
Chloroform	0.115	0.000	0.023
Dichloromethane	1.791	0.000	0.159
Ethyl Alcohol	91.740	0.236	5.455
Ethylbenzene	1.136	0.000	0.138
Ethylene Dibromide	0.000	0.000	0.000
Ethylene Dichloride	0.000	0.000	0.000
Formaldehyde	7.290	0.480	2.707
Freon-113	0.205	0.051	0.070
Methyl Chloroform	1.226	0.000	0.006
Methyl Ethyl Ketone	5.743	0.000	0.259
Tetrachloroethylene	0.337	0.000	0.003
Toluene	3.925	0.000	0.503
Trichloroethylene	0.328	0.000	0.001
Trichlorofluoromethane	0.593	0.194	0.248
Vinyl Chloride	0.000	0.000	0.000
m/p-Xylene	2.929	0.000	0.236
o-Xylene	1.446	0.000	0.108

Source: BAAQMD, 2018a

NOTES: Table 3-4 summarizes the results of the Air District gaseous toxic air contaminant monitoring network for the year 2017. These data represent monitoring results at 21 separate sites at which samples were collected.

- (1) "Maximum Conc." is the highest daily concentration measured at any of the 21 monitoring sites.
- (2) "Minimum Conc." is the lowest daily concentration measured at any of the 21 monitoring sites.
- (3) "Mean Conc." is the arithmetic average of the air samples collected in 2017 at the 21 monitoring sites.
- (4) Acetaldehyde and formaldehyde concentrations reflect measurements from one monitoring site (San Jose-Jackson).

Regulatory Background

Criteria Pollutants

The U.S. EPA is responsible for setting and enforcing the NAAQS for ozone, CO, NO₂, SO₂, PM₁₀, PM_{2.5}, and lead. The U.S. EPA has jurisdiction over emissions sources that are under the authority of the federal government including aircraft, locomotives, and emissions sources outside state waters (Outer Continental Shelf). The U.S. EPA also establishes emission standards for vehicles sold in states other than California. Automobiles sold in California must meet the stricter emission requirements of the CARB.

At the federal level, the Clean Air Act Amendments of 1990 give the U.S. EPA additional authority to require states to reduce emissions of ozone precursors and particulate matter in non-attainment areas. The amendments set attainment deadlines based on the severity of problems. At the state level, CARB has traditionally established state ambient air quality standards, maintained oversight authority in air quality planning, developed programs for reducing emissions from motor vehicles, developed air emission inventories, collected air quality and meteorological data, and approved state implementation plans. At a local level, California's air districts, including the Bay Area Air Quality Management District, are responsible for overseeing stationary source emissions, approving permits, maintaining emission inventories, developing air quality compliance plans, maintaining air quality stations, overseeing agricultural burning permits, and reviewing air quality-related sections of environmental documents required by CEQA.

Other federal regulations applicable to the Bay Area include Title III of the Clean Air Act, which regulates hazardous air pollutants (HAPs). Title V of the Clean Air Act establishes a federal permit program for large stationary emission sources. The U.S. EPA also has authority over the Prevention of Significant Deterioration (PSD) program, as well as the New Source Performance Standards (NSPS), both of which regulate stationary sources under specified conditions.

The Air District is responsible for regulating stationary sources of air pollution in the nine counties that surround San Francisco Bay: Alameda, Contra Costa, Marin, Napa, San Francisco, San Mateo, Santa Clara, southwestern Solano, and southern Sonoma counties. The District is responsible for implementing emissions standards and other requirements of federal and state laws. Numerous regulations have been developed by the District to control emissions sources within its jurisdiction. It is also responsible for developing air quality planning documents required by both federal and state laws.

Toxic Air Contaminants

TACs are regulated in the District through federal, state, and local programs. At the federal level, HAPs are regulated primarily under the authority of the Clean Air Act. Prior to the amendment of the Clean Air Act in 1990, source-specific National Emission Standards for Hazardous Air Pollutants (NESHAPs) were promulgated under Section 112 of the Clean Air Act for certain sources of radionuclides and HAPs.

Title III of the 1990 Clean Air Act amendments required U.S. EPA to promulgate NESHAPs for certain categories of sources identified by U.S. EPA as emitting one or more of the 189 listed HAPs. Emission standards for major sources must require the maximum achievable control technology (MACT). MACT is defined as the maximum degree of emission reduction achievable considering cost and non-air quality health and environmental impacts and energy requirements.

Many of the sources of HAPs that have been identified under the Clean Air Act are also subject to the California TAC regulatory programs. CARB developed regulatory programs for the control of TACs, including: (1) California's TAC identification and control program, adopted in 1983 as Assembly Bill 1807 (AB 1807) (California Health and Safety Code §39662), a two-step program in which substances are identified as TACs, and airborne toxic control measures are adopted to control emissions from specific sources; and (2) the Air Toxics Hot Spot Information and Assessment Act of 1987 (AB 2588) (California Health and Safety Code §39656), which established a state-wide program to inventory and assess the risks from facilities that emit TACs and to notify the public about significant health risks associated with those emissions.

The Air District uses three approaches to reduce TAC emissions and to reduce the health impacts resulting from TAC emissions: 1) Specific rules and regulations; 2) Pre-construction review; and, 3) the Air Toxics Hot Spots Program. In addition, the Air District implements U.S. EPA, CARB, and Air District rules that specifically target toxic air contaminant emissions from sources at refineries.

In 2004, the Air District initiated the Community Air Risk Evaluation (CARE) program to identify areas with relatively high concentrations of air pollution – including TACs and fine particulate matter – and populations most vulnerable to air pollution's health impacts. Maps of communities most impacted by air pollution, generated through the CARE program, have been integrated into many Air District programs. For example, the Air District uses information derived from the CARE program to develop and implement targeted risk reduction programs, including grant and incentive programs, community outreach efforts, collaboration with other governmental agencies, model ordinances, new regulations for stationary sources and indirect sources, and advocacy for additional legislation. Information from the CARE program has been used to determine the communities most impacted by air quality for the purposes of AB617.

Significance Criteria

The Air District's CEQA Guidelines have been developed and periodically updated to assist local jurisdictions and lead agencies in complying with the requirements of CEQA regarding potentially adverse impacts to air quality. The most recent version is the 2022 CEQA Air Quality Guidelines (BAAQMD, 2022). A project would result in significant impacts if the applicable thresholds in Table 3-5 are exceeded.

For air toxics concerns, the threshold for a significant air quality impact is a lifetime cancer risk of 10 additional cancers per million people exposed or a non-cancer (i.e., chronic or acute) risk greater than 1.0 hazard index (BAAQMD, 2022).

TABLE 3-5

Significance Thresholds for Criteria Air Pollutants and Precursors

Pollutant/Precursor	Daily Average Emissions (lbs/day)	Maximum Annual Emissions (tons/year)
Construction-Related Emissions		
ROG	54	NA ⁽¹⁾
NOx	54	NA
PM ₁₀	82 ⁽²⁾	NA
PM _{2.5}	54 ⁽²⁾	NA
PM ₁₀ / PM _{2.5} Fugitive Dust	Best Management Practices	
Project-Related Emissions		
ROG	54	10
NOx	54	10
PM ₁₀	82	15
PM _{2.5}	54	10

(1) Not Applicable.

(2) Applies to construction exhaust emissions only.

*Source: BAAQMD, 2022

Discussion of Impacts

3. a). Conflict with or obstruct implementation of the applicable air quality plan? **No Impact.**

Amendments to Rule 8-18 would not conflict with or obstruct implementation of the applicable air quality plan. The applicable air quality plan is the Air District’s 2017 Clean Air Plan, *Spare the Air, Cool the Climate* (“Plan”). The Plan outlines a strategy for achieving the Bay Area’s clean air goals by reducing emissions of ozone precursors, particulate matter, TACs and other pollutants in the region (BAAQMD, 2017). The Plan included Control Measure SS2 which proposed to amend Rule 8-18 to require monitoring of equipment in heavy liquid services and identify the causes of background readings greater than 50 ppm. Therefore, the proposed amendments to Rule 8-18 would implement some control strategies identified in the 2017 Clean Air Plan and would be compatible with the goals of the Plan.

In addition, the Air District adopted the AB 617 Expedited BARCT Implementation Schedule in December 2018. As part of the schedule, the Air District identified potential efforts to develop amendments to Rule 8-18 to address emissions from components in heavy liquids service to reduce total organic compound emissions. Therefore, the proposed project will not conflict with or obstruct implementation of an applicable air quality plan.

3. b). Result in a cumulatively considerable net increase of any criteria pollutant for which the project region is a non-attainment area for an applicable federal or state ambient air quality standard? **Less than Significant Impact/Beneficial Impact.**

The proposed amendments to Rule 8-18 are intended to further limit emissions of volatile organic compounds and methane from fugitive emission sources at refineries, chemical plants, and facilities loading and storing

organic liquids in bulk quantities. These emission reductions would also reduce the emissions of toxic compounds.

The Air District originally adopted Rule 8-18 in 1980 and has amended it multiple times, including in 1992, 1998, 2002, 2004, 2015, and 2021. Rule amendments adopted in 1992 significantly lowered the allowable leak concentration limits to the lowest levels in the country and required more effective inspection and repair programs to reduce emissions and promote self-compliance. The 1992 amendments reduced emissions by an estimated 1.2 tons per day (tpd). Amendments in 1998 and 2002 made minor changes to the rule. The 2015 amendments expanded rule requirements to additional heavy liquid components, resulting in a legal challenge by three of the five refineries. In March 2017, the parties entered into an Enforcement Agreement and Agreement to Stay Litigation. The purpose of the agreement was to establish terms and conditions moving forward and to provide a framework for further analysis to help facilitate a full settlement of the lawsuit. Rule 8-18 was amended again in 2021 as part of a larger effort to revise the definition of “refinery” in several Air District rules in order to accommodate fuel refining using alternative feedstocks other than petroleum.

Over the course of five years, the Air District conducted a joint study with the five Bay Area refineries and their trade association, the Western States Petroleum Association (WSPA). The Heavy Liquids Study Report (BAAQMD, 2022) summarizes the findings of the joint study and was published in April 2022. The Heavy Liquids Study (or “Study”) involved measuring and evaluating emissions from equipment in heavy liquid service at five Bay Area refineries:

- Chevron Richmond Refinery (Richmond, California);
- Phillips 66 San Francisco Refinery^b (Rodeo, California);
- Shell Martinez Refinery^a (Martinez, California);
- Tesoro Golden Eagle Refinery^{a,b} (Martinez, California); and
- Valero Benicia Refinery (Benicia, California).

^a Two of the refineries have subsequently been acquired by other entities. Shell Martinez Refinery is now owned and operated by PBF Energy and is now known as the Martinez Refining Company. Tesoro Golden Eagle Refinery is now owned and operated by the Marathon Petroleum Corporation and known as Marathon Martinez Refinery.

^b The Marathon Martinez Refinery (formerly Tesoro Golden Eagle Refinery) and Phillips 66 Refinery have been or are in the process of converting to use renewable feedstocks.

The emissions associated with the components in heavy liquid service affected by the proposed amendments were estimated for the five refineries using component counts and emission factors from Air District’s Heavy Liquid Study Report (BAAQMD, 2022), and additional emission factors obtained from the California Air Pollution Control Officers Association (CAPCOA) (CAPCOA, 1999) and EPA reports (U.S. EPA, 1979). For the non-refinery facilities, seven bulk terminal facilities are expected to operate heavy liquid service components that would be affected by the proposed amendments, and emissions associated with these components were estimated using a similar methodology as described above. Additional details on the calculations of current total organic compound emissions and emission reductions are provided in Appendix D. The current total organic compound emissions, controlled TOC emissions, and TOC emission reductions for the refineries and non-refinery facilities are presented in Table 3-6.

TABLE 3-6

**Estimated Emissions and Emission Reductions
for Affected Components in Heavy Liquid Service
for Refinery Facilities and Non-Refinery Facilities**

Refinery Facilities				
Component Type	Total Component Counts ¹	Current TOC Emissions (tons/year)	Controlled TOC Emissions (tons/year)	TOC Emissions Reductions (tons/year)
Valves ³	15,629	5.8	1.9	3.9
Non-Steam Quenched Pumps	203	0.8	0.6	0.2
Steam Quenched Pumps	381	77.3	1.2	76.1
Pressure Relief Valves	600	49.9	0.3	49.6
Total	16,813	133.8	4.1	129.7
Non-Refinery Facilities				
Component Type	Total Component Counts ¹	Current TOC Emissions (tons/year)	Controlled TOC Emissions (tons/year)	TOC Emissions Reductions (tons/year)
Valves	3,253	1.2	0.4	0.8
Non-Steam Quenched Pumps	34	0.1	0.1	0.03
Pressure Relief Valves	150	12.5	0.1	12.4
Total	3,437	13.8	0.6	13.2

Note: Emissions estimates do not reflect potential changes that may result due to conversions from petroleum to alternative feedstocks. Total summations may not match due to rounding.

1. The component counts are the sum of component counts for the five refineries, and for the seven non-refinery facilities, respectively.

The proposed amendments regulate total organic compounds that include methane. Therefore, operators would be required to use leak detection instrumentation under U.S. EPA Method 21 with the ability to detect TOCs, such as portable flame ionization detections. This provision would apply to both refinery and non-refinery facilities subject to Rule 8-18 amended requirements. The Air District understands that most of the affected facilities currently use leak detection instrumentation that would meet these requirements. The proposed amendments would remove exemptions for organic liquids with an initial boiling point greater than 302°F so that more components are expected to require monitoring and repair.

The amendments to Rule 8-18 are expected to require monitoring of a greater number of components, which could result in increases in the need for additional maintenance and repair. Since the refineries and other industrial facilities have existing monitoring programs, it is expected that the existing contractors or employees may conduct additional inspections, monitoring, or sampling activities while onsite. In addition, the increase in monitoring and identification of additional leaks could lead to additional repairs. Because of the number of facilities potentially affected, it is assumed that up to five new employees may be hired in the Bay Area to complete the additional monitoring and repair. The new employees are expected to come from the large labor pool in the Bay Area of over four million people.

CalEEMod was used to estimate the potential air emissions that would be generated by the use of vehicles to transport additional workers. It was assumed that up to 5 new employees would be employed from the Bay Area, working 5 days a week and 52 weeks a year. The estimated emissions associated with the work vehicles is shown in Table 3-7. As shown in Table 3-7, the estimated emissions from vehicles associated with 5 additional employees in the Bay Area would be well below the significance thresholds and would, therefore, be less than significant on a daily and annual basis. Additionally, as shown in Table 3-6, the proposed amendments would be expected to result in additional reductions of total organic compound emissions, including reactive organic gases.

TABLE 3-7

**Air Emission Impacts
Five Additional Employees for Monitoring/Repair in Bay Area**

	Pollutant			
	ROG	NOx	PM10	PM2.5
Project-Related Emissions				
Project Peak Daily Average Emissions (lbs/day)	5.04	4.88	8.19	2.12
Air District Peak Daily Significance Thresholds (lbs/day)	54	54	82	54
Significant? (Daily Basis)	NO	NO	NO	NO
Project Maximum Annual Emissions (tons/yr)	0.43	0.40	1.05	0.27
Air District Maximum Annual Significance Thresholds (lbs/day)	10	10	15	10
Significant? (Annual Basis)	NO	NO	NO	NO

TAC emissions may be generated from the fugitive components at refineries, chemical plants, and facilities loading and storing organic liquids in bulk that store, transport or process organic liquids. As shown in Table 3-6, an estimated 148 tons per year of TOC emissions are generated by the affected facilities. Improved monitoring and repair requirements would be expected to reduce emissions of TACs, providing beneficial air quality and health risks by reducing exposure to such compounds.

3. c). Expose sensitive receptors to substantial pollutant concentrations? No Impact/Beneficial Impact. The proposed amendments to Rule 8-18 are expected to require monitoring of additional fugitive components to assure compliance. This is expected to reduce fugitive emissions of volatile organic compounds and methane from components and, therefore, serve to implement the requirements of AB 617. The reduction of emissions of toxic compounds would be expected to reduce potential health impacts to sensitive receptors in nearby communities providing a beneficial impact.

3. d). Result in other emissions (such as those leading to odors adversely affecting substantial number of people?) No Impact. Since the proposed rule amendments would require additional monitoring and is expected to help identify more leaks that must then be repaired, the rule amendments are expected to reduce total organic emissions, and reduce the potential for odor impacts, providing a beneficial impact on odors produced by the refineries. Additionally, the amendments are not expected to require the installation or operation of additional control equipment that may generate other emissions or odors.

Conclusion

Based upon these considerations, air quality impacts due to implementation of the proposed amendments to Rule 8-18 are expected to be less than significant.

	Potentially Significant Impact	Less Than Significant Impact With Mitigation Incorporated	Less Than Significant Impact	No Impact
IV. BIOLOGICAL RESOURCES. Would the project:				
a) Have a substantial adverse effect, either directly or through habitat modifications, on any species identified as a candidate, sensitive, or special status species in local or regional plans, policies, or regulations, or by the California Department of Fish and Wildlife or U.S. Fish and Wildlife Service?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b) Have a substantial adverse effect on any riparian habitat or other sensitive natural community identified in local or regional plans, policies, or regulations, or by the California Department of Fish and Wildlife or U.S. Fish and Wildlife Service?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
c) Have a substantial adverse effect on state or federally protected wetlands (including, but not limited to, marsh, vernal pool, coastal wetlands, etc.) through direct removal, filling, hydrological interruption, or other means?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
d) Interfere substantially with the movement of any native resident or migratory fish or wildlife species or with established native resident or migratory wildlife corridors, or impede the use of native wildlife nursery sites?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
e) Conflicting with any local policies or ordinances protecting biological resources, such as a tree preservation policy or ordinance?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
f) Conflict with the provisions of an adopted habitat conservation plan, natural community conservation plan, or other approved local, regional, or state habitat conservation plan?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

Environmental Setting

The Air District covers all of Alameda, Contra Costa, Marin, San Francisco, San Mateo, Santa Clara, and Napa Counties and portions of southwestern Solano and southern Sonoma Counties. The Bay Area supports numerous distinct natural communities composed of a diversity of vegetative types that provide habitat for a wide variety of plant and wildlife species. Broad habitat categories in the region include grasslands, coastal scrub and chaparral, woodlands and forests, riparian systems and freshwater aquatic habitat, and wetlands. Extensive aquatic resources are provided by the San Francisco Bay Delta estuary, as well as numerous other rivers and streams. Urban and otherwise highly disturbed habitats, such as agricultural fields, also provide natural functions and values as wildlife habitat, as are aquatic and estuarine resources (ABAG, 2021).

Special-status species are defined as species that are legally protected or that are otherwise considered sensitive by federal, State, or local resource agencies. The high diversity of vegetation and wildlife found in the Bay Area is a result of the variety in soil, topographic, and microclimates. This, in combination with the rapid pace of development in the Bay Area, has resulted in a number of flora and fauna being endangered because they are rare, or vulnerable to habitat loss or population decline. Some of these species are listed and receive specific protection defined in federal or State endangered species laws. Other species have not been formally listed as threatened or endangered but have been designated as “rare” or “sensitive” (ABAG, 2021).

The San Francisco Bay and Delta make up the Pacific Coast’s largest estuary, encompassing roughly 1,600 square miles of waterways and draining more than 40 percent of California’s fresh water. The Sacramento and San Joaquin Rivers flow from northern California’s inland valleys into the Delta’s winding system of islands, sloughs, canals, and channels before emptying into San Francisco Bay and the Pacific Ocean (ABAG, 2021). As the largest estuary on the west coast, the San Francisco Bay supports an abundance of species.

The proposed amendments to Rule 8-18 will affect fugitive components at refineries, chemical plants, and facilities loading and storing organic liquids in bulk quantities in the Bay Area, including the Chevron Richmond Refinery, the Phillips 66 Rodeo Refinery, the Martinez Refining Company, the Marathon Martinez Refinery, and the Valero Benicia Refinery. The refineries, chemical plants, and facilities loading and storing organic liquids in are typically located within heavy industrial areas, where native vegetation and biological resources have been removed.

Regulatory Setting

The regulations and policies of various federal and State agencies mandate protection of wetlands, some special-status plant and wildlife species, and aquatic and terrestrial communities in the region. The U.S. Army Corps of Engineers has primary federal responsibility for administering regulations that concern waters and wetlands, while U.S. Fish and Wildlife Service, NOAA Fisheries oversee the federal Endangered Species Act. Development permits may be required from one or both of these agencies if development would impact rare or endangered species. The California Department of Fish and Wildlife administers the California Endangered Species Act, which prohibits impacting endangered and threatened species.

Biological resources are also generally protected by the City and/or County General Plans through land use and zoning requirements which minimize or prohibit development in biologically sensitive areas.

Significance Criteria

The proposed project impacts on biological resources will be considered significant if:

- The project has a substantial adverse effect, either directly or through habitat modifications, on any species identified as a candidate, sensitive, or special status species in local or regional plans, policies, or regulations, or by the California Department of Fish and Wildlife, U.S. Fish and Wildlife Service, or NOAA Fisheries.
- The project has a substantial adverse effect on any riparian habitat, state or federally protected wetlands (including, but not limited to, marsh, vernal pool, coastal, etc.), or other sensitive natural community identified in local or regional plans, policies, regulations or by the California Department of Fish and Wildlife or U.S. Fish and Wildlife Service, through direct removal, filling, hydrological interruption, or other means.
- The project interferes substantially with the movement of any native resident or migratory fish or wildlife species or with established native resident or migratory wildlife corridors or impedes the use of native wildlife nursery sites.
- The project conflicts with any local policies or ordinances protecting biological resources, such as a tree preservation policy or ordinance.

Discussion of Impacts

4. a). Have a substantial adverse effect, either directly or through habitat modifications, on any species identified as a candidate, sensitive, or special status species in local or regional plans, policies, or regulations, or by the California Department of Fish and Wildlife or U.S. Fish and Wildlife Service? No Impact.

4. b). Have a substantial adverse effect on any riparian habitat or other sensitive natural community identified in local or regional plans, policies, or regulations, or by the California Department of Fish and Wildlife or U.S. Fish and Wildlife Service? No Impact.

4. c). Have a substantial adverse effect on state or federally protected wetlands (including, but not limited to, marsh, vernal pool, coastal wetlands, etc.) through direct removal, filling, hydrological interruption, or other means? No Impact.

4. d). Interfere substantially with the movement of any native resident or migratory fish or wildlife species or with established native resident or migratory wildlife corridors, or impede the use of native wildlife nursery sites? No Impact. Proposed amendments to Rule 8-18 are designed to require additional monitoring and repair of fugitive components, potentially reducing emissions of total organic emissions from refineries, chemical plants, and facilities loading and storing organic liquids in bulk. No construction activities are required so there would be no construction impacts. Monitoring activities would be limited to existing industrial equipment within industrial areas, where native biological resources have been removed and are non-existent.

Thus, the proposed project is not expected to result in any impacts to biological resources and would not be expected to impact riparian, wetlands, or other sensitive communities.

4. e). Conflicting with any local policies or ordinances protecting biological resources, such as a tree preservation policy or ordinance? No Impact.

4. f). Conflict with the provisions of an adopted habitat conservation plan, natural community conservation plan, or other approved local, regional, or state habitat conservation plan? No Impact. The proposed amendments to Rule 8-18 would not require any construction activities or any physical changes in operation. Therefore, the proposed amendments would not affect land use plans, local policies or ordinances, or regulations protecting biological resources such as a tree preservation policy or ordinances for the reasons described above. Land use and other planning considerations are determined by local governments and land use or planning requirements would not be altered by the proposed amendments. Similarly, the proposed amendments to Rule 8-18 would not affect any habitat conservation or natural community conservation plans, biological resources or operations, and would not create divisions in any existing communities, as no construction activities would be required. Additional monitoring and repair would be required, but these would occur within the confines of existing industrial facilities. Rule 8-18 applies to existing industrial facilities that have already been developed, graded, and native vegetation has been removed, therefore, no impacts on biological resources would occur.

Conclusion

Based upon these considerations, no adverse biological resources impacts are expected due to implementation of the proposed amendments to Rule 8-18.

	Potentially Significant Impact	Less Than Significant Impact With Mitigation Incorporated	Less Than Significant Impact	No Impact
V. CULTURAL RESOURCES. Would the project:				
a) Cause a substantial adverse change in the significance of a historical resource pursuant to § 15064.5?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b) Cause a substantial adverse change in the significance of an archaeological resource pursuant to § 15064.5?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
c) Disturb any human remains, including those interred outside of formal cemeteries?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

Environmental Setting

The Air District covers all of Alameda, Contra Costa, Marin, San Francisco, San Mateo, Santa Clara, and Napa Counties and portions of southwestern Solano and southern Sonoma Counties. The area of coverage is vast (about 5,600 square miles), so that land uses vary greatly and include commercial, industrial, residential, agricultural, and open space uses. Cultural resources include prehistoric resources, historic-period resources, and tribal cultural resources (see Section XVIII for further details on tribal cultural resources) as well as sensitive locations where resources are likely to be identified in the future based on our existing knowledge of historic and prehistoric settlement patterns. Archaeological resources are locations where human activity has measurably altered the earth or left deposits of prehistoric or historic-era physical remains (e.g., stone tools, bottles, former roads, house foundations). Historical (or built-environment) resources include standing buildings (e.g., houses, barns, outbuildings, cabins) and intact structures (e.g., dams, bridges, roads, districts), or landscapes (ABAG, 2021).

The Carquinez Strait represents the entry point for the Sacramento and San Joaquin Rivers into the San Francisco Bay. This locality lies within the San Francisco Bay and the west end of the Central Valley archaeological regions, both of which contain a rich array of prehistoric and historical cultural resources. The areas surrounding the Carquinez Strait and Suisun Bay have been occupied for millennia given their abundant combination of littoral and oak woodland resources.

Historic resources are standing structures of historic or aesthetic significance. Architectural sites dating from the Spanish Period (1529-1822) through the late 1960s are generally considered for protection if they are determined to be historically or architecturally significant. These may include missions, historic ranch lands, and structures from the Gold Rush and the region’s early

industrial era. More recent architectural sites may also be considered for protection if they could gain historic significance in the future (ABAG, 2021).

Of the 8,118 sites recorded in the Bay Area, there are 1,006 cultural resources listed on the California Register of Historic Resources (CRHR), meaning that they are significant at the local, State or federal level; of those, 744 are also listed on the National Register of Historic Places (NRHP). From this list, 249 resources are listed as California Historic Landmarks. The greatest concentration of historic resources listed on both the NRHP and the CRHR in the Bay Area occurs in San Francisco, with 181 resources. Alameda County has the second highest number with 147 resources (ABAG, 2021).

The proposed amendments to Rule 8-18 will affect industrial equipment at existing refineries and industrial facilities in the Bay Area, including the Chevron Richmond Refinery, the Phillips 66 Rodeo Refinery, the Martinez Refining Company, the Marathon Martinez Refinery, and the Valero Benicia Refinery. These facilities are located within heavy industrial areas which have been graded and developed. Cultural resources are not usually located in industrial areas.

Regulatory Setting

The State CEQA Guidelines define a significant cultural resource as a “resource listed or eligible for listing on the California Register of Historical Resources” (Public Resources Code §5024.1). A project would have a significant impact if it would cause a substantial adverse change in the significance of a historical resource (State CEQA Guidelines §15064.5(b)). A substantial adverse change in the significance of a historical resource would result from an action that would demolish or adversely alter the physical characteristics of a historical resource that convey its historical significance and that qualify the resource for inclusion in the California Register of Historical Resources or a local register or survey that meets the requirements of Public Resources Code §§5020.1(k) and 5024.1(g). In addition, the General Plans for some jurisdictions set forth goals, objectives, policies, and actions for historic preservation.

Significance Criteria

The proposed project impacts to cultural resources will be considered significant if:

- The project results in a substantial adverse change in the significance of historical resources as defined in CEQA Guidelines §15064.5. A substantial adverse change includes physical demolition, destruction, relocation, or alteration of a resource or its immediate surroundings such that the significance of the historical resources would be materially impaired.
- Cause a substantial adverse change in the significance of an archaeological resources pursuant to CEQA Guidelines §15064.5.
- Disturb any human remains, including those interred outside of formal cemeteries.

Discussion of Impacts

5. a). Cause a substantial adverse change in the significance of a historical resource pursuant to § 15064.5? No Impact.

5. b) Cause a substantial adverse change in the significance of an archaeological resource pursuant to § 15064.5? No Impact.

5. c). Disturb any human remains, including those interred outside of formal cemeteries? No Impact. CEQA Guidelines state that generally, a resource shall be considered “historically significant” if the resource meets the criteria for listing in the California Register of Historical Resources including the following:

- A. Is associated with events that have made a significant contribution to the broad patterns of California’s history and cultural heritage;
- B. Is associated with the lives of persons important in our past;
- C. Embodies the distinctive characteristics of a type, period, region, or method of construction, or represents the work of an important creative individual, or possesses high artistic values;
- D. Has yielded or may be likely to yield information important in prehistory or history (CEQA Guidelines §15064.5).

Generally, resources (buildings, structures, equipment) that are less than 50 years old are excluded from listing in the National Register of Historic Places unless they can be shown to be exceptionally important. Proposed amendments to Rule 8-18 are designed to minimize total organic emissions from fugitive components. The amended rule would require monitoring which may lead to leak repairs but no construction activities or change in physical operations is expected to occur. Further, no demolition activities would be required. Therefore, no historic building or other historic resources would be impacted or modified.

Rule 8-18 applies to industrial equipment in heavy industrial areas. These areas have already been graded and developed, and no grading would be required to comply with the proposed amendments. Thus, the proposed rule amendments would not impact historical or archaeological resources as defined in CEQA Guidelines §15064.5, or disturb human remains interred outside formal cemeteries. Therefore, no impacts to cultural resources would occur as a result of the proposed project as no construction activities are required.

Conclusion

Based upon these considerations, no adverse cultural resources impacts are expected due to implementation of the proposed amendments to Rule 8-18.

	Potentially Significant Impact	Less Than Significant Impact With Mitigation Incorporated	Less Than Significant Impact	No Impact
VI. ENERGY. Would the project:				
a) Result in potentially significant environmental impact due to wasteful, inefficient or unnecessary consumption of energy resources, during project construction or operations?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b) Conflict with or obstruct a state or local plan for renewable energy or energy efficiency?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

Environmental Setting

Pacific Gas and Electric Company (PG&E) supplies electricity to over five million customers in central and northern California. The counties within the Air District (Alameda, Contra Costa, Marin, Napa, San Francisco, San Mateo, Santa Clara, Solano, and Sonoma) used approximately 53,600 gigawatt/hours (millions of kilowatt/hours) in 2022⁴. Residential electricity use accounts for approximately 32 percent of the electrical use and non-residential use accounts for approximately 68 percent. PG&E’s electricity is supplied by natural gas power plants, nuclear generation, large hydroelectric facilities, and renewable sources (e.g., wind, geothermal, biomass, and small hydroelectric power).

In 2022, about 36.4 percent of electricity was generated by natural gas, 54.2 percent was generated by renewables, 10.3 percent was generated by hydroelectric facilities, 9.2 percent was generated by nuclear, and 2 percent was generated by coal in California.⁵

In 2021, the counties within the Air District used approximately 2,470 million therms of natural gas.⁶ Residential natural gas use accounts for approximately 40 percent of the natural gas consumption in the Air District. Non-residential gas use accounts for approximately 60 percent of the natural gas consumption in the Air District.

⁴ California Energy Commission, 2022. Electricity Consumption by County. Available at: <https://ecdms.energy.ca.gov/elecbycounty.aspx>

⁵ California Energy Commission, 2022. Total System Electric Generation. Available at: <https://www.energy.ca.gov/data-reports/energy-almanac/california-electricity-data/2022-total-system-electric-generation>

⁶ California Energy Commission, 2022. Gas Consumption by County. Available at: <http://www.ecdms.energy.ca.gov/gasbycounty.aspx>

Regulatory Setting

Energy efficiency requirements are primarily regulated at the state level. Title 24, California's Energy Efficiency Standards for Residential and Non-residential Buildings, details requirements to achieve minimum energy efficiency standards. The standards apply to new construction of both residential and non-residential buildings, and regulate energy consumed for heating, cooling, ventilation, water heating, and lighting. Compliance with these standards is verified and enforced through the local building permit process.

Some local cities within the Bay Area have developed and implemented green building ordinances, energy and climate action plans, and sustainability plans that address energy efficiency, such as the cities of Belmont, Benicia, Martinez, Oakland, Palo Alto, Richmond, San Francisco, South San Francisco, and Walnut Creek, as well the counties of Marin and Contra Costa, among others.

Significance Criteria

The impacts to energy will be considered significant if any of the following criteria are met:

- The project conflicts with adopted energy conservation plans or standards.
- The project results in substantial depletion of existing energy resource supplies.
- An increase in demand for utilities impacts the current capacities of the electric and natural gas utilities.
- The project uses non-renewable resources in a wasteful and/or inefficient manner.

Discussion of Impacts

6. a). Result in potentially significant environmental impact due to wasteful, inefficient or unnecessary consumption of energy resources, during project construction or operations?
No Impact. Proposed amendments to Rule 8-18 would not require the construction or operation of any additional units, and thus will not require energy consumption for construction activities. The amendments to Rule 8-18 would result in monitoring of a greater number of components and could result in the need for additional maintenance and leak repair. Since the refineries, chemical plants, and facilities loading and storing liquids in have existing monitoring programs, it is expected that the existing contractors or employees may conduct additional inspections, monitoring, or sampling activities while onsite. In addition, the increase in monitoring and identification of additional leaks could lead to additional repairs. Because of the number of facilities potentially affected, it is assumed that up to five new employees may be hired in the Bay Area to complete the additional monitoring and repair. The new employees are expected to come from the large labor pool in the Bay Area of over four million people. Any increase in energy to transport five new employees with a labor pool of over four million people would be minor. Therefore, the proposed amendments are not expected to result in an increase in electricity or natural gas, or require any other energy resources.

6. b). Conflict with or obstruct a state or local plan for renewable energy or energy efficiency?
No Impact. As discussed in 6 a) above, the proposed amendments are not expected to require

additional energy resources. Therefore, the project would not conflict or obstruct a state or local plan for renewable energy or energy efficiency. California's renewables portfolio standard (RPS) requires retail sellers of electricity to increase their procurement of eligible renewable energy resources by at least one percent per year, so that 20 percent of their retail sales were procured from eligible renewable energy resources by 2017. The RPS was further modified to require retailers to reach 33 percent renewable energy by 2020 and 50 percent by 2030. The proposed amendments would not hinder the utility's ability to meet these requirements as no increase in electricity is expected. Therefore, the proposed amendments to Rule 8-18 would not conflict or obstruct a state or local plan for renewable energy or energy efficiency and no adverse energy impacts are expected.

Conclusion

Based upon these considerations, no adverse impacts on energy resources are expected due to implementation of the proposed amendments to Rule 8-18.

	Potentially Significant Impact	Less Than Significant Impact With Mitigation Incorporated	Less Than Significant Impact	No Impact
VII. GEOLOGY / SOILS. Would the project:				
a) Directly or indirectly cause potential substantial adverse effects, including the risk of loss, injury, or death involving:				
i) Rupture of a known earthquake fault, as delineated on the most recent Alquist-Priolo Earthquake Fault Zoning Map issued by the State Geologist for the area or based on other substantial evidence of a known fault? Refer to Division of Mines and Geology Special Publication 42.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
ii) Strong seismic ground shaking?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
iii) Seismic-related ground failure, including liquefaction?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
iv) Landslides?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b) Result in substantial soil erosion or the loss of topsoil?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
c) Be located on a geologic unit or soil that is unstable or that would become unstable as a result of the project, and potentially result in onsite or offsite landslide, lateral spreading, subsidence, liquefaction or collapse?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
d) Be located on expansive soil, as defined in Table 18-1-B of the California Building Code, creating substantial direct or indirect risks to life or property?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
e) Have soils incapable of adequately supporting the use of septic tanks or alternative wastewater disposal systems in areas where sewers are not available for the disposal of wastewater?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
f) Directly or indirectly destroy a unique paleontological resource or site or unique geologic feature.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

Environmental Setting

Most of the Bay Area is located within the natural region of California known as the Coast Ranges geomorphic province. The Coast Range, extends about 400 miles from Oregon south into Southern California, and is characterized by a series of northwest trending ridges and valleys that roughly parallel the San Andreas fault zone. Much of the Coast Range province is composed of marine sedimentary and volcanic rocks located east of the San Andreas Fault. The region west of the San Andreas Fault is underlain by a mass of basement rock that is composed of mainly marine sandstone and various metamorphic rocks (ABAG, 2021). Unconsolidated alluvial deposits, artificial fill, and estuarine deposits, (including Bay Mud) underlie the low-lying region along the margins of the Carquinez Straight and Suisun Bay.

The San Francisco Bay Area is a seismically active region that lies along the San Andreas Fault, which forms the boundary between the Pacific and North American tectonic plates. Other principal faults capable of producing significant ground shaking in the Bay Area include the Hayward Fault, the Rodgers Creek-Healdsburg Fault, the Marsh Creek-Greenville Fault, and the West Napa fault. A major seismic event on any of these active faults could cause significant ground shaking and surface rupture, as was experienced during earthquakes in recorded history, including the 1906 San Francisco earthquake (magnitude 7.8) and the 1989 Loma Prieta earthquake (magnitude 6.9), both of which occurred on the San Andreas Fault. The 1868 Hayward earthquake generated a magnitude 7.0 on the Hayward Fault (ABAG, 2021).

Strong ground movement for a major earthquake could affect the Bay Area during the next 30 years. Ground shaking may affect areas hundreds of miles away from the earthquake's epicenter. The intensity of ground movement during an earthquake can vary depending on the overall magnitude, distance from the fault, direction of earthquake energy, and type of geologic material. Areas in the Bay Area most susceptible to intense ground shaking are those areas located closest to the earthquake-generating fault and areas underlain by thick, loosely unconsolidated, saturated sediments, particularly soft, saturated bay muds, and artificial fill along the tidal margins of San Francisco Bay (ABAG, 2021).

Liquefaction is a phenomenon where unconsolidated and/or nearly saturated soils lose cohesion and are converted to a fluid state as a result of significant shaking. The relatively rapid loss of soil shear strength during strong earthquake shaking results in the temporary fluid-like behavior of the soil. Soil liquefaction can cause ground failure that can damage roads, airport runways, pipelines, underground cables, and buildings with shallow foundations. Liquefaction potential is highest in areas underlain by shallow groundwater and bay fills, bay mud, and unconsolidated alluvium (ABAG, 2021).

Expansive soils possess a "shrink-swell" characteristic. Shrink-swell is the cyclic change in volume (expansion and contraction) that occurs in fine-grained clay sediments from the process of wetting and drying. Changes in soil moisture can result from rainfall, landscape irrigation, utility leakage, roof drainage, and/or perched groundwater. Structural damage may occur incrementally over a long period of time, usually as a result of inadequate soil and foundation engineering or the placement of structures directly on expansive soils. Soils with high clay content, such as the bay muds located on the margins of the San Francisco Bay, are highly expansive (ABAG, 2021).

Important vertebrate and invertebrate fossils and unique geologic units have been documented throughout California. The fossil yielding potential of a particular area is highly dependent on the geologic age and origin of the underlying rocks. Pleistocene or older (older than 11,000 years) continental sedimentary deposits are considered to have a high paleontological potential while Holocene-age deposits (less than 10,000 years old) are generally considered to have a low paleontological potential because they are geologically immature and are unlikely to contain fossilized remains of organisms. Metamorphic and igneous rocks have a low paleontological potential, either because they formed beneath the surface of the earth (such as granite), or because they have been altered under heat and high pressures (ABAG, 2021).

Regulatory Setting

The California Building Code (CBC) has been codified in the CCR as Title 24, Part 2. Title 24 is administered by the California Building Standards Commission, which, by law, is responsible for coordinating all building standards. The purpose of the CBC is to establish minimum standards to safeguard the public health, safety, and general welfare through structural strength, means of egress facilities, and general stability by regulating and controlling the design, construction, quality of materials, use and occupancy, location, and maintenance of all building and structures within its jurisdiction.

The American Society of Civil Engineers (ASCE), Minimum Design Standard 7-05 (ASCE 7-05) provides requirements for general structural design and includes means for determining earthquake loads, as well as other loads (e.g., flood, snow, wind), for inclusion into building codes. The provisions of the CBC apply to the construction, alteration, movement, replacement, and demolition of every building or structure, or any appurtenances connected or attached to such buildings or structures throughout California.

Construction is regulated by the local City or County building codes that provide requirements for construction, grading, excavations, use of fill, and foundation work including type of materials, design, procedures, etc., which are intended to limit the probability of occurrence and the severity of consequences from geological hazards. Necessary permits, plan checks, and inspections are generally required.

The City and County General Plans include the Seismic Safety Element. The Element serves primarily to identify seismic hazards and their location in order that they may be taken into account in the planning of future development. The California Building Code is the principle mechanism for protection against and relief from the danger of earthquakes and related events.

In addition, the Seismic Hazard Zone Mapping Act (Public Resources Code §§2690 – 2699.6) was passed by the California legislature in 1990 following the Loma Prieta earthquake. The Act required that the California Division of Mines and Geology (DMG) develop maps that identify the areas of the state that require site specific investigation for earthquake-triggered landslides and/or potential liquefaction prior to permitting most urban developments. The act directs cities, counties, and state agencies to use the maps in their land use planning and permitting processes.

Local governments are responsible for implementing the requirements of the Seismic Hazards Mapping Act. The maps and guidelines are tools for local governments to use in establishing their land use management policies and in developing ordinances and reviewing procedures that will reduce losses from ground failure during future earthquakes.

Significance Criteria

The proposed project impacts on the geological environment will be considered significant if:

- Topographic alterations would result in significant changes, disruptions, displacement, excavation, compaction or over covering of large amounts of soil.
- Unique geological resources (paleontological resources or unique outcrops) are present that could be disturbed by the construction of the proposed project.
- Exposure of people or structures to major geologic hazards such as earthquake surface rupture, ground shaking, liquefaction or landslides.
- Secondary seismic effects could occur which could damage facility structures, e.g., liquefaction.
- Other geological hazards exist which could adversely affect the facility, e.g., landslides, mudslides.

Discussion of Impacts

7. a). Would the project directly or indirectly cause potential substantial adverse effects, including the risk of loss, injury, or death involving: i) Rupture of a known earthquake fault, as delineated on the most recent Alquist-Priolo Earthquake Fault Zoning Map issued by the State Geologist for the area or based on other substantial evidence of a known fault? (Refer to Division of Mines and Geology Special Publication 42); ii) Strong seismic ground shaking; iii) seismic-related ground failure, including liquefaction; iv) Landslides? No Impact.

7. c). Be located on a geologic unit or soil that is unstable or that would become unstable as a result of the project, and potentially result in onsite or offsite landslide, lateral spreading, subsidence, liquefaction or collapse? No Impact.

7. d). Be located on expansive soil, as defined in Table 18-1-B of the California Building Code, creating substantial direct or indirect risks to life or property? No Impact. Proposed amendments to Rule 8-18 are designed to require additional monitoring and minimization of total organic emissions from fugitive components at industrial facilities. No physical modifications are expected to be required and no new equipment is expected to be built. The proposed rule amendments apply to existing industrial facilities that have already been built and are operating. Since no new equipment or facilities are required to be built, the proposed project would not result in an increase in seismic hazards such as ground shaking, ground failure, subsidence, landslides or construction on expansive soils.

7. b). Result in substantial soil erosion or the loss of topsoil? No Impact. No construction activities are expected due to implementation of the proposed amendments to Rule 8-18. Therefore, the proposed amendments would not result in soil erosion or the loss of topsoil as no construction activities would be required.

7. e). Have soils incapable of adequately supporting the use of septic tanks or alternative wastewater disposal systems in areas where sewers are not available for the disposal of wastewater? No Impact. Septic tanks or other similar alternative wastewater disposal systems are typically associated with small residential projects in remote areas. The proposed amendments to Rule 8-18 would affect existing refineries, chemical plants, and facilities loading and storing organic liquids in bulk that have existing wastewater treatment systems and/or are connected to appropriate wastewater facilities. The proposed project will require additional monitoring of fugitive components but would not result in an increase in wastewater as no change in the operation of the facilities would be required. Further, the affected facilities do not rely on septic tanks or similar alternative wastewater disposal systems. Based on these considerations, septic tanks or other alternative wastewater disposal systems would not be impacted by the proposed amendments to Rule 8-18.

7. f). Directly or indirectly destroy a unique paleontological resource or site or unique geologic feature? No Impact. The amendments to Rule 8-18 would apply to existing refineries, chemical plants, and facilities loading and storing organic liquids in bulk that have been graded and developed. No construction or grading activities would be required due to implementation of the Rule 8-18 proposed amendments. Thus, the proposed amendments to Rule 8-18 would not adversely affect paleontological resources. Therefore, no impacts to paleontological resources are anticipated to occur as a result of the proposed project as no construction activities are required.

Conclusion

Based upon these considerations, no adverse impacts to geology and soils are expected due to implementation of the proposed amendments to Rule 8-18.

	Potentially Significant Impact	Less Than Significant Impact With Mitigation Incorporated	Less Than Significant Impact	No Impact
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VIII. GREENHOUSE GAS EMISSIONS. Would the project:

- | | | | | |
|--|--------------------------|--------------------------|--------------------------|-------------------------------------|
| a) Generate greenhouse gas emissions, either directly or indirectly, that may have a significant impact on the environment? | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| b) Conflict with an applicable plan, policy or regulation adopted for the purpose of reducing the emissions of greenhouse gases? | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
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Environmental Setting

Global climate change refers to changes in average climatic conditions on the earth as a whole, including temperature, wind patterns, precipitation and storms. Global climate change is caused primarily by an increase in levels of greenhouse gases (GHGs) in the atmosphere. The major greenhouse gases are the so-called “Kyoto Six” gases – carbon dioxide (CO₂), methane (CH₄), nitrous oxide (N₂O), sulfur hexafluoride (SF₆), hydrofluorocarbons (HFCs), and perfluorocarbons (PFCs) – as well as black carbon.⁷ These greenhouse gases absorb longwave radiant energy (heat) reflected by the earth, which warms the atmosphere in a phenomenon known as the “greenhouse effect.” The potential effects of global climate change include rising surface temperatures, loss in snow pack, sea level rise, ocean acidification, more extreme heat days per year, and more drought years.

Increases in the combustion of fossil fuels (e.g., gasoline, diesel, coal, etc.) since the beginning of the industrial revolution have resulted in a significant increase in atmospheric levels of GHGs. CO₂ levels have increased from long-term historical levels of around 280 ppm before the mid-18th century to over 400 ppm today. This increase in GHGs has already caused noticeable changes in the climate. The average global temperature has risen by approximately 1.4°F (0.8°C) over the past one hundred years, and 16 of the 17 hottest years in recorded history have occurred since 2001, according to the National Oceanic and Atmospheric Administration.

Total global GHG emissions contributing to climate change are in the tens of billions of metric tons of CO₂e per year. The total GHG inventory for California in 2020 was 369.2 million metric tons of CO₂e (MMTCO₂e) (CARB, 2022). This is less than the 2020 target of 431 MMTCO₂e

⁷ Technically, black carbon is not a gas but is made up of solid particulates or aerosols. It is included in the discussion of greenhouse gas emissions because, like true greenhouse gases, it is an important contributor to global climate change.

required to meet legislative targets included in the Global Warming Solutions Act of 2006 (AB 32). Table 3-8 summarizes the Statewide GHG inventory for California by percentage. GHG emissions associated with the transportation sector account for the largest source of GHG emissions, followed by industry and electricity generation.

TABLE 3-8
2020 Statewide GHG Emissions by Sector

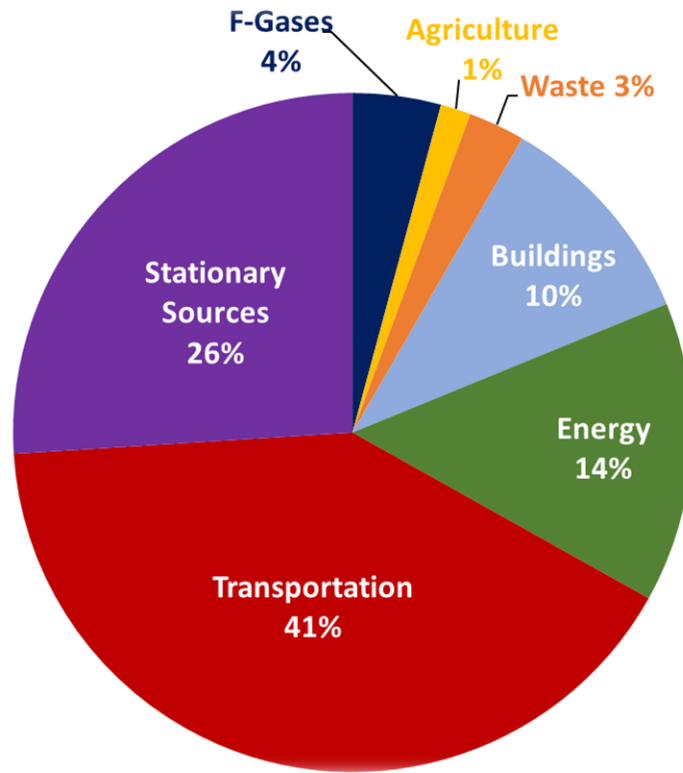
Sector	Percent	MMTCO ₂ e
Transportation	38	139.9
Industrial	23	85.3
Electricity Generation (in state)	11	41.1
Agriculture & Forestry	9	31.6
Residential	8	30.7
Commercial	6	22.0
Electricity (imports)	5	18.7
Total	100	369.2

Source: CARB, 2022.

The Bay Area’s contribution to the global total is approximately 85 million tons per year. Figure 3-2 presents a breakdown of the region’s GHG emissions by major source categories. Transportation sources generate approximately 40 percent of the total, with the remaining 60 percent coming from stationary and area sources (see Figure 3-2).

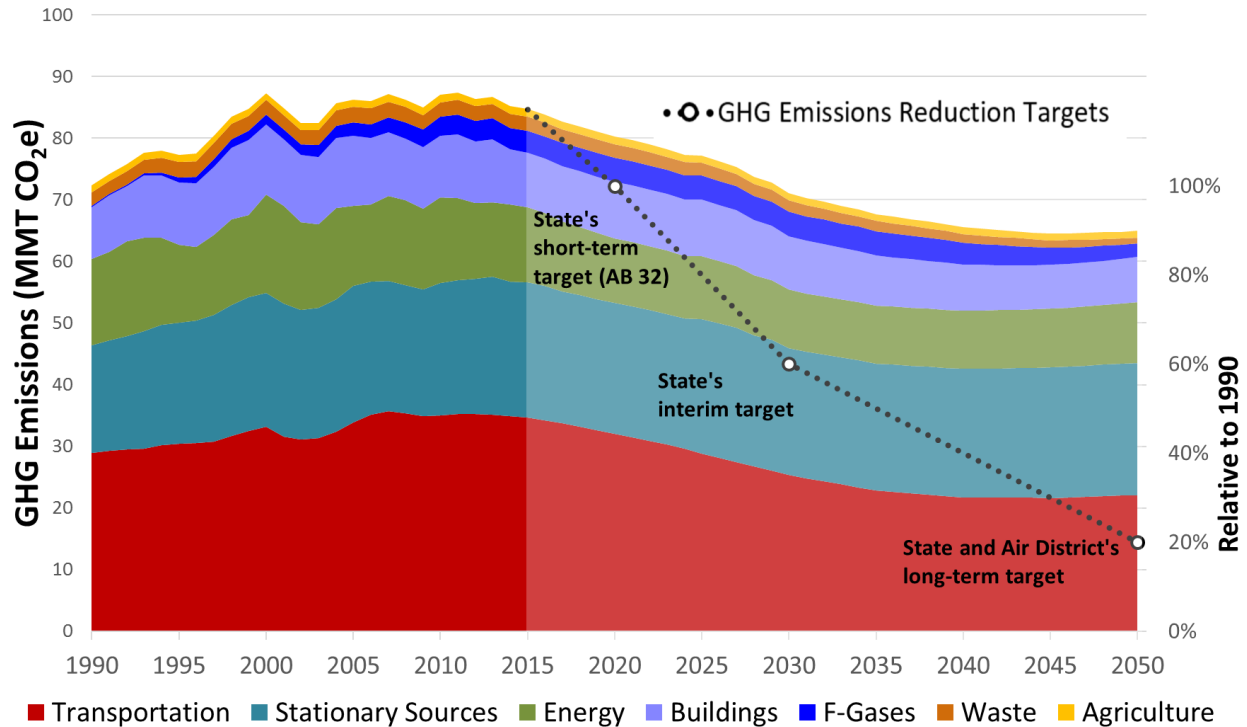
Historically, regional GHG emissions rose substantially as the Bay Area industrialized. But emissions have peaked recently, and they are expected to decline in the coming years. Figure 3-3 shows the Bay Area’s total GHG emissions since 1990, with projections for future emissions through 2050. As the figure shows, emissions are expected to decline in the future as the region continues to shift away from burning fossil fuels and towards renewable energy resources such as wind and solar power. Emissions will need to decline even more than currently projected, however, in order to reach the aggressive targets adopted by California and by the Air District. These GHG reduction goals are represented by the dashed line on the graph in Figure 3-3.

FIGURE 3-2
2015 Bay Area GHG Emissions by Source Category (Total = 85 MMT CO₂e)



Source: BAAQMD, 2017

FIGURE 3-3
Projected Bay Area GHG Emissions by Sector Based on State Policies



Source: BAAQMD, 2017

Regulatory Background

There is a general consensus that global temperature increases must be limited to well under 2°C in order to reduce the risks and impacts of climate change to an acceptable level. Limiting global climate change to no more than this amount drives GHG regulation at every level.

For purposes of the Bay Area, the most important regulatory actions on climate change have been undertaken by the State of California. To fulfill its share of the burden of keeping climate change within acceptable limits, California has committed to reducing its GHG emissions to 1990 levels by 2020, to 40 percent below 1990 levels by 2030, and to 80 percent below 1990 levels by 2050. This commitment is enshrined in AB 32, the Global Warming Solutions Act of 2006, which adopted the 2020 target; in 2016’s SB 32 (Pavley), which adopted the 2030 target; and in Executive Order S-3-05, which adopted the 2050 target. The Air District has adopted the same 80 percent reduction target for 2050 for the Bay Area’s GHG emissions, in Board of Directors Resolution 2013-11.

To achieve these emission reduction goals, the California legislature has directed the California Air Resources Board (CARB) to develop a Scoping Plan setting forth regulatory measures that CARB will implement, along with other measures, to reduce the state’s GHG emissions. One of

the principal regulatory measures is CARB's Cap and Trade program, which requires industrial GHG sources to obtain "allowances" equal to their GHG emissions. The amount of available allowances is subject to a "cap" on total emissions statewide, which CARB will reduce each year. Regulated facilities will either have to reduce their emissions or purchase allowances on the open market, which will give them a financial incentive to reduce emissions and will ensure that total annual emissions from the industrial sector will not exceed the declining statewide cap.

California has also adopted the "Renewable Portfolio Standard" for electric power generation, which requires that at least 33 percent of the state's electric power must come from renewable sources by 2020, and at least 50 percent must come from renewables by 2030. To complement these efforts on electricity generation, the state has also committed to increasing the energy efficiency of existing buildings by 50 percent by 2050 in order to reduce energy demand.

California has also adopted regulatory measures aimed at reducing GHG emissions from mobile sources. These measures are referred to as the "Pavley" standards for motor vehicle emissions and the state's Low Carbon Fuel Standard, which set limits on the carbon intensity of transportation fuels. California has also adopted SB 375, the Sustainable Communities and Climate Protection Act of 2008, which requires regional transportation and land use planning agencies to develop coordinated plans, called "Sustainable Communities Strategies," to reduce GHG emissions from the transportation sector by promoting denser development and alternatives to driving. The current Sustainable Communities Strategy for the Bay Area is *Plan Bay Area 2050*, was adopted by the Metropolitan Transportation Commission and the Association of Bay Area Governments in October 2021 (ABAG, 2021a).

The Air District supports these statewide goals through action at the regional level. The Air District has committed to reducing the Bay Area's regional GHG emissions to 80 percent below 1990 levels by 2050, as noted above. The Air District has also committed to a broad suite of specific measures to address GHGs in the 2017 Clean Air Plan, *Spare the Air, Cool the Climate*. That document lays out the Air District's vision for what the Bay Area may look like in a post-carbon year 2050 and describes policies and actions that the region needs to take in the near- to mid-term to achieve these goals.

Significance Criteria

The Air District's 2022 CEQA Air Quality Guidelines (BAAQMD, 2022) established GHG thresholds for specific projects, general plans, and regional plans. An air quality rule does not fall neatly into any of these categories. Air quality rules are typically regional in nature, as opposed to general plans and community plans. In addition, air quality rules are usually specific to particular source types and particular pollutants.

The Air District's 2022 CEQA Air Quality Guidelines (BAAQMD, 2022) established a GHG threshold for air quality plans of "no net increase in emissions," which is appropriate for air quality plans because they include a mix of control measures with individual trade-offs. For example, one control measure may result in combustion of methane to reduce GHG emissions, while increasing criteria pollutant combustion emissions by a small amount. Those increases from the methane

measure would be offset by decreases from other measures focused on reducing criteria pollutants. In a particular rule development effort, there may not be opportunities to make these trade-offs.

The project-level GHG threshold for stationary source projects is 10,000 metric tons of carbon dioxide equivalent (CO₂eq) emissions under the Air District draft CEQA Guidelines. This threshold is expected to capture approximately 95 percent of all GHG emissions from new permit applications from stationary sources within the jurisdiction of the Air District. The threshold level was calculated as an average of the combined CO₂ emissions from all stationary source permit applications submitted to the Air District during the three-year analysis period (BAAQMD, 2022). The project-level GHG significance thresholds of 10,000 MT CO₂eq will be used to evaluate the cumulative GHG impacts associated with proposed amendments to Rule 8-18.

Discussion of Impacts

8. a). Generate greenhouse gas emissions, either directly or indirectly, that may have a significant impact on the environment? Less Than Significant. The analysis of GHG emissions is a different analysis than for criteria pollutants for the following reasons. For criteria pollutant, significance thresholds are based on daily emissions because attainment or non-attainment is typically based on daily exceedances of applicable ambient air quality standards. Further, several ambient air quality standards are based on relatively short-term exposure effects to human health, e.g., one-hour and eight-hour. Using the half-life of CO₂, 100 years for example, the effects of GHGs are longer-term, affecting the global climate over a relatively long timeframe. Most GHGs do not have human health effects like criteria pollutants. Rather, it is the increased accumulation of GHGs in the atmosphere that may result in global climate change. Due to the complexity of conditions and interactions affecting global climate change, it is not possible to predict the specific impact, if any, attributable to GHG emissions associated with a single project. Furthermore, the GHG emissions associated with a single project would be small relative to total global or even state-wide GHG emissions. Thus, the significance of potential impacts from GHG emissions related to proposed projects are analyzed for long-term operations on a cumulative basis.

The amendments to Rule 8-18 would result in more monitoring and could result in the need for additional maintenance and leak repair. Since the refineries and other industrial facilities have existing monitoring programs, it is expected that the existing contractors or employees may conduct additional inspections, monitoring, or sampling activities while onsite. In addition, the increase in monitoring and identification of additional leaks could lead to additional repairs. Because of the number of facilities potentially affected, it is assumed that up to five new employees may be hired in the Bay Area to complete the additional monitoring and repair. The new employees are expected to come from the large labor pool in the Bay Area of over four million people.

CalEEMod was used to estimate the potential GHG emissions that would be generated by the use of vehicles to transport additional workers. It was assumed that up to 5 new employees would be employed from the Bay Area, working 5 days a week and 52 weeks a year. The estimated annual GHG emissions associated with five work vehicles would be 977 metric tons/year of CO₂e. This can be compared to the significance criteria of 10,000 MT/year CO₂e. Therefore, the potential GHG emission increases for new employees traveling in the Bay Areas is expected to be well

below the significance criteria and less than significant. Further, assuming an increase of 5 employees to be driving every day is conservative and does not assume workers would carpool, use transit, or use walking or biking modes to get to work.

The overall objective of the proposed amendments to Rule 8-18 is to minimize total organic compound emissions, from fugitive components at industrial facilities. The rule requires repair of any components found to be leaking above specified amounts. Since the proposed amendments would result in additional monitoring as a result of incorporating a new subset of components in heavy liquid service, more leaks would potentially be found and repaired, which is expected to result in a reduction in total organic compounds, including methane.

8. b). Conflict with an applicable plan, policy or regulation adopted for the purpose of reducing the emissions of greenhouse gases? No Impact. The proposed amendments to Rule 8-18 will not conflict with any plans, policies, or regulations addressing climate change. The Air District adopted AB 617 Expedited BARCT Implementation Schedule in December 2018. As part of the schedule, the Air District identified potential efforts to develop amendments to Rule 8-18 to reduce emissions from fugitive components. Therefore, the proposed project will not conflict with or obstruct implementation of an applicable GHG reduction plan, policy or regulation.

The Air District's 2017 Clean Air Plan, *Spare the Air, Cool the Climate* outlines a strategy for achieving the Bay Area's clean air goals by reducing emissions of ozone precursors, particulate matter, TACs, GHGs, and other pollutants in the region. The proposed amendments to Rule 8-18 would support the Air District's objectives of reducing ozone precursors and GHG emissions. Therefore, the proposed project would implement portions of the 2017 Clean Air Plan.

California's regulatory setting for GHG emissions ensures that most of the existing and foreseeable GHG emission sources are subject to one or more programs aimed at reducing GHG emission levels. The GHG emissions from refineries and other industrial facilities are regulated under CARB's Mandatory Reporting Rule and the AB 32 Cap-and-Trade regulations. Since refineries are included in the AB32 Cap-and-Trade Program, an allowance (offset) in an amount equal to the emissions from non-biogenic sources are required to be provided for stationary sources. It should be noted that the proposed Rule 8-18 amendments will not result in an increase in GHG emissions from stationary sources. Therefore, the proposed project would not conflict with any regulatory efforts to achieve the state and regional GHG emission reduction goals under CARB's Scoping Plan, the District's 2017 Clean Air Plan, *Plan Bay Area 2050*, or any other local climate action plan.

Conclusion

Based upon these considerations, no significant GHG emissions or climate change impacts are expected due to implementation of the proposed amendments to Rule 8-18.

	Potentially Significant Impact	Less Than Significant Impact With Mitigation Incorporated	Less Than Significant Impact	No Impact
IX. HAZARDS & HAZARDOUS MATERIALS.				
Would the project:				
a) Create a significant hazard to the public or the environment through the routine transport, use, or disposal of hazardous materials?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b) Create a significant hazard to the public or the environment through reasonably foreseeable upset and accident conditions involving the release of hazardous materials into the environment?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
c) Emit hazardous emissions or involve handling hazardous or acutely hazardous materials, substances, or waste within one-quarter mile of an existing or proposed school?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
d) Be located on a site that is included on a list of hazardous materials sites compiled pursuant to Government Code Section 65962.5 and, as a result, would it create a significant hazard to the public or the environment?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
e) For a project located within an airport land use plan or, where such a plan has not been adopted, be within two miles of a public airport or public use airport, and result in a safety hazard for people residing or working in the project area?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
f) Impair implementation of or physically interfere with an adopted emergency response plan or emergency evacuation plan?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
g) Expose people or structures, either directly or indirectly, to a significant risk of loss, injury or death involving wildland fires?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

Environmental Setting

Generation and Disposal of Hazardous Materials and Waste

Materials and waste may be considered hazardous if they are poisonous (toxic); can be ignited by open flame (ignitable); corrode other materials (corrosive); or react violently, explode, or generate vapors when mixed with water (reactive). The term “hazardous material” is defined in the State of California’s Health and Safety Code, Chapter 6.95, Section 25501(o) as any material that, because of quantity, concentration, or physical or chemical characteristics, poses a significant present or potential hazard to human health and safety or to the environment.

Various hazardous materials are commonly transported, stored, used, and disposed of in activities such as construction, industry (both light and heavy), dry cleaning, film processing, landscaping, automotive maintenance and repair, and common residential/commercial maintenance activities. The use, transport, storage, and disposal of hazardous materials is regulated by the U.S. Environmental Protection Agency (U.S. EPA) and California Environmental Protection Agency (CalEPA) as well as the California Air Resources Board (CARB), California Department of Pesticide Regulation, California Department of Toxic Substances Control (DTSC), Office of Environmental Health Hazard Assessment (OEHHA), State Water Resources Control Board (SWRCB), and California Department of Public Health Center for Environmental Health.

Transportation of Hazardous Materials and Waste

Hazardous materials, hazardous wastes, and petroleum products are a subset of the goods routinely shipped along the transportation corridors. In California, unless specifically exempted, it is unlawful for any person to transport hazardous wastes unless the person holds a valid registration issued by DTSC. DTSC maintains a list of active registered hazardous waste transporters throughout California, and the California Department of Public Health regulates the haulers of hazardous waste. Shipments of hazardous materials and wastes include a wide variety of chemicals, such as petroleum products, medical waste, and radioactive materials. Each movement of hazardous materials/wastes has a degree of risk, depending on the material being moved, the mode of transport, and numerous other factors. On a tonnage basis, petroleum products make up the majority—more than 80 percent—of hazardous material moved around the State (ABAG, 2021).

Industrial Hazards

Hazards at a facility can occur due to natural events, such as earthquake, and non-natural events, such as mechanical failure or human error. A hazard analysis generally considers compounds or physical forces that can migrate off-site and result in acute health effects to individuals outside of the proposed project site. The risk associated with a facility is defined by the probability of an event and the consequence (or hazards) should the event occur.

The major types of public safety risks at industrial facilities consist of risk from accidental releases of regulated substances and from major fires and explosions. Shipping, handling, storing, and disposing of hazardous materials inherently poses a certain risk of a release to the environment.

The regulated substances currently handled by refineries, chemical plants, and facilities loading and storing organic liquids in bulk vary but can include flammable products, such as propane, butane, isobutane, gasoline, fuel oils, diesel, and other products, which pose a risk of fire and explosion.

A hazard analysis generally considers the compounds or physical forces that can migrate off-site and result in acute health effects to individuals outside of the industrial facility boundaries. It should be noted that hazards exist to workers on-site. However, the workers are trained in fire and emergency response procedures, wear protective clothing, have access to respiratory protection, and so forth. Therefore, workers could be exposed to hazards and still be protected because of training and personal protective equipment. The general public does not typically have access to these safety measures and, therefore, could be adversely affected if a hazard situation results in impacts to areas off-site.

The potential hazards associated with industrial activities are a function of the materials being processed, processing systems, and procedures used to operate and maintain the facility. The hazards that are likely to exist are identified by the physical and chemical properties of the materials being handled and their process conditions, and can include the following events:

Exposure to Toxic Gas Clouds: Toxic gas clouds, (gases, e.g., hydrogen sulfide), could form a dense cloud and migrate off-site, thus, exposing individuals to toxic materials. “Worst-case” conditions tend to arise when very low wind speeds coincide with an accidental release, which can allow the chemicals to accumulate as a dense cloud rather than disperse.

Exposure to Flame Radiation: Flame (thermal) radiation is the heat generated by a fire and the potential impacts associated with exposure to it. Exposure to thermal radiation would result in burns, the severity of which would depend on the intensity of the fire, the duration of exposure, and the distance of an individual to the fire.

Thermal radiation can be caused by a pool fire (fire of spilled material), torch fire (rupture of line followed by ignition), boiling liquid-expanding vapor explosion (BLEVE) of a pressurized storage vessel and/or flash fires (ignition of slow-moving flammable vapors).

Exposure to Explosion Overpressure: Process vessels containing flammable explosive vapors and potential ignition sources are present at the refineries. Explosions may occur if the flammable/explosive vapors come into contact with an ignition source. The greatest threat to off-site receptors could occur from a vapor cloud explosion (release, dispersion, and explosion of a flammable vapor cloud), or a confined explosion (ignition and explosion of flammable vapors within a building or confined area). An explosion could cause impacts to individuals and structures in the area due to overpressure.

Exposure to Contaminated Water: An upset condition and spill has the potential to adversely affect ground water and water quality. A spill of hazardous materials could occur under upset conditions, e.g., earthquake, tank rupture, and tank overflow. In the event of

a spill, materials could migrate off-site if secondary containment and appropriate spill control measures are not in place.

Regulatory Background

There are many federal and state rules and regulations that facilities handling hazardous materials must comply with which serve to minimize the potential impacts associated with hazards at these facilities.

Under the Occupational Safety and Health Administration (OSHA) regulations [29 Code of Federal Regulations (CFR) Part 1910], facilities which use, store, manufacture, handle, process, or move highly hazardous materials must prepare a fire prevention plan. In addition, 29 CFR Part 1910.119, Process Safety Management (PSM) of Highly Hazardous Chemicals, and Title 8 of the California Code of Regulations, General Industry Safety Order §5189, specify required prevention program elements to protect workers at facilities that handle toxic, flammable, reactive, or explosive materials.

Section 112 (r) of the Clean Air Act Amendments of 1990 [42 U.S.C. 7401 et. Seq.] and Article 2, Chapter 6.95 of the California Health and Safety Code require facilities that handle listed regulated substances to develop Risk Management Programs (RMPs) to prevent accidental releases of these substances, U.S. EPA regulations are set forth in 40 CFR Part 68. In California, the California Accidental Release Prevention (CalARP) Program regulation (CCR Title 19, Division 2, Chapter 4.5) was issued by the Governor's Office of Emergency Services (OES). RMPs are documents prepared by the affected owner or operator of a stationary source containing detailed information including: (1) regulated substances held onsite at the stationary source; (2) offsite consequences of an accidental release of a regulated substance; (3) the accident history at the stationary source; (4) the emergency response program for the stationary source; (5) coordination with local emergency responders; (6) hazard review or process hazard analysis; (7) operating procedures at the stationary source; (8) training of the stationary source's personnel; (9) maintenance and mechanical integrity of the stationary source's physical plant; and (10) incident investigation. California updated the CalARP Program in October 2017, along with the state's PSM program, in response to an accident at the Chevron Richmond Refinery.

Affected facilities that store materials are required to have a Spill Prevention Control and Countermeasures (SPCC) Plan per the requirements of 40 Code of Federal Regulations, Section 112. The SPCC is designed to prevent spills from on-site facilities and includes requirements for secondary containment so spilled materials would not migrate off-site, provides emergency response procedures, establishes training requirements, and so forth.

The Hazardous Materials Transportation (HMT) Act is the federal legislation that regulates transportation of hazardous materials. The primary regulatory authorities are the U.S. Department of Transportation, the Federal Highway Administration, and the Federal Railroad Administration. The HMT Act requires that carriers report accidental releases of hazardous materials to the Department of Transportation at the earliest practical moment (49 CFR Subchapter C). The California Department of Transportation (Caltrans) sets standards for trucks in California. The regulations are enforced by the California Highway Patrol, among others.

California Health and Safety Code Section 25500 et seq., codifying Assembly Bill 2185 (Maxine Waters 1985), requires local agencies to regulate the storage and handling of hazardous materials and requires development of a business plan to mitigate the release of hazardous materials. Businesses that handle any of the specified hazardous materials must submit to government agencies (i.e., fire departments), an inventory of the hazardous materials, an emergency response plan, and an employee training program. The information in the business plan can then be used in the event of an emergency to determine the appropriate response action, the need for public notification, and the need for evacuation.

Contra Costa County has adopted an industrial safety ordinance that addresses the human factors that lead to accidents. The ordinance requires stationary sources to develop a written human factors program that considers human factors as part of process hazards analyses, incident investigations, training, and operating procedures, among others.

Significance Criteria

The proposed project impacts associated with hazards will be considered significant if any of the following occur:

- Non-compliance with any applicable design code or regulation.
- Non-conformance with National Fire Protection Association standards.
- Non-conformance with regulations or generally accepted industry practices related to operating policy and procedures concerning the design, construction, security, leak detection, spill containment or fire protection.
- Exposure to hazardous chemicals in concentrations equal to or greater than the Emergency Response Planning Guideline (ERPG) 2 levels.
- Be located on a site which is included on a list of hazardous materials sites compiled pursuant to Government Code Section 65962.5 and, as a result, would it create a significant hazard to the public or the environment.
- Emit hazardous emissions or handle hazardous or acutely hazardous materials, substances, or waste within one-quarter mile of an existing or proposed school.
- Exacerbate the risk of wildland fires, associated pollutant release, potential for flooding and landslides due to projected land use patterns and infrastructure in or near very high hazard severity fire zones.

Discussion of Impacts

9. a). Create a significant hazard to the public or the environment through the routine transport, use, or disposal of hazardous materials? No Impact.

9. b). Create a significant hazard to the public or the environment through reasonably foreseeable upset and accident conditions involving the release of hazardous materials into the environment? No Impact. The proposed amendments to Rule 8-18 are designed to require monitoring and minimize total organic compound (including methane) emissions from refineries, chemical plants, and facilities loading and storing organic liquids in bulk. The proposed

amendments may result in additional monitoring and repair of equipment found to be leaking. However, the proposed amendments would not result in new equipment or construction activities, and would not introduce any new hazards or require the use of hazardous materials associated with operational activities.

Health and Safety Code §25506 specifically requires all businesses handling hazardous materials to submit a business emergency response plan to assist local administering agencies in the emergency release or threatened release of a hazardous material. Business emergency response plans generally require the following:

- Types of hazardous materials used and their locations;
- Training programs for employees including safe handling of hazardous materials and emergency response procedures and resources.
- Procedures for emergency response notification;
- Proper use of emergency equipment;
- Procedures to mitigate a release or threatened release of hazardous materials and measures to minimize potential harm or damage to individuals, property, or the environment; and
- Evacuation plans and procedures.

Hazardous materials at existing facilities would continue to be used in compliance with established OSHA or Cal/OSHA regulations and procedures, including providing adequate ventilation, using recommended personal protective equipment and clothing, posting appropriate signs and warnings, and providing adequate worker health and safety training. The exposure of employees is regulated by Cal-OSHA in Title 8 of the CCR. Specifically, 8 CCR 5155 establishes permissible exposure levels (PELs) and short-term exposure levels (STELs) for various chemicals. These requirements apply to all employees. The PELs and STELs establish levels below which no adverse health effects are expected. These requirements protect the health and safety of the workers, as well as the nearby population including sensitive receptors.

In general, all local jurisdictions and all facilities using a minimum amount of hazardous materials are required to formulate detailed contingency plans to eliminate, or at least minimize, the possibility and effect of fires, explosion, or spills. In conjunction with the California Office of Emergency Services, local jurisdictions have enacted ordinances that set standards for area and business emergency response plans. These requirements include immediate notification, mitigation of an actual or threatened release of a hazardous material, and evacuation of the emergency area.

The above regulations provide comprehensive measures to reduce hazards of explosive or otherwise hazardous materials. Compliance with these and other federal, state and local regulations and proper operation and maintenance of equipment should ensure the potential for

accidental releases of hazardous materials is not significant. The proposed amendments to Rule 8-18 would not add any new equipment, hazardous materials, or create any new hazards to the public or environment.

9. c). Emit hazardous emissions or involve handling hazardous or acutely hazardous materials, substances, or waste within one-quarter mile of an existing or proposed school? No Impact. The proposed amendments to Rule 8-18 would not result in any physical changes or modifications that would generate hazardous emissions or result in the handling of hazardous or acutely hazardous materials, substances, or waste. Therefore, no additional hazardous materials or substances would be handled within one-quarter mile of an existing or proposed school due to implementation of the proposed amendments to Rule 8-18. Thus, no increase in hazardous emissions that impact a school site is expected due to the proposed project.

9. d). Be located on a site that is included on a list of hazardous materials sites compiled pursuant to Government Code Section 65962.5 and, as a result, would it create a significant hazard to the public or the environment? No Impact. Government Code §65962.5 requires creation of lists of facilities that may be subject to Resource Conservation and Recovery Act (RCRA) permits or site cleanup activities. The refineries, chemical plants, and facilities loading and storing organic liquids in bulk affected by the proposed rule amendments are located on lists of facilities that require cleanup activities. The proposed amendments to Rule 8-18 would have no impact on these cleanup actions or otherwise adversely affect the existing Cleanup and Abatement Orders. The Orders will remain in effect and continue to establish requirements for site monitoring and cleanup of existing contamination. The proposed amendments may require additional monitoring and leak repair of fugitive components, but it would not have any impact on cleanup actions or create any additional hazards to the public or the environment associated with cleanup activities.

9. e). For a project located within an airport land use plan or, where such a plan has not been adopted, be within two miles of a public airport or public use airport, and result in a safety hazard for people residing or working in the project area? No Impact. Four of the five refineries affected by the proposed rule amendments are not located within two miles of an airport. Portions of the Marathon Martinez Refinery are located within two miles of the Buchanan Field airport, an airport in the City of Concord. Airport Influence Areas are used in land use planning to identify areas commonly overflowed by aircraft as they approach and depart an airport, or as they fly within established airport traffic patterns. The Buchanan Field Airport Influence Area is defined as the area within 14,000 feet of the ends of the primary surfaces for runways. The Contra Costa County *Airport Land Use Compatibility Plan* Countywide Policy 4.3.5 requires FAA review and approval of any structure over 200 feet in height. Other industrial facilities affected by the amendments to Rule 8-18, including chemical plants, and facilities loading and storing organic liquids in bulk may also be located within two miles of an airport. The proposed amendments to Rule 8-18 may require additional monitoring and leak repairs but will not require the construction of any new equipment or facilities. Therefore, the project is not expected to result in any additional safety risk associated with operations at the Buchanan Field Airport or any other airport in the Bay Area.

9 f). Impair implementation of or physically interfere with an adopted emergency response plan or emergency evacuation plan? No Impact. Under the proposed amendments, additional monitoring and leak repair of fugitive components may be required but no construction activities or modifications to operations are expected. The existing refineries and affected industrial facilities have prepared, adopted, and implemented emergency response plans and no revisions to the emergency response plans are expected due to the rule amendments as no new equipment would be required. Therefore, implementation of proposed amendments to Rule 8-18 would not impair implementation of or interfere with an adopted emergency response plan or emergency evacuation plans.

9. g). Expose people or structures, either directly or indirectly, to a significant risk of loss, injury or death involving wildland fires? No Impact. The California Department of Forestry and Fire Protection (CalFire) maps areas of significant fire hazard based on fuels, terrain, weather, and other relevant factors. These zones, referred to as Fire Hazard Severity Zones, determine the requirements for special building codes designed to reduce the potential impacts of wildland fires on urban structures. The refineries in the Bay Area are located within a non-Very High Fire Hazard Severity Zone, as the areas are urbanized, are located adjacent to the Bay and marshlands, and are not located adjacent to wildland areas. The refineries are located well outside of Very High Fire Hazard Zones, which indicates that the facilities are not subject to significant wildfire hazard. It is expected that other chemical plants, and facilities loading and storing organic liquids in bulk plants affected by the proposed rule amendments would be located within industrial areas which are also not high fire hazard zones. Implementation of proposed amendments to Rule 8-18 may require additional monitoring and repair if leaks are found, but they would not require new equipment or modification to existing refinery or industrial operations. Therefore, the proposed amendments would not have any impact related to wildland fires. The proposed amendments may have a beneficial impact by reducing TOC emissions which are potentially flammable, thus reducing fire hazards.

Conclusion

Based upon these considerations, no adverse hazards or hazardous materials impacts are expected due to implementation of the proposed amendments to Rule 8-18.

	Potentially Significant Impact	Less Than Significant Impact With Mitigation Incorporated	Less Than Significant Impact	No Impact
X. HYDROLOGY / WATER QUALITY. Would the project:				
a) Violate any water quality standards or waste discharge requirements or otherwise substantially degrade surface or ground water quality?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b) Substantially decrease groundwater supplies or interfere substantially with groundwater recharge such that the project may impede sustainable groundwater management of the basin?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
c) Substantially alter the existing drainage pattern of the site or area, including through alteration of the course of a stream or river or through the addition of impervious surfaces, in a manner that would:				
i) result in substantial erosion or siltation onsite or offsite;	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
ii) substantially increase the rate or amount of surface runoff in a manner which would result in flooding on- or offsite;	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
iii) create or contribute runoff water which would exceed the capacity of existing or planned stormwater drainage systems or provide substantial additional sources of polluted runoff;	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
iv) impede or redirect flood flows?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
d) In flood hazard, tsunami, or seiche zones, risk release of pollutants due to project inundation?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
e) Conflict with or obstruct implementation of a water quality control plan or sustainable groundwater management plan?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

Environmental Setting

The San Francisco Bay estuary system is one of the largest in the country and drains approximately 40 percent of California. Water from the Sacramento and San Joaquin Rivers of the Central Valley flow into what is known as the Delta region, then into the sub-bays, Suisun Bay and San Pablo

Bay, and finally into the Central Bay and out the Golden Gate strait. Some of the fresh water flows through the Delta and into Bay, but much is diverted from the Bay for agricultural, residential, and industrial purposes, as well as delivery to distant cities of southern California as part of state and federal water projects (ABAG, 2021).

The two major drainages, the Sacramento and San Joaquin Rivers, receive more than 90 percent of runoff during the winter and spring months from rainstorms and snowmelt. Other surface waters flow either directly to the bay or Pacific Ocean. The largest watersheds include the Alameda Creek (695 square miles), the Napa River (417 square miles), and the Coyote Creek (353 square miles) watersheds. Of the water segments that make up the San Francisco Bay Estuary, Suisun Bay is the first water body that receives flows from the Sacramento and San Joaquin watershed. The San Francisco Bay estuary includes deep-water channels, tidelands, and marshlands that provide a variety of habitats for plants and animals.

Of the water segments that make up the San Francisco Bay Estuary, Suisun Bay is the first water body that receives flows from the Sacramento and San Joaquin watershed. Much of the land surrounding the Sacramento and San Joaquin watershed is devoted to agricultural and forestry land uses, with some major urban centers that contribute discharges into the rivers. The following major rivers and streams, listed by county, are located in the Bay Area (ABAG, 2021):

- Alameda County: Alameda Creek, San Leandro Creek, and San Lorenzo Creek;
- Contra Costa County: San Pablo Creek;
- Marin County: Corte Madera Creek, Lagunitas Creek, Gallinas Creek, Miller Creek, and Novato Creek;
- Napa County: Huichica Creek and Napa River;
- San Mateo County: Cordilleras Creek, San Mateo Creek, and Sanchez Creek;
- Santa Clara County: Adobe Creek, Coyote Creek, Guadalupe River, Llagas Creek (drains to the Pacific Ocean via the Pajaro River), Los Gatos Creek, Permanente Creek, San Francisquito Creek, and Stevens Creek;
- Solano County: Green Valley Creek, Napa River, Putah Creek, and Suisun Creek; and
- Sonoma County: Petaluma River, Russian River, Santa Rosa Creek, and Sonoma Creek.

The quality of surface water resources in the Bay Area varies considerably and is locally affected by point-source (i.e., emitted from a single point) and nonpoint-source (i.e., diffuse) discharges. Point sources, such as wastewater treatment effluent and industrial waste discharges, are often regulated and monitored to avoid adverse effects on water quality. Nonpoint-source pollutants are transported into surface waters through rainfall, air, and other pathways. Nonpoint-source pollutants are the leading cause of water quality degradation in the region's waterways. Stormwater runoff is estimated to contribute more heavy metals to San Francisco Bay than direct municipal and industrial dischargers, as well as significant amounts of motor oil, paints, chemicals, debris, grease, and detergents. Runoff in storm drains may also include pesticides and herbicides from landscaping products and bacteria from animal waste. Most urban runoff flows untreated into creeks, lakes, and San Francisco Bay (ABAG, 2021)

The San Francisco Bay Regional Water Quality Control Board (RWQCB), the main agency charged with protecting and enhancing surface water and groundwater quality in the Bay Area,

has classified the San Francisco Bay and many of its tributaries as impaired for various water quality constituents, as required by the Clean Water Act (CWA). The San Francisco Bay RWQCB implements the Total Maximum Daily Load (TMDL) Program for impaired water bodies, which involves determining a safe level of loading for each problem pollutant, determining the pollutant sources, allocating loads to all of the sources, and implementing the load allocations. Within the Bay Area region, the 2018 303(d) list (applied to impaired water bodies) includes nearly 350 listings for approximately 130 water bodies. Nearly 120 of these listings have an associated TMDL established. Primary pollutants for which a TMDL has been established on Bay Area surface waters include diazinon (a pesticide), PCBs, the metals mercury and selenium, pathogens, and indicator bacteria. RWQCB staff are currently developing TMDL projects or studies to address more than 190 additional listing (ABAG, 2021).

A groundwater basin is an area underlain by permeable materials capable of storing a significant amount of water. Groundwater basins are closely linked to local surface waters. As water flows from the hills toward San Francisco Bay, it percolates through permeable soils into the groundwater basins. The entire Bay Area region is divided into a total of 28 groundwater basins. Groundwater is used for numerous purposes, including municipal and industrial water supply, in the Bay Area; however, it accounts for only about 5 percent of total water consumption. Although some of the larger basins (such as Santa Clara Valley, Napa-Sonoma Valley, and Petaluma Valley) can produce large volumes of groundwater and generally have good water quality, many of the groundwater basins in the Bay Area are relatively thin and yield less water. Further, portions of the Bay Area have poor water quality as a result of past industrial uses or intrusion of brackish bay water. Because of water quality and available resources, water supply for much of the Bay Area is provided by imported water supplies through water conveyance facilities, such as the Hetch Hetchy Aqueduct, the Mokelumne Aqueduct, and the North and South Bay Aqueduct (ABAG, 2021).

Wastewater treatment in the Bay Area is provided by various agencies as well as individual city and towns wastewater treatment systems. Some treatment plants serve individual cities while others serve multiple jurisdictions. More than 50 agencies provide wastewater treatment throughout the Bay Area. In addition, some industrial facilities operate wastewater treatment facilities to treat wastewater as part of their operations. Others discharge wastewater to off-site wastewater treatment facilities under an industrial wastewater discharge permit.

Regulatory Background

The Federal Clean Water Act of 1972 primarily establishes regulations for pollutant discharges into surface waters in order to protect and maintain the quality and integrity of the nation's waters. This Act requires industries that discharge wastewater to municipal sewer systems to meet pretreatment standards. The regulations authorize the U.S. EPA to set the pretreatment standards. The regulations also allow the local treatment plants to set more stringent wastewater discharge requirements, if necessary, to meet local conditions.

The 1987 amendments to the Clean Water Act enabled the U.S. EPA to regulate, under the National Pollutant Discharge Elimination System (NPDES) program, discharges from industries and large municipal sewer systems. The U.S. EPA set initial permit application requirements in

1990. The State of California, through the State Water Resources Control Board, has authority to issue NPDES permits, which meet U.S. EPA requirements, to specified industries.

The Porter-Cologne Water Quality Act is California's primary water quality control law. It implements the state's responsibilities under the Federal Clean Water Act but also establishes state wastewater discharge requirements. The Regional Water Quality Control Board administers the state requirements as specified under the Porter-Cologne Water Quality Act, which include storm water discharge permits. The water quality in the Bay Area is under the jurisdiction of the San Francisco Bay Regional Water Quality Control Board.

In response to the Federal Act, the State Water Resources Control Board prepared two state-wide plans in 1991 and 1995 that address storm water runoff: the California Inland Surface Waters Plan and the California Enclosed Bays and Estuaries Plan, which have been updated in 2005 as the Policy for Implementation of Toxics Standards for Inland Surface Waters, Enclosed Bays, and Estuaries of California. Enclosed bays are indentations along the coast that enclose an area of oceanic water within distinct headlands or harbor works. San Francisco Bay, and its constituent parts, including Carquinez Strait and Suisun Bay, fall under this category.

The San Francisco Bay Basin Plan identifies the: (1) beneficial water uses that need to be protected; (2) the water quality objectives needed to protect the designated beneficial water uses; and (3) strategies and time schedules for achieving the water quality objectives. The beneficial uses of the Carquinez Strait that must be protected which include water contact and non-contact recreation, navigation, ocean commercial and sport fishing, wildlife habitat, estuarine habitat, fish spawning and migration, industrial process and service supply, and preservation of rare and endangered species.

The Sustainable Groundwater Management Act (SGMA) was enacted in September of 2014. Pursuant to SGMA, sustainable groundwater management is the management and use of groundwater in a manner that can be maintained during a 50-year planning and implementation horizon without causing undesirable results. The SGMA requires all groundwater basins of high or medium priority to prepare Groundwater Sustainability Plans (GWP). Sonoma, Napa, Solano, Contra Costa, Alameda and Santa Clara counties include basins designated as high or medium priority.

Significance Criteria

Water Demand:

- The existing water supply does not have the capacity to meet the increased demands of the project, or the project would use more than 263,000 gallons per day of potable water.

Water Quality:

- The project will cause degradation or depletion of ground water resources substantially affecting current or future uses.

- The project will cause the degradation of surface water substantially affecting current or future uses.
- The project will result in a violation of National Pollutant Discharge Elimination System (NPDES) permit requirements.
- The capacities of existing or proposed wastewater treatment facilities and the sanitary sewer system are not sufficient to meet the needs of the project.
- The project results in substantial increases in the area of impervious surfaces, such that interference with groundwater recharge efforts occurs.
- The project results in alterations to the course or flow of floodwaters.

Discussion of Impacts

10. a). Violate any water quality standards or waste discharge requirements or otherwise substantially degrade surface or ground water quality? No Impact. Process wastewater, sanitary sewage, and most of the storm water runoff from the refineries are collected and managed in the existing wastewater treatment systems that are regulated by an NPDES permit. Other industrial facilities may also have wastewater treatment systems or may discharge to third party wastewater treatment facilities. The proposed amendments to Rule 8-18 are designed to require monitoring and minimization of total organic and methane emissions from fugitive components at refineries and other industrial facilities. The proposed rule amendments would require more monitoring and repair, if equipment was found to be leaking. However, the proposed rule amendments will not require additional control equipment. No construction activities are required and no changes in the operations of the facilities are expected. Therefore, no increase in water use or wastewater generation would occur. Further, the proposed amendments to Rule 8-18 would not result in any increase in water runoff or wastewater discharge, would not result in water quality impacts, would not result in the degradation of surface water, and would not result in any violation of NPDES permits, as no construction activities and no change in operations that could generate wastewater would occur.

10. b) Substantially decrease groundwater supplies or interfere substantially with groundwater recharge such that the project may impede sustainable groundwater management of the basin? No Impact.

10. e) Conflict with or obstruct implementation of a water quality control plan or sustainable groundwater management plan? No Impacts. The proposed amendments to Rule 8-18 are designed to require monitoring and minimization of total organic and methane emissions from fugitive components at refineries, chemical plants, and facilities loading and storing organic liquids in bulk. The rule amendments would not require additional control equipment to be installed. No construction activities are required and no changes in operations that would require the use of additional water are expected. Therefore, the proposed Rule 8-18 amendments will not impact water demand or interfere with groundwater recharge or cause any notable change in the groundwater table level.

10. c). Substantially alter the existing drainage pattern of the site or area, including through alteration of the course of a stream or river or through the addition of impervious surfaces, in a manner that would: i) result in substantial erosion or siltation onsite or offsite; ii) substantially increase the rate or amount of surface runoff in a manner which would result

in flooding on- or offsite; iii) create or contribute runoff water which would exceed the capacity of existing or planned stormwater drainage systems or provide substantial additional sources of polluted runoff; iv) impede or redirect flood flows? No Impact. The proposed amendments to Rule 8-18 are designed to require monitoring and minimization of total organic and methane emissions from fugitive components at refineries and other industrial facilities. The rule amendments would not require additional control equipment to be installed at any affected facility. The proposed rule amendments would not result in the construction of additional impervious surfaces or any activities that could increase storm water runoff. There are no streams, rivers or other natural drainage within the confines of the existing refineries or other industrial facilities that would be impacted by the proposed amendments. Most rainwater and surface runoff within the existing industrial areas are controlled, collected, and treated within the existing wastewater treatment plants. Therefore, no significant adverse impacts to storm water runoff or existing drainage patterns are expected as a result of the proposed Rule 8-18 amendments.

10. d). In flood hazard, tsunami, or seiche zones, risk release of pollutants due to project inundation? No Impact. As mapped on the National Flood Insurance Program Flood Insurance Rate Maps prepared by the Federal Emergency Management Agency, the operating portions of the Bay Area refineries are designated Zone X, which means that it is an area determined to be an area of minimal flood hazard (outside the 0.2 percent annual chance floodplain) (FEMA, 2023). Industrial facilities in general are also not located with flood hazard areas. The proposed amendments to Rule 8-18 would not require any new equipment and no new equipment would be located in flood hazard zones. Therefore, the proposed amendments to Rule 8-18 would not create or increase risks from flooding or expose people or structures to significant risk of loss, injury or death involving flooding.

A seiche is a tidal change in an enclosed or semi-enclosed water body caused by sustained high winds or an earthquake. Tsunamis are seismically induced sea waves that, upon entering shallow near-shore waters, may reach heights capable of causing widespread damage to coastal areas. The waterfront area adjacent to the Suisan Bay is at risk of inundation from tsunamis that could be generated in the Pacific Ocean, San Francisco Bay, or Carquinez Strait. The area that is at risk of inundation from tsunamis along the waterfront is mostly marshland. Since no new equipment is required, the proposed rule amendments would not result in increased risk of inundation by seiche, tsunami, or mudflow.

Conclusion

Based upon these considerations, no adverse hydrology or water quality impacts are expected due to implementation of the proposed amendments to Rule 8-18.

	Potentially Significant Impact	Less Than Significant Impact With Mitigation Incorporated	Less Than Significant Impact	No Impact
XI. LAND USE / PLANNING. Would the project:				
a) Physically divide an established community?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b) Cause a significant environmental impact due to a conflict with any land use plan, policy, or regulation adopted for the purpose of avoiding or mitigating an environmental effect?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

Environmental Setting

The BAAQMD covers all of Alameda, Contra Costa, Marin, San Francisco, San Mateo, Santa Clara, and Napa Counties and portions of southwestern Solano and southern Sonoma Counties. The area of coverage is vast (about 5,600 square miles), so that land uses vary greatly and include commercial, industrial, residential, agricultural, and open space uses. The Bay Area includes 101 cities, with San Jose, San Francisco, and Oakland representing the largest urban centers. The counties with the highest population are Santa Clara, Alameda, and Contra Costa (ABAG, 2021).

The land uses surrounding the San Francisco Bay tend to be more intensely developed, particularly from San Francisco south along the peninsula to Santa Clara County, and from Contra Costa County south through Alameda County to Santa Clara County. These areas also include extensive networks of open space. The counties north of the bay (Marin, Sonoma, and Napa) are more sparsely developed with a combination of suburban development, smaller cities and towns, and agricultural areas of the Bay Area. The East Bay (away from the bay margins) and Solano County further to the east, tend to be more suburban in character, with heavy industry related to refineries, as well as areas of agricultural activities (ABAG 2021).

Proposed Rule 8-18 amendments would affect refineries, chemical plants, and facilities loading and storing organic liquids in bulk in the Bay Area, which all tend to be located in heavy industrial areas.

Regulatory Background

Land uses are generally protected and regulated by the City and/or County General Plans through land use and zoning requirements.

In 1965, the McAteer-Petris Act (California Government Code, Section 66600 et seq.) established the San Francisco Bay Conservation and Development Commission to regulate development on and adjacent to the San Francisco Bay. The mandate of this Commission is to protect the Bay and the quality of its waters; to maximize public access to the Bay; to allow planned, controlled

development along the Bay, particularly water-oriented land uses; to restrict uncoordinated and haphazard filling of the Bay; and to maintain salt ponds and managed wetlands along the Bay. The Commission developed the San Francisco Bay Plan (BCDC, 2020) as a comprehensive and enforceable plan for fulfilling its legislated mandate.

The Bay Plan identifies five high priority uses of the Bay and shoreline for which shoreline areas should be reserved. These “priority uses” are ports, water-related industry, airports, wildlife refuges, and water-related recreation (BCDC, 2020).

Significance Criteria

The proposed project impacts will be considered significant on land use and planning if the project conflicts with the land use and zoning designations established by local jurisdictions, or any applicable habitat conservation or natural community conservation plan.

Discussion of Impacts

11. a). Physically divide an established community? No Impact. The proposed amendments to Rule 8-18 are designed to require monitoring and minimization of total organic emissions from fugitive components at industrial facilities. The rule amendments would not require additional control equipment or any other equipment to be installed at any of the affected facilities, only increased monitoring and maintenance would be required. No construction activities are required and no changes in the operations or configurations at existing refineries or other industrial facilities are expected. Thus, the proposed project would not result in impacts that would physically divide an established community.

11. b). Cause a significant environmental impact due to a conflict with any land use plan, policy, or regulation adopted for the purpose of avoiding or mitigating an environmental effect? No Impact. As discussed in 11.a) above, the proposed amendments would not require the installation of any new equipment. Land uses surrounding the refineries and other industrial facilities are primarily industrial. The General Plans and land use plans for areas with industrial land uses, such as Contra Costa County, allow for and encourage the continued use of industrial land uses within their respective communities. The proposed amendments to Rule 8-18 would not conflict with any applicable land use plan, policy or regulation of an agency, because no new equipment would be required. The jurisdictions with land use approval recognize and support the continued use of industrial facilities and the proposed amendments to Rule 8-18 would not interfere with those land use policies or objectives.

Conclusion

Based upon these considerations, no adverse land use impacts are expected due to implementation of the proposed amendments to Rule 8-18.

	Potentially Significant Impact	Less Than Significant Impact With Mitigation Incorporated	Less Than Significant Impact	No Impact
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XII. MINERAL RESOURCES. Would the project:

- | | | | | |
|--|--------------------------|--------------------------|--------------------------|-------------------------------------|
| a) Result in the loss of availability of a known mineral resource that would be of value to the region and the residents of the state? | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| b) Result in the loss of availability of a locally important mineral resource recovery site delineated on a local general plan, specific plan, or other land use plan? | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
-

Environmental Setting

Most of the mineral resources in the Bay Area are located in the populated plains or valleys, as opposed to the mountainous areas. The major mineral resources recovered in the Bay Area are: (1) construction materials, such as limestone and oyster shells (used in the manufacture of cement), sand and gravel, and crushed stone; (2) energy sources, such as gas, oil, and geothermal power; and (3) salines. Historically, most mineral products have been used locally to fulfill the need for construction materials and to supply energy (ABAG, 2021).

According to the California Department of Conservation Division of Mines and Geology’s Aggregate Resources Map, two Aggregate Resource areas are located in the Bay Area. North San Francisco has 492 million tons of permitted aggregate reserves sector and South San Francisco has 1,320 million tons of permitted reserves. Other smaller aggregate production areas in the Bay Area include Fremont, Pleasanton, Santa Clara, Santa Cruz, among others (California Geological Survey, 2018).

Regulatory Background

Mineral resources are generally protected and regulated by the City and/or County General Plans through land use and zoning requirements.

Significance Criteria

The proposed project impacts on mineral resources will be considered significant if:

- The project would result in the loss of availability of a known mineral resource that would be of value to the region and the residents of the state.

- The proposed project results in the loss of availability of a locally-important mineral resource recovery site delineated on a local general plan, specific plan or other land use plan.

Discussion of Impacts

12. a). Result in the loss of availability of a known mineral resource that would be of value to the region and the residents of the state? No Impact.

12. b). Result in the loss of availability of a locally important mineral resource recovery site delineated on a local general plan, specific plan, or other land use plan? No Impact. The proposed amendments to Rule 8-18 are not associated with any action that would result in the loss of availability of a known mineral resource that would be of value to the region and the residents of the state, or of a locally important mineral resource recovery site delineated on a local general plan, specific plan, or other land use plan. The proposed amendments to Rule 8-18 are designed to require monitoring and minimization of total organic emissions from fugitive components at refineries, chemical plants, and facilities loading and storing organic liquids in bulk. The rule amendments would not require additional control equipment to be installed or result in any construction activities or changes in operation. The refinery sites do not contain any known mineral resources including sand, gravel, timber resources, or oil or natural gas reserves. No locally important mineral resources are known to occur at the affected sites. As a result, no adverse impacts on available mineral resources are anticipated.

Conclusion

Based upon these considerations, no adverse impacts to mineral resources are expected due to implementation of the proposed amendments to Rule 8-18.

	Potentially Significant Impact	Less Than Significant Impact With Mitigation Incorporated	Less Than Significant Impact	No Impact
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XIII. NOISE. Would the project:

- | | | | | | |
|----|---|--------------------------|--------------------------|--------------------------|-------------------------------------|
| a) | Generation of a substantial temporary or permanent increase in ambient noise levels in the vicinity of the project in excess of standards established in the local general plan or noise ordinance, or applicable standards of other agencies? | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| b) | Generation of excessive groundborne vibration or groundborne noise levels? | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| c) | For a project located within the vicinity of a private airstrip or an airport land use plan or, where such a plan has not been adopted, within two miles of a public airport or public use airport and expose people residing or working in the project area to excessive noise levels? | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |

Environmental Setting

The ambient noise environment in the urban areas of the Bay Area is defined by a wide variety of noise sources, with the predominant noise source being traffic. Traffic noise exposure is primarily a function of the volume of vehicles per day, the speed of those vehicles, the type of ground surface, the number of those vehicles represented by medium and heavy trucks, the distribution of those vehicles during daytime and nighttime hours, and the proximity of noise-sensitive receptors to the roadway. Existing average traffic noise exposure ranges from 52.6 decibels (dBA) (next to collector and small roads) to a as high as 74.9 dBA (next to freeways). Bus transit also contributes to roadway noise levels. In San Francisco, a large portion of the transit bus fleet is electrified and, consequently, the contribution of bus transit to localized roadway noise levels is decreased (ABAG, 2021).

The Bay Area is also affected by noise from freight and passenger rail operations. While these operations generated significant noise levels in the immediate vicinity of the railways, train operations are intermittent and area railways are widely dispersed. Commuter rail operates with more frequency than standard gauge rail operations but at lower speeds, resulting in lower noise levels. Bay Area Rapid Transit operations can attain higher speeds and have the potential for great noise levels along extended stretches. Based on available data, noise levels from rail operations

with the Bay Area can range from 62 dBA Community Noise Equivalent Level (CNEL) to 81 dBA CNEL (ABAG, 2021).

A wide variety of industrial and other non-transportation noise sources are located within the Bay Area. These include manufacturing plants, landfills, treatment plants, power generation facilities, food packaging plants, lumber mills and aggregate mining facilities, to name a few. Noise generated from these sources varies widely but, in many cases, may be a dominant contributor to the noise environment (ABAG, 2021).

Regulatory Background

Noise levels related to construction and operation activities are addressed in local General Plan policies and local noise ordinance standards. The General Plans and noise ordinances generally establish allowable noise limits within different land uses including residential areas, other sensitive use areas (e.g., schools, churches, hospitals, and libraries), commercial areas, and industrial areas.

Significance Criteria

The proposed project impacts on noise will be considered significant if:

- Construction noise levels exceed the local noise ordinances or, if the noise ordinance is currently exceeded, project noise sources increase ambient noise levels by more than three decibels (dBA) at the closest off-site receptor.
- The proposed project operational noise levels exceed any of the local noise ordinances at the site boundary or, if the noise threshold is currently exceeded, project noise sources increase ambient noise levels by more than three dBA at the site boundary.

Discussion of Impacts

13. a). Generation of a substantial temporary or permanent increase in ambient noise levels in the vicinity of the project in excess of standards established in the local general plan or noise ordinance, or applicable standards of other agencies? No Impact. The proposed amendments to Rule 8-18 are designed to require monitoring and minimization of total organic and methane emissions from fugitive components at refineries, chemical plants, and facilities loading and storing organic liquids in bulk. The rule amendments would not require additional control equipment to be installed at industrial facilities or result in any construction activities. Since no construction activities are required, no construction noise impacts would occur.

The existing noise environment at each of the affected refineries and industrial facilities is typically dominated by noise from existing equipment onsite, vehicular traffic around the facilities, trucks entering and exiting the premises and adjacent businesses, noise from other businesses in the area, and rail traffic. The amendments to Rule 8-18 are expected to require additional leak detection and monitoring to assure compliance, which could result in increases in the need for additional maintenance and repair. Since the refineries and most of the industrial facilities already have existing monitoring programs, it is expected that existing contractors or employees may conduct

additional inspections, monitoring or sampling activities while onsite. Inspections, monitoring and sampling activities do not require equipment that generates noise. Any additional repair activities would occur within the confines of existing industrial facilities and would be expected to use hand-held tools that do not generate substantial noise. Therefore, no adverse noise impacts are expected due to implementation of the proposed amendments to Rule 8-18.

13. b). Generation of excessive groundborne vibration or groundborne noise levels? No Impact. The proposed project is not expected to generate or expose people to excessive ground borne vibration or ground borne noise. No equipment that generates vibration, e.g., large grading equipment, pile drivers, etc., are required as no construction activities are required to implement the amendments to Rule 8-18. Further, no new industrial equipment is required. Monitoring equipment is not a source of noise. Therefore, the proposed amendments to Rule 8-18 would not generate excessive ground borne vibration or noise.

13. c). For a project located within the vicinity of a private airstrip or an airport land use plan or, where such a plan has not been adopted, within two miles of a public airport or public use airport and expose people residing or working in the project area to excessive noise levels? No Impact. The closest airport to a refinery is Buchanan Field Airport, an airport in the City of Concord. Portions of the Marathon Martinez Refinery are located within two miles of the Buchanan Field Airport. Other industrial facilities may also be located within two miles of a private or public airport. The proposed amendments to Rule 8-18 may require additional monitoring and leak repair but will not require the construction of any new equipment or facilities. The proposed modifications to Rule 8-18 would not result in an increase in noise or place residential or occupational receptors closer to the Buchanan Field Airport or any other airport. Therefore, proposed rule amendments would not expose people residing or working in the Bay Area to excessive noise levels associated with airports.

Conclusion

Based upon these considerations, no adverse noise impacts are expected due to implementation of the proposed amendments to Rule 8-18.

	Potentially Significant Impact	Less Than Significant Impact with Mitigation Incorporated	Less Than Significant Impact	No Impact
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XIV. POPULATION / HOUSING. Would the project:

- | | | | | |
|---|--------------------------|--------------------------|-------------------------------------|-------------------------------------|
| a) Induce substantial unplanned population growth in an area either directly (e.g., by proposing new homes and businesses) or indirectly (e.g. through extension of roads or other infrastructure)? | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| b) Displace a substantial number of existing people or housing units, necessitating the construction of replacement housing elsewhere? | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |

Environmental Setting

The BAAQMD covers all of Alameda, Contra Costa, Marin, San Francisco, San Mateo, Santa Clara, and Napa Counties and portions of southwestern Solano and southern Sonoma Counties. The area of coverage is vast (about 5,600 square miles), so that land uses vary greatly and include commercial, industrial, residential, agricultural, and open space uses. Proposed amendments to Rule 8-18 would apply to facilities which are typically located within industrial areas.

Population in the Bay Area in January 2023 was about 7.5 million people, which is about 19 percent of California’s population. The population in California decreased by approximately 138,500 people (0.4 percent) from January 2022 to January 2023 (California Department of Finance, 2023). The population of the Bay Area was predicted to grow to about 10.3 million people by 2050 (ABAG, 2021). Approximately 4 million people in the Bay Area were employed in 2015, and that number is expected to grow to 5.4 million jobs by 2050 (ABAG, 2021).

There has been a mismatch between growth in jobs and growth in housing supply in the Bay Area. Jobs have grown by at least three percent each year since 2012, reaching a peak of over 4 million jobs. The Bay Area has added nearly two jobs for every housing unit built since 1990. This deficit in housing production has resulted in rising housing prices and a limited supply of affordable housing (ABAG, 2021). There were approximately 3 million households in the Bay Area in 2023, an increase of approximately 1 percent from 2022 (California Department of Finance, 2023). The number of households was predicted to increase by an additional 1.4 million by 2050 (ABAG, 2021).

Regulatory Background

Population and housing growth and resources are generally protected and regulated by the City and/or County General Plans through land use and zoning requirements.

A number of state regulations have been imposed to increase housing, especially affordable housing. California Government Code Sections 65583(a)(1) and 65584 require the preparation of a Regional Housing Needs Allocation to determine each region's existing and projected housing. The RHNA allocates a share of the regional housing need to each city, county, or city and county based on an analysis of population and employment trends and documentation of projections and a quantification of the locality's existing and projected housing needs for all income levels, including extremely low income households, as defined in subdivision (b) of Section 50105 and Section 50106 of the Health and Safety Code.

Significance Criteria

The proposed project impacts on population and housing will be considered significant if:

- The demand for temporary or permanent housing exceeds the existing supply.
- The proposed project produces additional population, housing or employment inconsistent with adopted plans either in terms of overall amount or location.
- The project displaces substantial numbers of people or existing housing, necessitating the construction of replacement housing elsewhere in excess of that contained in a City or County Housing Element.

Discussion of Impacts

14. a). Induce substantial unplanned population growth in an area either directly (e.g., by proposing new homes and businesses) or indirectly (e.g. through extension of roads or other infrastructure)? Less Than Significant. Population in the Bay Area is currently about 7.5 million people and is expected to grow to about 10.3 million people by 2050 (ABAG, 2021). Approximately 4 million people in the Bay Area were employed in 2015, and that number is expected to grow to 5.4 million jobs by 2050 (ABAG, 2021). The amendments to Rule 8-18 are expected to require additional monitoring to assure compliance, which could result in increases in the need for additional maintenance and repair. Since the refineries and other industrial facilities have existing monitoring programs, it is expected that the existing contractors or employees may conduct additional inspections, monitoring, or sampling activities while onsite. In addition, the increase in monitoring and identification of additional leaks could lead to additional repairs. Because of the number of facilities potentially affected, it is assumed that up to five new employees may be hired in the Bay Area to complete the additional monitoring and repair. The new employees are expected to come from the large labor pool in the Bay Area of over four million people. As such, implementing the proposed rule amendments is not expected to induce substantial population growth in the Bay Area, either directly or indirectly.

14. b). Displace a substantial number of existing people or housing units, necessitating the construction of replacement housing elsewhere? No Impact. Because the project modifications will occur within existing industrial facilities located in a highly urbanized area, no housing units will be displaced. Because the labor force could increase by up to five additional employees over historical levels, no additional housing will be necessary to accommodate the labor force as the Bay Area has a labor force of over four million people. Substantial housing growth in the area will not occur as a result of the project modifications. Therefore, no significant adverse population or housing impacts are expected due to implementation of the proposed Rule 8-18 modifications.

Conclusion

Based upon these considerations, population and housing impacts are expected to be less than significant due to implementation of the proposed amendments to Rule 8-18.

	Potentially Significant Impact	Less Than Significant Impact With Mitigation Incorporated	Less Than Significant Impact	No Impact
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XV. PUBLIC SERVICES.

a. Would the project result in substantial adverse physical impacts associated with the provision of new or physically altered governmental facilities, need for new or physically altered governmental facilities, the construction of which could cause significant environmental impacts, in order to maintain acceptable service ratios, response times, or other performance objectives for any of the following public services:

Fire protection?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Police protection?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Schools?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Parks?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Other public facilities?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

Environmental Setting

The BAAQMD covers all of Alameda, Contra Costa, Marin, San Francisco, San Mateo, Santa Clara, and Napa Counties and portions of southwestern Solano and southern Sonoma Counties. The area of coverage is vast (about 5,600 square miles), so that land uses vary greatly and include commercial, industrial, residential, agricultural, and open space uses. The proposed amendments to Rule 8-18 would generally apply to facilities which are located within industrial areas in the District.

Given the large area covered by the BAAQMD, public services are provided by a wide variety of local agencies.

Fire Protection

Fire protection services are managed at the local level, typically by municipalities, counties, fire protection districts, or volunteer fire companies. California Government Code §38611 states that any city organized under general law must establish a fire department unless it is included within the boundaries of an established fire protection district. State and federal lands are generally served by State and federal fire agencies, e.g., CalFire and National Park Service. In some cases, businesses and native tribes manage their own fire departments. Each fire protection agency is

responsible for serving its own prescribed area, but mutual aid agreements are in wide use across the region such that agencies can rely on assistance from neighboring agencies in the case of overwhelming demand (ABAG, 2021).

Each county in the Bay Area, including incorporated cities and towns within those counties, provides emergency medical services to its residents through the training and certification of paramedics and emergency medical technicians. The various departments charged with administering emergency medical services contract with private ambulance services and local fire departments to deploy emergency medical services within their service areas (ABAG, 2021)

Police Protection

Police services are provided on the State, county, and local levels. Police services provide law enforcement in crime prevention, traffic and congestion control, safety management, emergency response, and homeland security. The California Highway Patrol (CHP) is responsible for police protection along the interstate highway systems and provides services for traffic management, emergency response, and protection of the highway system. Each county in the Bay Area has its own sheriff's department responsible for police protection in unincorporated areas of each county. Each incorporated city and town has a police department responsible for police protection within its own jurisdiction (ABAG, 2021).

Schools

Although the California public school system is under the policy direction of the Legislature, the California Department of Education relies on local control for the management of school districts. School district governing boards and district administrators allocate resources among the schools of the district and set education priorities for their schools. Each jurisdiction in the Bay Area provides residents with local public education facilities and services, including elementary, middle, secondary, and post-secondary schools, as well as special and adult education (ABAG, 2021).

Parks and Other Public Facilities

The Bay Area contains over 1 million acres of parks and open space. According to the Bay Area Protected Areas Database compiled by the Bay Area Open Space Council, about 140,000 acres of open space were permanently conserved between 2010 and 2018. While access by the general public to these reserve areas is restricted, the areas are important for the preservation of wildlife habitats and the protection of the environmental and rural characteristics of various parts of the region (ABAG, 2021).

Regulatory Background

City and/or County General Plans usually contain goals and policies to assure adequate public services are maintained within the local jurisdiction.

Significance Criteria

The proposed project impacts on public services will be considered significant if the project results in substantial adverse physical impacts associated with the provision of new or physically altered governmental facilities or the need for new or physically altered government facilities, the construction of which could cause significant environmental impacts, in order to maintain acceptable service ratios, response time or other performance objectives.

Discussion of Impacts

15. a). Would the project result in substantial adverse physical impacts associated with the provision of new or physically altered governmental facilities, need for new or physically altered governmental facilities, the construction of which could cause significant environmental impacts, in order to maintain acceptable service ratios, response times, or other performance objectives for any of the following public services: Fire Protection? Police Protection? Schools? Parks? Other public facilities? No Impact. The existing refineries and most industrial facilities maintain personnel and equipment on-site for fire suppression efforts. Fire hydrants are located throughout the refineries and facilities that store bulk quantities of flammable and combustible products that provide additional fire water flow in the event of an emergency. The proposed amendments to Rule 8-18 would not require construction activities or changes in operations. The amendments would require additional monitoring of fugitive components systems but would not introduce any additional fire hazards to the facilities and no new flammable materials would be required. Increased monitoring for emissions of total organic compounds would be expected to reduce potential fire hazards. It is expected that the refineries and other industrial facilities will continue to maintain equipment and fire response staffing as part of the existing operations, and the proposed amendments would have no adverse impact on fire protection.

Compliance with State and local fire codes minimizes the need for additional fire protection services. All refineries and many industrial facilities have their own emergency response team, along with the local fire department and other emergency services. Since no new equipment or changes in operation are required, the proposed rule amendments would not change the requirements for additional or altered fire protection.

Entry and exit at the existing refineries and industrial facilities are currently monitored and no additional or altered police protection is expected. The facilities are fenced with 24-hour security forces. All monitoring activities that would be implemented due to the proposed rule amendments will occur within the confines of the existing refineries/industrial facilities which already have security measures in place. Therefore, no impacts to the local police department are expected due to additional monitoring and maintenance activities.

As noted in the “Population and Housing” discussion above, the proposed amendments to Rule 8-18 are not expected to induce population growth. The refineries and most of the other affected facilities already have existing monitoring programs. It is expected that the existing contractors or employees may conduct additional inspections, monitoring, or sampling activities while onsite. In addition, the increase in monitoring and identification of additional leaks could lead to

additional repairs. Because of the number of facilities potentially affected, it is assumed that up to five new employees may be hired in the Bay Area to complete the additional monitoring and repair. The new employees are expected to come from the large existing labor pool in the Bay Area of over four million people. Therefore, the increase in local population is minor and no impacts are expected to local schools, parks or other public facilities.

Implementation of the amendments to Rule 8-18 would not result in the need for new or physically altered government facilities in order to maintain acceptable service ratios, response times, or other performance objectives. The facilities affected by the amendments to Rule 8-18 are existing refineries and other industrial facilities for which public services are already required and no increase in the need for such services is expected. There may be an increase of up to five employees but no major increase in population as a result of the adoption of the proposed rule amendments, therefore, no need for physically altered government facilities.

Conclusion

Based upon these considerations, no adverse impacts to public services are expected due to implementation of the proposed amendments to Rule 8-18.

	Potentially Significant Impact	Less Than Significant Impact With Mitigation Incorporated	Less Than Significant Impact	No Impact
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XVI. RECREATION. Would the project:

- | | | | | |
|--|--------------------------|--------------------------|--------------------------|-------------------------------------|
| a) Increase the use of existing neighborhood and regional parks or other recreational facilities such that substantial physical deterioration of the facility would occur or be accelerated? | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| b) Include recreational facilities or require the construction or expansion of recreational facilities that might have an adverse physical effect on the environment? | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |

Environmental Setting

The Bay Area contains approximately 1.4 million acres of parks and open space. According to the Bay Area Protected Areas Database compiled by the Bay Area Open Space Council, about 140,000 acres of open space were permanently conserved between 2010 and 2018. While access by the general public to these reserve areas is restricted, the areas are important for the preservation of wildlife habitats and the protection of the environmental and rural characteristics of various parts of the region (ABAG, 2021).

Parks and open space are generally categorized according to their size and amenities. Smaller parks, such as pocket parks, neighborhood parks, community parks, urban forests, and community gardens, serve local communities, typically are located in urbanized areas, and often include a wide range of improvements from playing fields and picnic areas to playgrounds and fitness trails. These parks are most often managed by local park districts or municipalities, which typically set minimum standards for park acreage based on their population. Larger open space areas, such as regional parks, greenbelts, trails and pathways, natural and wildlife preserves, some private farmlands, some public rangelands, State parks, and federal parks, serve a broader geographic range, typically are located outside of major urbanized areas, and generally include fewer improvements. Management of these parks is divided among a range of organizations and agencies, including regional park districts, State and federal government, private individuals, and nonprofit land trusts. (ABAG, 2021).

Regulatory Background

Recreational areas are generally protected and regulated by the City and/or County General Plans at the local level through land use and zoning requirements. Some parks and recreation areas are designated and protected by state and federal regulations.

Significance Criteria

The proposed project impacts on recreation will be considered significant if:

- The project results in an increased demand for neighborhood or regional parks or other recreational facilities.
- The project adversely affects existing recreational opportunities.

Discussion of Impacts

16. a) Increase the use of existing neighborhood and regional parks or other recreational facilities such that substantial physical deterioration of the facility would occur or be accelerated? No Impact.

16. b). Include recreational facilities or require the construction or expansion of recreational facilities that might have an adverse physical effect on the environment? No Impact. As discussed under “Land Use” (Section XI), there are no provisions in the proposed amendments to Rule 8-18 that would affect land use plans, policies, or regulations. Land use and other planning considerations are determined by local governments; no land use or planning requirements will be altered by the proposed amendments to Rule 8-18. No construction activities are expected. It is expected that the existing contractors or employees may conduct additional inspections, monitoring, or sampling activities while onsite. In addition, the increase in monitoring and identification of additional leaks could lead to additional repairs. Because of the number of facilities potentially affected, it is assumed that up to five new employees may be hired in the Bay Area to complete the additional monitoring and repair. Since any increase in employees are expected to come from the local population, no impacts on recreation facilities due to increased use are expected.

The proposed amendments to Rule 8-18 would not increase or redistribute population and, therefore, would not increase the demand for or use of existing neighborhood and regional parks or other recreational facilities or require the construction of new or the expansion of existing recreational facilities. Therefore, implementation of the amendments to Rule 8-18 would not have any significant adverse impacts on recreation.

Conclusion

Based upon these considerations, no adverse recreation impacts are expected due to implementation of the proposed amendments to Rule 8-18.

	Potentially Significant Impact	Less Than Significant Impact With Mitigation Incorporated	Less Than Significant Impact	No Impact
XVII. TRANSPORTATION. Would the project:				
a) Conflict with a program, plan, ordinance or policy addressing the circulation system, including transit, roadway, bicycle and pedestrian facilities?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b) Would the project conflict or be inconsistent with CEQA Guidelines § 15064.3 subdivision (b)?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c) Substantially increase hazards due to a geometric design feature (e.g. sharp curves or dangerous intersections) or incompatible uses (e.g. farm equipment)?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
d) Result in inadequate emergency access?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

Environmental Setting

The Bay Area currently contains over 650 miles of limited-access highways, which include both interstates and State highways. These facilities provide access to major employment centers and to destinations outside of the Bay Area. In addition, the Bay Area has over 20,000 miles of arterials and local streets, providing more access to individual communities. Together, these roadway facilities accommodate nearly 165 million vehicle miles each weekday. The road network also serves nearly 660,000 vehicles that travel into or out of the region from adjacent areas (ABAG, 2021).

The region is served by numerous interstate and U.S. freeways. On the west side of San Francisco Bay, Interstate 280 and U.S. 101 run north-south. U.S. 101 continues north of San Francisco into Marin County. Interstates 880, and 680 run north-south on the east side of the Bay. Interstate 80 starts in San Francisco, crosses the Bay Bridge, and runs northeast toward Sacramento. Interstate 80 is a six-lane north-south freeway which connects Contra Costa County to Solano County via the Carquinez Bridge. State Routes 29 and 84 become freeways that run east-west, and cross the Bay. Interstate 580 starts in San Rafael, crosses the Richmond-San Rafael Bridge, joins with Interstate 80, runs through Oakland, and then runs eastward toward Livermore. From the Benicia-Martinez Bridge, Interstate 680 extends north to Interstate 80 in Cordelia. Interstate 780 is a four lane, east-west freeway extending from the Benicia-Martinez Bridge west to I-80 in Vallejo.

The Bay Area public transit system includes a combination of heavy rail (e.g., Bay Area Rapid Transit or BART), light rail (e.g., Muni Metro and Santa Clara Valley Transportation Authority

Light Rail), commuter rail (e.g., Caltrain and Alameda Commuter Express), diesel and electric buses, cable cars, and ferries. This public transit system accommodates a total of over 1.7 million passengers a day, with about 45 percent of daily passengers (744,000) on Muni, about 26 percent of daily passengers (427,000) on BART, 11 percent (180,000) on Alameda County Transit, and 7 percent (121,000) on Santa Clara Valley Transportation Authority (ABAG, 2021).

The Bay Area has an extensive system of pedestrian facilities including multi-use paths, sidewalks, crosswalks, walkways, stairs, and ramps. Other pedestrian facilities include pedestrian signals, pedestrian refuge islands and median, and curb extensions. In addition to pedestrian facilities, the Bay Area has a bikeway network that includes 1,450 miles of bike paths.

Regulatory Background

The Metropolitan Transportation Commission (MTC) is the state designated metropolitan planning organization for the nine-county San Francisco Bay Area; it has authority for regional planning, distributing and administering federal and state funds for all modes of transportation, and assuring that projects are consistent with the Regional Transportation Plan.

MTC updated its Regional Transportation Plan in 2021, referred to as the Plan Bay Area 2050, which forecasts transportation needs through 2050, while providing more housing and transportation choices and reducing pollution caused by transportation.

Most local counties maintain a transportation agency that has the duties of transportation planning and administration of improvement projects within the county and implements the Transportation Improvement and Growth Management Program, and the congestion management plans (CMPs). The CMP identifies a system of state highways and regionally significant principal arterials and specifies level of service standards for those roadways.

Significance Criteria

The proposed project impacts on transportation will be considered significant if:

- The project would conflict with a program, plan, ordinance, or policy addressing the circulation system, including transit, roadway, bicycle, and pedestrian facilities.
- The project conflicts with or is inconsistent with CEQA Guidelines §15064.3 subdivision (b).
- Water borne, rail car or air traffic is substantially altered.
- Traffic hazards to motor vehicles, bicyclists or pedestrians are substantially increased due to geometric design features or incompatible uses.
- The project would result in inadequate emergency access.

Discussion of Impacts

17. a). Conflict with a program, plan, ordinance or policy addressing the circulation system, including transit, roadway, bicycle and pedestrian facilities? No Impact. The proposed amendments to Rule 8-18 are designed to require monitoring and minimization of total organic emissions from fugitive components at industrial facilities. The rule amendments would not require additional control equipment to be installed or result in any construction activities. The amendments to Rule 8-18 would require monitoring for a greater number of components, which could result in increases in the need for additional maintenance and repair. The proposed project would not result in any changes to the circulation system including transit, roadway, bicycle and pedestrian facilities and, therefore, would have no impact on the circulation system.

17. b). Would the project conflict or be inconsistent with CEQA Guidelines § 15064.3 subdivision (b)? Less Than Significant. The proposed amendments to Rule 8-18 are designed to require monitoring and minimization of total organic from fugitive components at industrial facilities. The rule amendments would not require additional control equipment to be installed or result in any construction activities. The amendments to Rule 8-18 would require monitoring for a greater number of components, which could result in increases in the need for additional maintenance and repair. All refineries and affected industrial facilities currently have existing leak detection programs for fugitive components.

It is expected that the existing contractors or employees may conduct additional inspections, monitoring, or sampling activities while onsite. In addition, the increase in monitoring and identification of additional leaks could lead to additional repairs. Because of the number of facilities potentially affected, it is assumed that up to five new employees may be hired in the Bay Area to complete the additional monitoring and repair. As discussed in XIV - Population and Housing, an increase in five employees is minor compared to the labor pool of over 4 million people in the Bay Area.

Based on the State Office of Planning and Research (OPR) Technical Advisory on Evaluating Transportation Impacts in CEQA (December 2018) which states that absent substantial evidence indicating that a project would generate a potentially significant level of VMT, or inconsistency with a Sustainable Communities Strategy (SCS) or general plan, projects that generate or attract fewer than 110 trips per day generally may be assumed to cause a less-than significant transportation impact. The proposed project would require up to five new employees that could generate up to 10 new trips per day (assuming no carpooling, transit, walking or biking modes are used and 2 trips per employee). Therefore, the increase in VMT would be much less than 110 trips per day and as such, less than significant. Therefore, the project would not conflict or be inconsistent with CEQA Guidelines § 15064.3 subdivision (b), as no increase in traffic is expected to occur.

17. c). Substantially increase hazards due to a geometric design feature (e.g. sharp curves or dangerous intersections) or incompatible uses (e.g. farm equipment)? d). Result in inadequate emergency access? No Impact. The proposed project would not increase traffic hazards or create incompatible uses. The proposed amendments to Rule 8-18 would not require the construction of any roadways or other transportation design features, so no changes to current

roadway designs that would increase traffic hazards are expected. Since changes to the roadway system are not expected, and no impacts to emergency access would be expected. Emergency access at the affected industrial facilities is not expected to be impacted, as no modifications that effect traffic or access are expected to be required. Based on the above, the proposed amendments to Rule 8-18 are not expected to increase vehicle trips or to alter the existing long-term circulation patterns and, thus, would not create traffic hazards or impacting emergency access.

Conclusion

Based upon these considerations, transportation impacts are expected to be less than significant due to implementation of the proposed amendments to Rule 8-18.

	Potentially Significant Impact	Less Than Significant Impact With Mitigation Incorporated	Less Than Significant Impact	No Impact
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XVIII. TRIBAL CULTURAL RESOURCES.

- | | | | | | |
|-----|---|--------------------------|--------------------------|--------------------------|-------------------------------------|
| a) | Would the project cause a substantial adverse change in the significance of a tribal cultural resource, defined in Public Resources Code section 21074 as either a site, feature, place, cultural landscape that is geographically defined in terms of the size and scope of the landscape, sacred place, or object with cultural value to a California Native American tribe, and that is: | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| i) | Listed or eligible for listing in the California Register of Historical Resources, or in a local register of historical resources as defined in Public Resources Code section 5020.1(k), or | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| ii) | A resource determined by the lead agency, in its discretion and supported by substantial evidence, to be significant pursuant to criteria set forth in subdivision (c) of Public Resources Code Section 5024.1. In applying the criteria set forth in subdivision (c) of Public Resources Code Section 5024.1, the lead agency shall consider the significance of the resource to a California Native American tribe? | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |

Environmental Setting

The Carquinez Strait represents the entry point for the Sacramento and San Joaquin Rivers into the San Francisco Bay. This locality lies within the San Francisco Bay and the west end of the Central Valley archaeological regions, both of which contain a rich array of prehistoric and historical cultural resources. The areas surrounding the Carquinez Strait and Suisun Bay have been occupied for centuries given their abundant natural resources and moderate climate. The Bay Area has supported human habitation for several thousand years. Some theories suggest that the prehistoric bay and river margins were inhabited as early as 10,000 years ago (ABAG, 2021).

Six different groups of Native American population, identified by their language, lived within the Bay Area, including Ohlone, Bay Miwok, Patwin, Coast Miwok, Pomo, and Wappo. These native populations periodically increased between 5,000 BC and the arrival of the Spanish in the late 18th

Century. Native villages and campsites were inhabited on a temporary basis and are found in several ecological niches due to the seasonal nature of their subsistence base. Remains of these early populations indicate that main villages, seldom more than 1,000 residents, were usually established along water courses and drainages. By the late 1760s, about 300,000 Native Americans lived in California (ABAG, 2021).

Tribal cultural resources are defined by Assembly Bill (AB) 52, Statutes of 2014, in Public Resources Code Section 21074), as sites, features, places, cultural landscapes, sacred places, and objects with cultural value to a tribe.

Regulatory Background

The State CEQA Guidelines were amended in July 2015 to include evaluation of impacts on tribal cultural resources. Tribal cultural resources include sites, features, places, cultural landscapes, sacred places, and objects with cultural value to a California Native American tribe (Public Resources Code 21074).

Significance Criteria

The proposed project impacts to tribal resources will be considered significant if:

- The project results in the disturbance of a significant prehistoric or historic archaeological site or a property of tribal cultural significance to a community or ethnic or social group or a California Native American tribe.
- Unique objects with cultural value to a California Native American tribe are present that could be disturbed by construction of the proposed project.

Discussion of Impacts

The State CEQA Guidelines were amended in July 2015 to include evaluation of impacts on tribal cultural resources, which include sites, features, places, cultural landscapes, sacred places, and objects with cultural value to a California Native American tribe. Assembly Bill (AB) 52 specifies that a project that may cause a substantial adverse change to a tribal cultural resource may result in a significant effect on the environment. AB52 requires tribes interested in development projects within a traditionally and culturally affiliated geographic area to notify a lead agency of such interest and to request notification of future projects subject to CEQA prior to determining if a negative declaration, mitigated negative declaration, or environmental impact report is required for a project. The lead agency is then required to notify the requesting tribe within 14 days of deeming a development application subject to CEQA complete with an invitation to consult on the project.

18. a). Would the project cause a substantial adverse change in the significance of a tribal cultural resource, defined in Public Resources Code section 21074 as either a site, feature, place, cultural landscape that is geographically defined in terms of the size and scope of the landscape, sacred place, or object with cultural value to a California Native American tribe,

and that is: i) Listed or eligible for listing in the California Register of Historical Resources, or in a local register of historical resources as defined in Public Resources Code section 5020.1(k), or ii) A resource determined by the lead agency, in its discretion and supported by substantial evidence, to be significant pursuant to criteria set forth in subdivision (c) of Public Resources Code Section 5024.1. In applying the criteria set forth in subdivision (c) of Public Resources Code Section 5024.1, the lead agency shall consider the significance of the resource to a California Native American tribe? No Impact. As discussed under Cultural Resources (Section V), the Bay Area has locations that were historically used by Native Americans. Thus, there is the potential for the presence of unrecorded tribal cultural resources to be buried throughout the Bay Area. The proposed amendments to Rule 8-18 are designed to require monitoring and minimize total organic emissions from fugitive components at industrial facilities. The rule amendments would not require additional control equipment to be installed or result in any construction or demolition activities and no excavation activities are required. Therefore, the proposed amendments would not impact historic resources as identified in Public Resources Code 5020.1(k) for listing in a local register of historical resources (Public Resources Code Section 5020.1(k)), and would not impact resources that have cultural value to a California Native American tribe.

Because the proposed amendments would not result in construction or grading activities, there would be no physical changes to an industrial facility and very few industrial facilities are considered historical resources. Therefore, there would be no impacts to a site, feature, place, cultural landscape, sacred place or object with cultural value to a California Native American Tribe. Furthermore, the proposed amendments to Rule 8-18 would not result in a physical change to a resource determined to be eligible for inclusion or listed in the California Register of Historical Resources or included in a local register of historical resources. The proposed amendments to Rule 8-18 would not result in impacts on historical and tribal resources as defined in Public Resources Sections 5020.1(k), or 5024.1. Therefore, no impacts to tribal resources are anticipated to occur as a result of implementing the amendments to Rule 8-18.

Conclusion

Based upon these considerations, no adverse tribal cultural impacts are expected due to implementation of the proposed amendments to Rule 8-18.

	Potentially Significant Impact	Less Than Significant Impact With Mitigation Incorporated	Less-than-Significant Impact	No Impact
XIX. UTILITIES / SERVICE SYSTEMS. Would the project:				
a) Require or result in the relocation or construction of new or expanded water, wastewater treatment or storm water drainage, electric power, natural gas, or telecommunications facilities, the construction of which could cause significant environmental effects?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b) Have sufficient water supplies available to serve the project and reasonably foreseeable future development during normal, dry and multiple dry years?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
c) Result in a determination by the wastewater treatment provider which serves or may serve the project that it has adequate capacity to serve the project's projected demand in addition to the provider's existing commitments?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
d) Generate solid waste in excess of State or local standards, or in excess of the capacity of local infrastructure, or otherwise impair the attainment of solid waste reduction goals?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
e) Comply with federal, state, and local management and reduction statutes and regulations related to solid waste?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

Environmental Setting

Given the large area covered by the BAAQMD, public utilities are provided by a wide variety of local agencies. Most industrial facilities have wastewater and storm water treatment facilities and discharge treated wastewater under the requirements of National Pollutant Discharge Elimination System (NPDES) permits. Water is supplied to affected facilities by several water purveyors in the Bay Area. Solid waste is handled through a variety of municipalities, through recycling activities and at disposal sites.

Water Demand

Water is supplied to affected facilities by several water purveyors in the Bay Area. Most counties contain several water providers. The major water providers in the Bay Area include the following:

- Alameda County Water District – serves the Cities of Fremont, Newark, Union City and portions of Hayward.
- Bay Area Water Supply and Conservation Agency – serves San Mateo, Santa Clara, and Alameda counties.
- Contra Costa Water District – serves Clayton, Clyde, Pacheco, Port Costa, and parts of Martinez, Pleasant Hill, Walnut Creek, Antioch, Oakley, Brentwood, and Pittsburg.
- East Bay Municipal Utility District – serves Alameda, Alamo, Albany, Berkley, Castro Valley, Crockett, Danville, Diablo, El Cerrito, El Sobrante, Emeryville, Hayward, Hercules, Kensington, Lafayette, Moraga, Oakland, Orinda, Piedmont, Pinole, Pleasant Hill, Richmond, Rodeo, San Leandro, San Lorenzo, San Pablo, San Ramon, Selby, and Walnut Creek.
- Marin Municipal Water District – serves Marin, San Rafael, Mill Valley, Fairfax, San Anselmo, Ross, Larkspur, Corte Madera, Tiburon, Belvedere, and Sausalito.
- City of Napa Water Department – serves portions of Napa County.
- San Francisco Public Utilities Commission – serves San Francisco, San Mateo, Santa Clara, Alameda, and Tuolumne Counties.
- Santa Clara Valley Water District – serves Palo Alto, Mountain View, Sunnyvale, Santa Clara, San Jose, Milpitas, Purissima Hills Water District, and Stanford University.
- Solano County Water Agency – serves Fairfield, Suisun City, Vacaville, Vallejo, Solano Irrigation District, Maine Prairie Water District, University of California, Davis, and the California State Prison in Solano.
- Sonoma Water – serves northern Marin County and Sonoma County.
- Zone 7 Water – serves Livermore-Amador Valley, Sunol Valley, portions of the Diablo Range, California Water Service Company, Dublin San Ramon Services District, Livermore, and Pleasanton.

Water to supply the water agencies includes supplies from local and imported sources including: local sources (31%), Mokelumne (19%), Tuolumne (19%), Central Valley Project (15%), State Water Project (13%), and other (3%). Wastewater is also recycled for water use (ABAG, 2021).

Wastewater Treatment

Urbanized and unincorporated areas of cities and counties throughout the Bay Area provide wastewater treatment facilities. These facilities include systems made up of pipelines, pipe stations, interceptor stations, and discharge stations. Treatment plants send wastewater through up to three treatment processes (primary, secondary, tertiary) depending on treatment requirements established by the pertinent RWQCB for the particular plant. The level of treatment is often dictated by where treated effluent is discharged (land, water body) and if there is an end use that requires higher treatment levels (recycling). Many of the Bay Area's wastewater treatment plants include primary and secondary treatment for wastewater, as well as recycled water programs that require tertiary treatment. In many cases, secondary effluent is discharged into the San Francisco

Bay, and wastewater from Solano County is pumped into the Delta. Wastewater is also recycled for other uses, such as agriculture, irrigation, or landscaping. Treatment requirements are promulgated by the RWQCB and are typically reviewed, along with treatment capacity, every five years. As a result of this process, planning and upgrading of treatment plants is an ongoing process for each plant.

Wastewater treatment in the Bay Area is provided by various agencies, as well as individual city and town wastewater treatment systems. There are approximately 55 wastewater treatment facilities within the Bay Area (ABAG, 2021).

Stormwater Treatment

Stormwater has been identified as urban runoff, which can be discharged over land or through storm sewer systems, often untreated with direct flow into water bodies, after a precipitation event. Stormwater is regulated at the regional, county, and city level. In the early 1990s, the RWQCB issued countywide municipal stormwater permits to operators of municipal separate storm sewer systems (MS4s) serving populations over 100,000. Subsequently, in 2015, the RWQCB reissued these countywide municipal stormwater permits as one Municipal Regional Stormwater NPDES Permit to regulate stormwater discharges from municipalities and local agencies in Alameda, Contra Costa, San Mateo, and Santa Clara Counties, as well as the Cities of Fairfield, Suisun City, and Vallejo. MS4s are defined as conveyance systems that are owned by cities or other public entities, are designed to collect, or convey stormwater (including gutters, storm drains, pipes, and ditches), and are not part of a combined sewer or a publicly owned sewage treatment plant. A General Permit for Discharge of Stormwater is also issued to small MS4s including Marin County and its cities, Napa County and its cities, San Francisco, Solano County, the City of Benicia, Sonoma County, Petaluma and the City of Sonoma (ABAG, 2021)

Additionally, each county has its own storm water pollution prevention programs (SWPPPs), which are intended to facilitate compliance with State and federal regulations through coordination with local municipalities, residents, businesses, and schools. These programs provide initiatives for preventing stormwater pollution; protecting and enhancing water quality in watersheds, waterways, creeks, and wetlands; and preventing water pollution in the San Francisco Bay and Pacific Ocean (ABAG, 2021).

Solid/Hazardous Waste

Each Bay Area County, plus the Cities of Berkeley, Pittsburg, and San Jose, has a local enforcement agency (LEA) covering all solid waste facilities in the region. LEAs are responsible for ensuring the correct operation and closure of solid waste facilities in the State, as well as for guaranteeing the proper storage and transportation of solid wastes. LEAs issue operating permits to facilities, including landfills, transfer stations, material recovery, and composting facilities.

There are 14 privately operated landfills in the Bay Area with a total remaining capacity of 259,634,119 cubic yards, and daily throughput of 40,254 tons per day, and an estimated average of 46 percent remaining capacity (ABAG, 2021). In addition, there are 57 transfer stations in the Bay Area that receive solid waste and transfer it into containers or vehicles before it is finally

disposed of or taken to a transformation facility. The maximum combined daily throughput capacity of the transfer stations in the Bay Area is 54,136 tons per day (ABAG, 2021).

There are no hazardous waste disposal sites within the jurisdiction of the Air District. Hazardous waste generated at facilities, which is not recycled off-site, is required to be disposed of at a licensed hazardous waste disposal facility. Two such facilities are the Chemical Waste Management Inc. (CWMI) Kettleman Hills facility in King's County, and the Safety-Kleen facility in Buttonwillow (Kern County). Hazardous waste can also be transported to permitted facilities outside of California.

Regulatory Background

City and/or County General Plans usually contain goals and policies to assure adequate utilities and service systems are maintained within the local jurisdiction.

The Porter-Cologne Water Quality Control Act established SWRCB and divided the State into nine regions, each overseen by a separate RWQCB. Each RWQCB region is required to prepare and update a basin plan for its jurisdictional area. The RWQCBs also issue waste discharge requirements (WDRs) for discharges of privately or publicly treated domestic wastewater to locations other than surface water, such as groundwater basins. The Bay Area is largely within the San Francisco Bay RWQCB, with portions in the North Coastal, Central Coastal, and Central Valley RWQCBs.

The Resource Conservation and Recovery Act of 1976, Subtitle D (Subtitle D) focuses on State and local governments as the primary planning, regulating, and implementing entities for the management of nonhazardous solid waste, such as household garbage and nonhazardous industrial solid waste. Subtitle D provides regulations for the generation, transportation, and treatment, storage, or disposal of hazardous wastes. U.S. EPA developed federal criteria for the proper design and operation of municipal solid waste landfills and other solid waste disposal facilities, but State and local governments are the primary planning, permitting, regulating, implementing, and enforcement agencies for management and disposal subject to approval by U.S. EPA. U.S. EPA approved the State of California's program on October 7, 1993.

The California Construction Stormwater Permit (Construction General Permit), adopted by SWRCB, regulates construction activities that include clearing, grading, and excavation resulting in soil disturbance of at least 1 acre of total land area. The Construction General Permit authorizes the discharge of stormwater to surface waters from construction activities and prohibits the discharge of materials that contain a hazardous substance in excess of reportable quantities, unless a separate NPDES permit has been issued to regulate those discharges.

Significance Criteria

The proposed project impacts on utilities/service systems will be considered significant if:

- The capacities of existing or proposed wastewater treatment facilities and the sanitary sewer system are not sufficient to meet the needs of the project.
- An increase in demand for utilities impacts the current capacities of the electric utilities.
- The existing water supply does not have the capacity to meet the increased demands of the project, or the project would use a substantial amount of potable water.
- The project increases demand for water by more than 263,000 gallons per day.
- The generation and disposal of hazardous and non-hazardous waste exceeds the capacity of designated landfills.

Discussion of Impacts

19. a). Require or result in the relocation or construction of new or expanded water, wastewater treatment or storm water drainage, electric power, natural gas, or telecommunications facilities, the construction of which could cause significant environmental effects? No Impact. The potential water use and wastewater impacts associated with implementation of the proposed project were discussed under Hydrology and Water Quality (see Section X). The proposed amendments to Rule 8-18 would require monitoring for total organic compounds at industrial facilities but would not require additional water use or generate additional wastewater. Further, the proposed project would not require any construction activities or alter storm water generation or runoff.

The potential increase in energy consumption associated with the proposed project was discussed under Energy (see Section VI). The proposed amendments to Rule 8-18 would not require any additional increase in electricity or natural gas use and would not require any additional telecommunications facilities. Therefore, the proposed project would have no impact on water demand, wastewater treatment, storm water generation, energy use or telecommunication facilities.

19. b). Have sufficient water supplies available to serve the project and reasonably foreseeable future development during normal, dry and multiple dry years? No Impact. The potential water demand impacts associated with implementation of the proposed project were discussed under Hydrology and Water Quality (see Section X). The proposed amendments to Rule 8-18 would require monitoring for total organic compounds at industrial facilities but would not require additional water use. Therefore, no impacts on water demand would occur.

19. c). Result in a determination by the wastewater treatment provider which serves or may serve the project that it has adequate capacity to serve the project's projected demand in addition to the provider's existing commitments? No Impact. The proposed amendments to Rule 8-18 would not result in the construction of new equipment or change operations that would increase wastewater generation. The refineries and many of the affected industrial facilities treat wastewater generated onsite and will continue to do so in the future. Therefore, the proposed

amendments to Rule 8-18 would not impact or require additional capacity from any public wastewater treatment provider.

19. d). Generate solid waste in excess of State or local standards, or in excess of the capacity of local infrastructure, or otherwise impair the attainment of solid waste reduction goals? No Impact. Additional monitoring for total organic compounds as a result of the proposed amendments to Rule 8-18 would not increase solid or hazardous wastes generated by the affected existing facilities. No waste generation impacts are expected due to implementation of the proposed rule amendments as no construction activities are required and no change in operations would occur. Routine maintenance of fugitive components at industrial facilities occurs today and will continue following implementation of the amendments to Rule 8-18. Therefore, no impacts to hazardous or solid waste disposal facilities are expected due to implementation of the proposed rule amendments. The affected facilities are expected to continue to comply with all applicable federal, state, and local statutes and regulations related to solid and hazardous wastes.

19. e). Comply with federal, state, and local management and reduction statutes and regulations related to solid waste? No Impact. Additional monitoring for total organic compounds as a result of the proposed amendments to Rule 8-18 would not increase solid wastes generated by the affected facilities. No waste generation impacts are expected due to implementation of the proposed rule amendments as no construction activities are required and no change in operations would occur. Therefore, the project would not impact affected facilities from complying with federal, state, or local management and reduction statutes related to solid waste.

Conclusion

Based upon these considerations, no adverse utilities and service system impacts are expected due to implementation of the proposed amendments to Rule 8-18.

	Potentially Significant Impact	Less Than Significant Impact With Mitigation Incorporated	Less Than Significant Impact	No Impact
XX. WILDFIRE. If located in or near state responsibility areas or lands classified as very high fire hazard severity zones, would the project:				
a) Substantially impair an adopted emergency response plan or emergency evaluation plan?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b) Due to slope, prevailing winds, and other factors, exacerbate wildfire risks, and thereby expose project occupants to, pollutant concentrations from a wildfire or the uncontrolled spread of a wildfire?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
c) Require the installation or maintenance of associated infrastructure (such as roads, fuel breaks, emergency water sources, power lines or other utilities) that may exacerbate fire risk or that may result in temporary or ongoing impacts to the environment?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
d) Expose people or structures to significant risks, including downslope or downstream flooding or landslides, as a result of runoff, post-fire slope instability, or drainage changes?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

Environmental Setting

Wildland fires are a natural part of the California landscape and the number of fires and their impact vary from year to year. 2022 was a moderate fire year by the California Department of Forestry and Fire Protection (CalFire), who reported that 362,455 acres of land burned because of 7,490 incidents, resulting in 9 fatalities and 876 structures damaged or destroyed.⁸ In comparison, CalFire reported that 3,627,010 acres of land burned in 2020, because of 8,648 incidents, resulting in 33 fatalities and 11,116 structures damaged or destroyed.⁹

While all of California is subject to some degree of wildfire hazard, there are specific features that make certain areas more hazardous. CalFire is required by law to map areas of significant fire

⁸ CalFire Incident Reports <https://www.fire.ca.gov/incidents/2022>

⁹ CalFire Incident Reports <https://www.fire.ca.gov/incidents/2020/>

hazards based on fuels, terrain, weather, and other relevant factors (Public Resources Code Sections 4201–4204 and Government Code 51175–51189). Factors that increase an area’s susceptibility to fire hazards include slope, vegetation type and condition, and atmospheric conditions. CalFire maps significant fire hazard areas, referred to as Fire Hazard Severity Zones, and determines the requirements for special building codes designed to reduce the fire hazards in these areas.

Wildfire behavior is a product of several variables—primarily weather, vegetation, topography, and human influence—that combine to produce local and regional fire regimes that affect how, when, and where fires burn. Once a fire is started, the spread and behavior of a fire become a function of fuel characteristics, terrain, and weather conditions. Development that has spread into less densely populated, often hilly areas has increased the number of people living in heavily vegetated areas that are prone to wildfire. This area where wildlands meet urban development is referred to as the wildland-urban interface (WUI) and is subject to urban wildfire (ABAG, 2021)

People have intervened deliberately and dramatically in the natural fire regime through fire suppression and actions that affect fuel connectivity. Historically, fire suppression was used to prevent and limit wildfires. Contemporary fire management practices include fuel management activities that are intended to reduce the intensity and severity of wildfires.

Throughout the Bay Area, there is a full range of conditions and fire hazards, with all Bay Area counties except San Francisco having areas of High and Very High Fire Hazard in areas of CalFire responsibility. The areas of greatest wildfire hazard are concentrated in the hillside areas of San Mateo, Santa Clara, Sonoma, and Napa Counties, with smaller hazard areas in Marin County, the East Bay Hills of Alameda and Contra Costa Counties, and on the slopes of Mount Diablo.

Wildfires tend to be larger under drier atmospheric conditions and when fed by drier fuel sources. Several large wildfires in California have started by lightning storms coupled with dry fuels, including the Santa Clara Unit Lightning complex fires which burned in the Diablo Range in Santa Clara, Alameda, Contra Costa, San Joaquin, Merced, and Stanislaus counties in August 2020. In 2017, the Tubbs Fire caused substantial destruction in parts of Napa, Sonoma, and Lake counties. Believed to have been started by a private electrical system, the fire damaged 5,636 structures and resulted in 22 deaths, with much of the destruction in Santa Rosa (ABAG, 2021)

Regulatory Background

The State of California has passed numerous laws to address wildlife and structural fires. Wildfire-prevention laws regulate activities in areas deemed by the state to be hazardous fire areas; the maintenance of buildings and other structures in areas covered by forest, brush, or other flammable materials; and the setting and burning of fires on open land.

Title 24 of the California Building Code sets forth the fire, life-safety and other building-related regulations applicable to any structure fit for occupancy statewide for which a building permit is sought. Title 24 Part 9 is the California Fire Codes that addresses automatic sprinkler systems, fire-alarm systems, access by fire-fighting equipment, fire hydrants, explosion-hazards safety,

hazardous materials storage and use, protection for first responders, industrial processes, and many other general and specialized fire-safety requirements for new and existing buildings.

Executive Order N-05-19 was issued in 2019 to address the increasing threat of wildfires due to climate change. The executive order was issued to earmark funding from the Greenhouse Gas Reduction Fund to active forestland management to reduce wildfires in the state. As a result, the 2019 Strategic Plan prepared by CalFire and the California Natural Resources Agency lays out central goals for reducing and preventing the impacts of fire in the State. The goals are meant to establish a natural environment that is more resilient and human-made assets that are more resistant to the occurrence and effects of wildland fire.

In addition to the 2019 Strategic Plan for California, individual CalFire units develop fire plans, which are major strategic documents that establish a set of tools for each CalFire unit for its local area. Updated annually, unit fire plans identify wildfire protection areas, initial attack success, assets and infrastructure at risk, pre-fire management strategies, and accountability within their unit's geographical boundaries.

Local cities and counties generally include safety elements in their General Plans that establishes goals and policies to assure adequate fire services are maintained within the local jurisdiction. Cities and counties also may establish building and fire prevention codes which place regulations on the separation of buildings, ventilation criteria, roof materials, landscaping, building access, and the installation of automatic fire-extinguishing systems in public buildings.

Significance Criteria

The impacts to wildfires will be considered significant if:

- The project results in new structures located within or adjacent to lands classified as very high fire hazard severity zones.
- The project adversely effects emergency response or emergency evacuation plans.

Discussion of Impacts

20. a) Substantially impair an adopted emergency response plan or emergency evaluation plan? No Impact.

20. b) Due to slope, prevailing winds, and other factors, exacerbate wildfire risks, and thereby expose project occupants to, pollutant concentrations from a wildfire or the uncontrolled spread or a wildfire? No Impact.

20. c). Require the installation or maintenance of associated infrastructure (such as roads, fuel breaks, emergency water sources, power lines or other utilities) that may exacerbate fire risk or that may result in temporary or ongoing impacts to the environment? No Impact.

20. d). Expose people or structures to significant risks, including downslope or downstream flooding or landslides, as a result of runoff, post-fire slope instability, or drainage changes? No Impact. As discussed in Section IX - Hazards above, CalFire maps areas of significant fire hazard based on fuels, terrain, weather, and other relevant factors. These zones, referred to as Fire

Hazard Severity Zones, determine the requirements for special building codes designed to reduce the potential impacts of wildland fires on urban structures.

The refineries in the Bay Area are located within a non-Very High Fire Hazard Severity Zone, as the areas are urbanized, are located adjacent to the Bay and marshlands, and are not located adjacent to wildland areas. The refineries are located well outside of Very High Fire Hazard Zones, which indicates that the facilities are not subject to significant wildfire hazard. It is expected that other industrial facilities would be located within industrial areas which are also not high fire hazard zones. Implementation of proposed amendments to Rule 8-18 may require additional monitoring and repair if leaks are found, but they would not require new equipment or modification to existing refinery or industrial operations. Therefore, the proposed amendments would not have any impact related to wildland fires. The proposed amendments may have beneficial impacts by reducing TOC emissions which are potentially flammable, thus reducing fire hazards.

Conclusion

Based upon these considerations, no adverse wildfire impacts are expected due to implementation of the proposed amendments to Rule 8-18.

	Potentially Significant Impact	Less Than Significant Impact With Mitigation Incorporated	Less Than Significant Impact	No Impact
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XXI. MANDATORY FINDINGS OF SIGNIFICANCE.

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|---|--------------------------|--------------------------|--------------------------|-------------------------------------|
| a) Does the project have the potential to substantially degrade the quality of the environment, substantially reduce the habitat of a fish or wildlife species, cause a fish or wildlife population to drop below self-sustaining levels, threaten to eliminate a plant or animal community, substantially reduce the number or restrict the range of a rare or endangered plant or animal, or eliminate important examples of the major periods of California history or prehistory? | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| b) Does the project have impacts that are individually limited, but cumulatively considerable? ("Cumulatively considerable" means that the incremental effects of a project are considerable when viewed in connection with the effects of past projects, the effects of other current projects, and the effects of probable future projects) | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| c) Does the project have environmental effects that will cause substantial adverse effects on human beings, either directly or indirectly? | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
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Discussion of Impacts

21. a). Does the project have the potential to substantially degrade the quality of the environment, substantially reduce the habitat of a fish or wildlife species, cause a fish or wildlife population to drop below self-sustaining levels, threaten to eliminate a plant or animal community, substantially reduce the number or restrict the range of a rare or endangered plant or animal, or eliminate important examples of the major periods of California history or prehistory? No Impact. The proposed amendments to Rule 8-18 are designed to require monitoring and minimization of total organic and methane emissions from fugitive components at refineries, chemical plants, and facilities loading and storing organic liquids in bulk. The rule amendments would not change the operation or result in any construction or demolition activities at the affected facilities.

As discussed in Section IV – Biological Resources above, the refineries and other affected facilities are located in heavy industrial areas that have been developed and graded. Native biological resources have been removed and are non-existent. Further, the proposed project would not result in construction activities so no impacts to biological resources, including riparian, wetlands, or other sensitive communities, would be expected.

As discussed in Section V – Cultural Resources above, the proposed amendments to Rule 8-18, would not adversely affect historical or archaeological resources as defined in CEQA Guidelines §15064.5, or disturb human remains interred outside formal cemeteries. The affected facilities are located in heavy industrial areas that have already been graded and developed and no construction or demolition activities would occur due to the proposed project. No impacts to cultural resources are anticipated to occur as a result of the proposed amendments to Rule 8-18.

Therefore, proposed amendments to Rule 8-18 do not have the potential to degrade the quality of the environment, substantially reduce the habitat of a fish or wildlife species, cause a fish or wildlife population to drop below self-sustaining levels, threaten to eliminate a plant or animal community, reduce the number or restrict the range of a rare or endangered plant or animal, or eliminate important examples of the major periods of California history or prehistory, as discussed in the previous sections of the CEQA checklist. As discussed in Section IV - Biological Resources, Section V - Cultural Resources, and Section XVIII – Tribal Cultural Resources, no adverse impacts are expected to biological, cultural or tribal cultural resources.

21. b). Does the project have impacts that are individually limited, but cumulatively considerable? ("Cumulatively considerable" means that the incremental effects of a project are considerable when viewed in connection with the effects of past projects, the effects of other current projects, and the effects of probable future projects). Less Than Significant.

The existing refineries, chemical plants, and facilities loading and storing organic liquids in bulk include the operation of numerous units and equipment. The proposed amendments to Rule 8-18 are designed to require monitoring and minimization of total organic emissions from fugitive components at the affected industrial facilities. The rule amendments would not change the operation of the facilities or result in any construction or demolition activities. The proposed amendments could result in the need for up to five new employees in the Bay Area to conduct the monitoring and repair of the fugitive components. These employees are expected to come from the labor pool in the Bay Area of over four million people. The emissions and vehicle trips generated by these workers are less than the established significance criteria and considered to be less than significant. Further, increased monitoring and repair of leaking equipment is expected to result in overall beneficial impacts on air quality, via a reduction in total organic compounds, as well as toxic air contaminants, and their related health impacts. Therefore, since the project impacts are expected to be very minor and less than significant, no cumulatively considerable impacts are expected either.

21. c). Does the project have environmental effects that will cause substantial adverse effects on human beings, either directly or indirectly? No Impact. The proposed amendments to Rule 8-18 are designed to require monitoring and minimization of total organic emissions from fugitive components at existing refineries and other industrial facilities. The rule amendments would not

change the operation of the facilities or result in any construction or demolition activities at the affected facilities. The proposed amendments could result in the need for up to five new employees in the Bay Area to conduct the monitoring and repair of the fugitive components. These employees are expected to come from the labor pool in the Bay Area of over four million people. The emissions and vehicle trips generated by these workers are less than the established significance criteria and considered to be less than significant. Further, increased monitoring and repair of leaking equipment is expected to result in a reduction in overall beneficial impacts on air quality, via a reduction in total organic compounds, as well as toxic air contaminants, and their related health impacts. Therefore, no direct or indirect impacts on human beings are expected.

CHAPTER 4
REFERENCES

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CHAPTER 4**References**

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CALIFORNIA ENVIRONMENTAL QUALITY ACT NEGATIVE DECLARATION

Proposed Amendments to Regulation 8: Organic Compounds, Rule 18: Equipment Leaks

Pursuant to the California Environmental Quality Act (CEQA), Public Resources Code §§ 21000 et seq, and Sections 15071 and 15074 of the CEQA Guidelines, the Board of Directors of the Bay Area Air Quality Management District (Air District) hereby adopts this Negative Declaration finding that the adoption of Proposed Amendments to Regulation 8: Organic Compounds, Rule 18: Equipment Leaks will not have a significant effect on the environment.

Project Name: Amendments to Regulation 8: Organic Compounds, Rule 18: Equipment Leaks.

Project Description: The Air District has regulatory authority over stationary sources of air pollution in the San Francisco Bay Area. The proposed amendments to Regulation 8, Rule 18 (Rule 8-18) address emissions of volatile organic compounds and methane (together referred to as “total organic compounds”) from equipment leaks at refineries, chemical plants, and facilities that load and store organic liquids in bulk quantities in the Bay Area. The proposed amendments would require that certain components in heavy liquid service be included in Leak Detection and Repair (LDAR) Program requirements, including valves and non-steam quenched pumps handling material with initial boiling points between 302 and 372 °F; steam-quenched pumps, compressors, pressure relief devices, and open ended valve or line handling material with initial boiling points greater than 302 °F; and components handling material in gas or vapor phase. The proposed amendments would also include updates to aid with readability and clarity, as well as changes covering Exemptions, Definitions, Standards, Administrative Requirements, Monitoring and Records, and Procedures.

Project Location: The nine-county jurisdiction of the Bay Area Air Quality Management District, which includes all of Alameda, Contra Costa, Marin, San Francisco, San Mateo, Santa Clara, and Napa Counties, and portions of southwestern Solano County and southern Sonoma County. A map of the project location is provided in Figure 2-1 on page 2-9 of the Initial Study attached hereto.

Project Applicant and Lead Agency: The Bay Area Air Quality Management District.

Finding of No Significant Impact: The Board of Directors of the Bay Area Air Quality Management District hereby finds, using its own independent judgment and analysis, that based on the whole record (including the Initial Study and public comments received) there is no substantial evidence that the proposed amendments to Regulation 8: Organic Compounds, Rule 18: Equipment Leaks would result in significant impacts.

Initial Study: A copy of the Initial Study documenting the reasons supporting the finding of no significant impact is attached hereto.

Mitigation Measures: No mitigation measures need to be included in the project to avoid potentially significant effects, as the project will not have any potentially significant effects.
